

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☒**APPLICATION FOR PERMIT TO DRILL****1. WELL NAME and NUMBER**
Ute Tribal 3-6B2**2. TYPE OF WORK**DRILL NEW WELL ☒ REENTER P&A WELL ☐ DEEPEN WELL ☐**3. FIELD OR WILDCAT**
BLUEBELL**4. TYPE OF WELL**

Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME**6. NAME OF OPERATOR**

EL PASO E&P COMPANY, LP

7. OPERATOR PHONE
303 291-6417**8. ADDRESS OF OPERATOR**

1099 18th ST, STE 1900 , Denver, CO, 80202

9. OPERATOR E-MAIL
marie.okeefe@elpaso.com**10. MINERAL LEASE NUMBER
(FEDERAL, INDIAN, OR STATE)**
14-20-H62-1807**11. MINERAL OWNERSHIP**
FEDERAL ☐ INDIAN ☒ STATE ☐ FEE ☐**12. SURFACE OWNERSHIP**
FEDERAL ☐ INDIAN ☒ STATE ☐ FEE ☐**13. NAME OF SURFACE OWNER (if box 12 = 'fee')****14. SURFACE OWNER PHONE (if box 12 = 'fee')****15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')****16. SURFACE OWNER E-MAIL (if box 12 = 'fee')****17. INDIAN ALLOTTEE OR TRIBE NAME
(if box 12 = 'INDIAN')**
Ute Indian**18. INTEND TO COMMINGLE PRODUCTION FROM
MULTIPLE FORMATIONS**
YES ☐ (Submit Commingling Application) NO ☒**19. SLANT**
VERTICAL ☒ DIRECTIONAL ☐ HORIZONTAL ☐

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1940 FSL 1159 FWL	NWSW	6	2.0 S	2.0 W	U
Top of Uppermost Producing Zone	1940 FSL 1159 FWL	NWSW	6	2.0 S	2.0 W	U
At Total Depth	1940 FSL 1159 FWL	NWSW	6	2.0 S	2.0 W	U

21. COUNTY
DUCHESNE**22. DISTANCE TO NEAREST LEASE LINE (Feet)**
1159**23. NUMBER OF ACRES IN DRILLING UNIT**
640**25. DISTANCE TO NEAREST WELL IN SAME POOL
(Applied For Drilling or Completed)**
2250**26. PROPOSED DEPTH**
MD: 13700 TVD: 13700**27. ELEVATION - GROUND LEVEL**
5888**28. BOND NUMBER**
WY 3457 / RLB0009692**29. SOURCE OF DRILLING WATER /
WATER RIGHTS APPROVAL NUMBER IF APPLICABLE**
UPPER COUNTRY WATER**ATTACHMENTS****VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**☒ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER☒ COMPLETE DRILLING PLAN☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY
DRILLED)☒ TOPOGRAPHICAL MAP**NAME** Kim Traylor**TITLE** Sr. Regulatory Analyst**PHONE** 713 420-5910**SIGNATURE****DATE** 03/05/2010**EMAIL** kimberlee.traylor@elpaso.com**API NUMBER ASSIGNED**
43013502730000**APPROVAL**

Permit Manager

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	5866		
Pipe	Grade	Length	Weight			
	Grade N-80 LT&C	0	40.0			

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Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
I1	8.75	7	0	10891		
Pipe	Grade	Length	Weight			
	Grade P-110 LT&C	0	29.0			

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Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
L1	6.125	4.5	0	13700		
Pipe	Grade	Length	Weight			
	Grade P-110 LT&C	3009	13.5			

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Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	17.5	13.375	0	500		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	0	54.5			

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**BOTANICAL EVALUATION
OF THE UTE 3-6B2 EL PASO E&P COMPANY
WELL-PAD, ACCESS ROAD, AND PIPELINE CONNECTION
SECTION 6, TOWNSHIP 2 SOUTH, RANGE 2 WEST
DUCHESNE COUNTY, UTAH**

Canyon Environmental Report No. C09-0123

July 9, 2009

Prepared for

Ute Indian Tribe

Prepared on behalf of

El Paso Field Service

17790 West 3750 North
Altamont, Utah 84001

Prepared by

Christopher T. Jensen



770 East 2550 North
Provo, Utah 84604

INTRODUCTION

On June 12, 2009, a botanical evaluation (BE) was conducted by Canyon Environmental, on behalf of El Paso E&P Company, for the proposed UTE 3-6B2 well-pad, access road, and associated pipeline. The proposed project is located approximately three miles southwest of Bluebell in Duchesne County, Utah. The legal description is a portion of Section 6, Township 2 South, Range 2 West (Appendix A). The surveyed project area comprises approximately 6 acres of Ute Tribal lands.

Canyon Environmental obtained a species list from the United States Fish and Wildlife Service (USFWS) as well as information from the Utah Division of Wildlife Resources (DWR) that identified federally protected plants and animals, as well as Utah state plant and animal Species of Concern that are known from and could occur at, the Project Site (Appendix B).

The subject property was inspected within the context of evaluating the potential impacts to these species and determining whether "take" of these species would occur. In addition, habitat at the site was characterized and observed, as well as flora and fauna identified. The site inspection was performed on June 12, 2009.

PROJECT AREA

The proposed project is located within the Uinta Basin physiographic unit. The Uinta Basin is a bowl-shaped geologic structure that extends from the foothills of the Uinta Mountains on the north to the Tavaputs Plateau and the Book Cliffs to the south. The geology is comprised of Tertiary age deposits, and Eocene age lacustrine and fluvial sedimentary rocks. Predominant geologic features within the basin include the Uinta Formation, Green River Formation, and Blackhawk Formation.

Specifically, the proposed project is located near Pine Ridge to the north and Butcher Knife to the south along the Bluebell Road, in an area comprised of small, narrow drainages, sandstone outcrops and cliffs, and rocky canyons. The surrounding area is comprised of sloping plateaus and drainages covered with sagebrush, greasewood, juniper and other grasses and shrubs. The average elevation of the proposed project area is 5,900 feet above mean sea level.

Habitat and Wildlife

Habitat at the site is characterized as desert badlands, which is vegetated with drought tolerant shrubs, grasses, and juniper trees. Juniper, sagebrush, and mountain mahogany appear to be the most dominant plant species on the site. The following vegetation was noted at the site and in the surrounding site vicinity:

Trees

-Juniper (*Juniperus osteosperma*)

Forbs / Herbaceous Plants / Shrubs

-Big sage (*Artemisia tridentata*),
-Big rabbitbrush (*Chrysothamnus nauseosus*)
-Birchleaf Mountain Mahogany (*Cercocarpus montanus* Raf.)
-Green ephedra (*Ephedra viridis*)
-Squawbush (*Rhus aromatica*)
-Halogeton (*Halogeton glomeratus*)
-Broom snakeweed (*Gutierrezia sarothrae*)
-Pallid milkweed (*Asclepias cryptoceras*)
-Slenderbush buckwheat (*Eriogonum microthecum*)
-Sulfur buckwheat (*Eriogonum umbellatum* Torr.)
-Scarlet globemallow (*Sphaeralcea coccinea*)
-Shadscale (*Atriplex confertifolia*)
-Desert trumpet (*Eriogonum inflatum*)
-Curly dock (*Rumex crispus*)
-Rocky mountain bee plant (*Cleome serrulata*)
-Common sunflower (*Helianthus annuus* L.)
-Diffuse knapweed (*Centaurea diffusa*)

Grasses

-Crested wheatgrass (*Agropyron cristatum*)
-Cheatgrass (*Bromus tectorum*)
-Indian ricegrass (*Orizopsis hymenoides*)

DESIGNATED CRITICAL HABITAT

During a review of land status, evaluation of threatened or endangered species occurrences, and review of historical information, we noted that critical habitat areas have been designated in Duchesne County, Utah for the following federally protected plant species:

Shrubby reed-mustard (*Schoenocrambe suffrutescens*) Endangered

Critical habitat areas for the Shrubby reed-mustard are found near Green River tributaries in the southeastern corner of the county, situated roughly 20 miles south of the site. As such, due to the significant distance of the site with respect to these critical habitat areas, it is apparent that the proposed action would not result in destruction or adverse modification of a critical habitat area established for this species.

ENDANGERED, THREATENED, AND CANDIDATE SPECIES THAT MAY OCCUR ON THE PROJECT SITE AND WITHIN THE GENERAL PROJECT AREA

Canyon Environmental consulted with the USFWS and Utah Division of Wildlife Resources (DWR) by obtaining information and lists of threatened, endangered, and candidate species that may occur in, or may be affected by, projects in Duchesne County and at the project site. The species are listed below and an analysis of these species, including their general habitat requirements, with respect to habitat present at the subject property, is found below and in Appendix B. Species lists obtained from the appropriate agencies are found in Appendix C.

Ute Ladies'-tresses	<i>Spiranthes diluvialis</i>	Threatened
Shrubby Reed-mustard	<i>Glaucocarpum suffrutescens</i>	Endangered
Barneby Ridge-cress	<i>Lepidium barnebyanum</i>	Endangered
Pariette Cactus	<i>Sclerocactus brevispinus</i>	Threatened / Under Review
Uinta Basin Hookless Cactus	<i>Sclerocactus glaucus</i>	Threatened

Species Outside of Their Known Range or Lacking Suitable Habitat

The following federally protected species and State of Utah sensitive species are categorized as lacking suitable habitat, being outside of their known range, or undocumented in the site vicinity:

Ute ladies'-tresses (*Spiranthes diluvialis*): There are no areas of the site that contain moist to very wet meadows, streams, abandoned stream meanders, springs, seeps or other similar habitat. Therefore, suitable habitat for Ute ladies'-tresses is not present at the site and thus the proposed action would have no effect upon Ute ladies'-tresses.

Shrubby reed-mustard (*Glaucocarpum suffrutescens*): According to the DWR, Shrubby reed mustard "grows along semi-barren, white-shale layers of the Green River Formation (Evacuation Creek Member), where it is found in xeric, shallow, fine textured soils intermixed with shale fragments. It grows in mixed desert shrub and pinyon-juniper communities, at elevations ranging from 1,554 to 2,042 meters (5,000 to 6,700 feet)." The site does not contain soils with scattered shale fragments and is not located along the Green River Formation. As such, suitable habitat for Shrubby reed mustard does not appear to be present at the site and the proposed action would have no effect upon Shrubby reed mustard.

Pariette cactus (*Sclerocactus brevispinus*): According to information provided by the DWR and Fish and Wildlife, "the Pariette cactus is restricted to one population occurring in an 18,000-acre area of scattered suitable habitat on the boundary of Duchesne and Uintah Counties. Approximately 72 percent of the plant's range occurs within the Castle Peak/Eightmile Flat oil and gas project area and the pending Gasco Uinta Basin Natural Gas Field Development project. The Pariette cactus occurs primarily on federal land administered by the Bureau of Land Management (BLM) with small portions on state, Ute Indian Tribe, and private lands." The proposed project area is not located within the designated range of this species, and suitable habitat does not appear to be affected.

Summary of Species with Occupied Habitat within the Area

Based upon a site inspection, habitat characterization, and review of database information including a site-specific species list provided by the DWR regarding known species occurrences near the site, the following sensitive plant species could potentially occupy the site (species profiles obtained from the DWR):

Barnaby ridge-cress

"Barnaby ridge-cress, *Lepidium barnebyanum*, is a narrow endemic to (occurs only in) Duchesne County, Utah. It is known from a single population with four distinct stands on the Uintah and Ouray Ute Indian Reservation in northeast Utah. These stands are on three ridge lines on both sides of Indian Creek on the northeast margin of Indian Creek Canyon about 3 mi (5 km) south of Starvation Reservoir and the town of Duchesne. The total population is estimated at about 5,000 individuals over an area of less than 500 acres (202.3 hectares). Searches of similar shale barren habitats in the Uinta Basin of northeast Utah and adjacent Colorado have failed to locate additional populations. A member of the mustard family, this species is a hairless perennial herb that grows in cushion-shaped tufts, has a thickened, branched woody base, and produces abundant white to cream colored flowers that bloom in May and June. Barnaby ridge-cress is found on soils that are shallow, fine textured, and intermixed with rock fragments. It grows with similar cushion shaped plant species along semi-barren ridges in pinyon-juniper woodlands, at elevations ranging from 1860 to 1965 meters (6,069 to 6,446 feet). It occurs at locations that are subject to off-road vehicle use and the activities resulting from the development of oil and gas resources."

No Barnaby ridge-cress was observed within or immediately about the proposed project area. The field work was conducted on June 11, 2009 during which time, Barnaby ridge-cress is typically in bloom. The site is comprised of sandy soils, sandstone cliffs, and narrow drainages. As such, suitable habitat for Barnaby ridge-cress does not appear to be present at the site and the proposed project would have no affect on Barnaby ridge-cress.

Uinta Basin hookless cactus

"Uinta Basin hookless cactus, *Sclerocactus glaucus*, is a Federally listed threatened plant that occurs in the Uinta Basin in Duchesne and Uintah counties, Utah, and in Delta, Garfield, Mesa, and Montrose counties, Colorado. A member of the cactus family, this species is a perennial herb with a commonly solitary, egg-shaped, three to twelve cm long stem that produces pink flowers late from April to late May. Uinta Basin hookless cactus is found on river benches, valley slopes, and rolling hills of the Duchesne River, Green River, and Mancos formations. It is found in xeric, fine textured soils overlain with cobbles and pebbles, growing in salt desert shrub and pinyon-juniper communities, at elevations ranging from 1360 to 2000 meters (4,461 to 6,561 feet). This species and its habitat are vulnerable to disturbance from domestic livestock grazing, oil and gas exploration and development, building stone collecting, and off-road vehicle use."

No Uinta Basin hookless cactus was observed within or immediately about the proposed project area. The field work was conducted on June 11, 2009 during which time, the cactus are typically in bloom. The site is comprised of sandstone cliffs, rock outcrops, and narrow drainages that extend into deep sandy soils. Based upon the lack of identified individuals

during the site assessment, the proposed project is expected to have no affect on Uinta Basin hookless cactus.

METHODS

The site was surveyed by Mr. Chris Jensen, Project Biologist and other personnel from Canyon Environmental, on June 12, 2009. The site was surveyed on foot walking 15 foot transects. Vegetation was identified and habitat characterized within the proposed well pad, and along the proposed access routes and pipeline corridors.

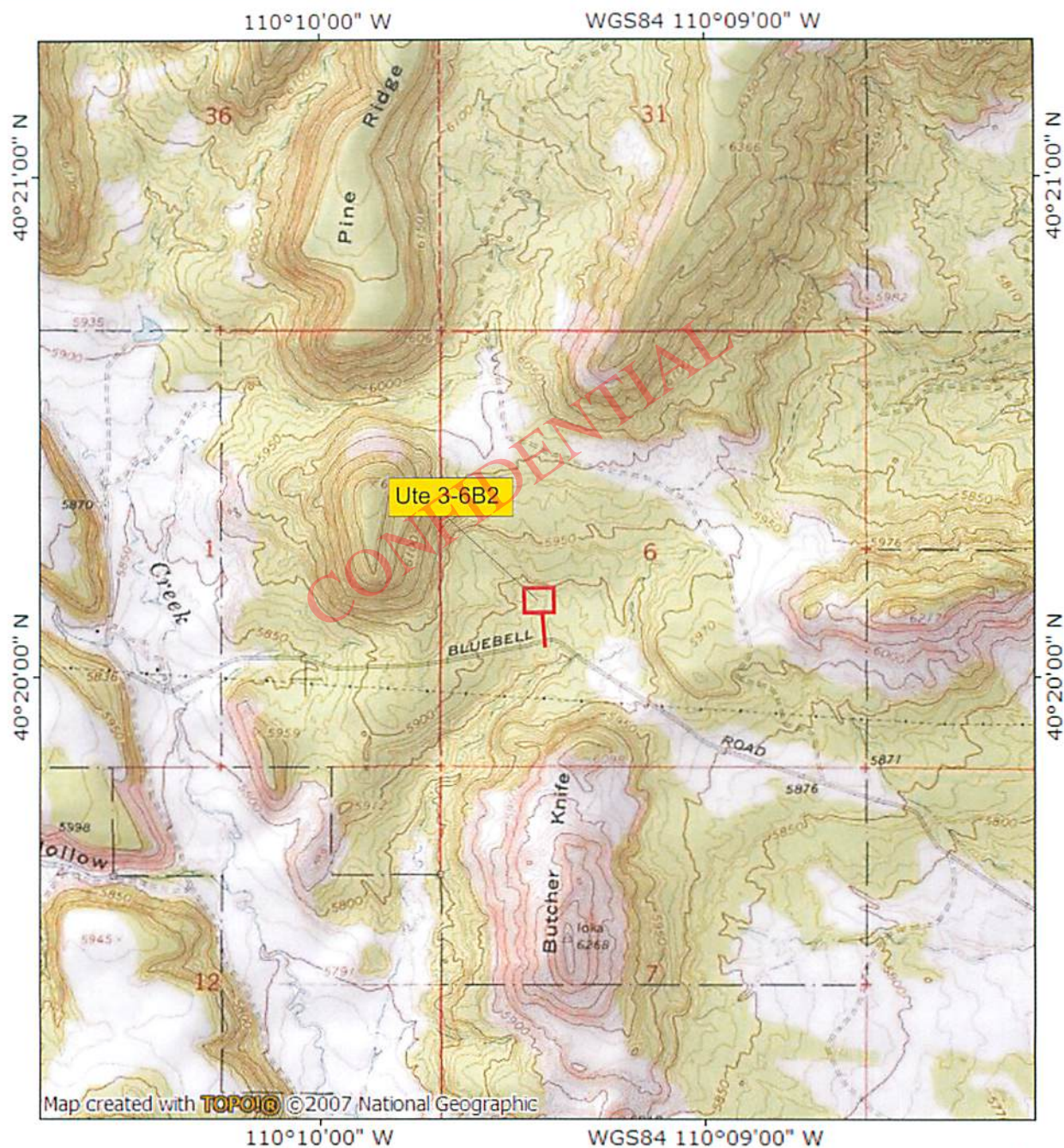
FINDINGS AND RECOMMENDATIONS

Canyon Environmental performed a site inspection, reviewed database information, and obtained lists of special status species from the appropriate agencies; in order to ascertain the potential for presence of special status species on a roughly 10 acre well pad and proposed access road and pipeline corridor. Having performed these tasks we offer the following conclusions and recommendations:

- No Barnaby ridge-cress or Uinta Basin hookless cactus, were observed within or about the proposed project area. The site inspection was performed in June, during which time these species are typically in bloom. There were no indications of any Federal and/or State sensitive species identified during the site assessment.
- The area surrounding the proposed project location may contain suitable habitat for the aforementioned species. As such, Canyon Environmental recommends that project personnel, equipment, and machinery be contained within designated project areas and corridors to avoid any unnecessary impacts to areas that have not been surveyed for sensitive species.

APPENDIX A
(Project Area Map)

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0.0 0.5 1.0 miles
0.0 0.5 1.0 1.5 km

TN/MN
11½
06/15/09

TOPOGRAPHIC MAP

UTE 3-6B2 Well Pad and Pipeline
Section 6, Township 2 South, Range 2 West

USGS TOPOGRAPHIC MAP:
Bluebell, Utah 7.5 Min Quadrangle



Figure 1

Job No. C090116

APPENDIX B

(Federally Listed Threatened, Endangered, and Candidate Species for Duchesne County, Utah)

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Table B-1: Federally Listed Plant Species for Carbon County

Common/Scientific Name	Status	Suitable Habitat	Habitat Present
Uinta Basin Hookless Cactus <i>Sclerocactus glaucus</i>	Threatened	Uinta Basin hookless cactus is found on river benches, valley slopes, and rolling hills of the Duchesne River, Green River, and Mancos formations. It is found in xeric, fine textured soils overlain with cobbles and pebbles, growing in salt desert shrub and pinyon-juniper communities, at elevations ranging from 1360 to 2000 meters.	No
Ute ladies'-tresses <i>Soiranthes diluvialis</i>	Threatened	Found in moist to very wet meadows, streams, abandoned stream meanders, springs, seeps or other similar habitat.	No
Shrubby reed-mustard (<i>Claucoconrpum surffrutescens</i>)	Endangered	Grows along semi-barren, white-shale layers of the Green River Formation (Evacuation Creek Member), where it is found in xeric, shallow, fine textured soils intermixed with shale fragments, at elevations ranging from 1,554 to 2,042 meters (5,000 to 6,700 feet).	No
Pariette cactus (<i>Sclerocactus brevispinus</i>)	Threatened / Under review	Pariette cactus is restricted to one population occurring in an 18,000-acre area of scattered suitable habitat on the boundary of Duchesne and Uintah Counties. Approximately 72 percent of the plant's range occurs within the Castle Peak/Eightmile Flat oil and gas project area and the pending Gasco Uinta Basin Natural Gas Field Development project.	No
"Barneby ridge-cress, <i>Lepidium barnebyanum</i> ,	Endangered	Occurs as a single population with four distinct stands on the Uintah and Ouray Ute Indian Reservation in northeast Utah. These stands are on three ridge lines on both sides of Indian Creek on the northeast margin of Indian Creek Canyon about 3 mi (5 km) south of Starvation Reservoir and the town of Duchesne. The total population is estimated at about 5,000 individuals over an area of less than 500 acres (202.3 hectares).	No

Davis County

Common Name

Yellow-billed Cuckoo

Scientific Name

Coccyzus americanus

Status

C

Duchesne County

Common Name

Ute Ladies'-tresses

Shrubby Reed-mustard

Barneby Ridge-cress

Pariette Cactus

Uinta Basin Hookless Cactus

Yellow-billed Cuckoo

Black-footed Ferret

Gray Wolf

Brown (Grizzly) Bear

Scientific Name

Spiranthes diluvialis

Glaucocarpum suffrutescens

Lepidium barnebyanum

Sclerocactus brevispinus

Sclerocactus glaucus

Coccyzus americanus

Mustela nigripes

Canis lupus

Ursus arctos

Status

T

E

E

T

T

C

E Experimental

E Extirpated

T Extirpated

Emery County

Common Name

Jones Cycladenia

Maguire Daisy

Last Chance Townsendia

Barneby Reed-mustard

San Rafael Cactus

Winkler Pincushion Cactus

Wright Fishhook Cactus

Humpback Chub

Bonytail

Colorado Pikeminnow

Razorback Sucker

Yellow-billed Cuckoo

Mexican Spotted Owl

Black-footed Ferret

Canada Lynx

Scientific Name

Cycladenia humilis var jonesii

Erigeron maguirei

Townsendia aprica

Schoenocrambe barnebyi

Pediocactus despainii

Pediocactus winkleri

Sclerocactus wrightiae

Gila cypha

Gila elegans

Ptychocheilus lucius

Xyrauchen texanus

Coccyzus americanus

Strix occidentalis lucida

Mustela nigripes

Lynx canadensis

Status

T

T

T

E

E

T

E

E

E

E

E

C

T

E Extirpated

T

Garfield County

Common Name

Maguire Daisy

Ute Ladies'-tresses

Jones Cycladenia

Autumn Buttercup

Humpback Chub

Bonytail

Colorado Pikeminnow

Razorback Sucker

Yellow-billed Cuckoo

Mexican Spotted Owl

Utah Prairie-dog

Brown (Grizzly) Bear

Scientific Name

Erigeron maguirei

Spiranthes diluvialis

Cycladenia humilis var jonesii

Ranunculus aestivalis

Gila cypha

Gila elegans

Ptychocheilus lucius

Xyrauchen texanus

Coccyzus americanus

Strix occidentalis lucida

Cynomys parvidens

Ursus arctos

Status

T

T

T

E

E

E

E

E

C

T

T

T Extirpated

APPENDIX C
(Correspondence with Utah DWR)

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JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Wildlife Resources

JAMES F. KARPOWITZ
Division Director

June 23, 2009

Chris Jensen
Canyon Environmental
770 East 2550 North
Provo, Utah 84604

Subject: Species of Concern Near the UTE 3-6B2 Well Pad and Pipeline, Duchesne County, Utah

Dear Chris Jensen:

I am writing in response to your email dated June 17, 2009 regarding information on species of special concern proximal to the proposed UTE 3-6B2 well pad and pipeline located in Section 6 of Township 2 South, Range 2 West, USB&M, in Duchesne County, Utah.

The Utah Division of Wildlife Resources (UDWR) does not have records of occurrence for any threatened, endangered, or sensitive species within the project area noted above. However, in the vicinity there are recent records of occurrence for greater sage-grouse, a species included on the *Utah Sensitive Species List*.

The information provided in this letter is based on data existing in the Utah Division of Wildlife Resources' central database at the time of the request. It should not be regarded as a final statement on the occurrence of any species on or near the designated site, nor should it be considered a substitute for on-the-ground biological surveys. Moreover, because the Utah Division of Wildlife Resources' central database is continually updated, and because data requests are evaluated for the specific type of proposed action, any given response is only appropriate for its respective request.

In addition to the information you requested, other significant wildlife values might also be present on the designated site. Please contact UDWR's northeastern regional habitat manager, Miles Hanberg, at (435) 781-6707 if you have any questions.

Please contact our office at (801) 538-4759 if you require further assistance.

Sincerely,

A handwritten signature in cursive script that reads "Sarah Lindsey".

Sarah Lindsey
Information Manager
Utah Natural Heritage Program

cc: Miles Hanberg, NERO



APPENDIX D
(Site photos)

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**SITE: UTE 3-6B2 Well Pad Botanical
Project: 09-0123**

Photograph 1

Overview of project area.



Photograph 2

View of access road and surrounding area.



Photograph 3

View of access road and Bluebell road.



**SITE: UTE 3-6B2 Well Pad Botanical
Project: 09-0123**

Photograph 4

View looking northwest.



Photograph 5

View looking south, southeast from site.



Photograph 6

View of drill location and overall site.



COVER PAGE
Must Accompany All Project Reports
Submitted to Utah SHPO

Project Name: CULTURAL RESOURCE INVENTORY OF THE UTE 3-6B2 EL PASO E&P COMPANY WELL-PAD, ACCESS ROAD, AND PIPELINE CONNECTION SECTION 6, TOWNSHIP 2 SOUTH, RANGE 2 WEST DUCHESNE COUNTY, UTAH

State Proj. No.: U-09-YN-0343i

Report Date: June 23, 2009

County(ies): Duchesne County, Utah

Principal Investigator: Chris Jensen

Field Supervisor(s): Chris Jensen

Records search completed at what office(s)? Utah Division of State History

Record search date(s): June 16, 2009

Area Surveyed – Intensive (≤ 15 m intervals): 10 acres **Recon/Intuitive (>15 m intervals):** acres:
7.5' Series USGS Map Reference(s): Bluebell, UT

SITES REPORTED

COUNT / SMITHSONIAN SITE NUMBERS

Archaeological Sites	0	N/A
Revisits (no inventory form update)	0	N/A
Updates (updated IMACS site inventory form attached)	0	N/A
New recordings (IMACS site inventory form attached)	0	N/A
Total Count of Archaeological Sites	0	N/A
Historic Structures (USHS 106 site info form attached)	0	N/A
Total National Register Eligible Sites	0	N/A

Checklist of Required Items, attached

1. ☒ Copy of the final report
2. ☒ Copy of 7.5' Series USGS map with surveyed/excavated area clearly identified
3. ☐ Completed IMACS site inventory forms
 - ☐ Parts A and B or C
 - ☐ IMACS Encoding Form
 - ☐ Site Sketch Map
 - ☐ Photographs
 - ☐ Copy of the appropriate 7.5' Series USGS map with site location marked and Smithsonian site number clearly labeled
4. ☒ Completed "Cover Page" accompanying final report and survey materials

For UDSH office use only

**CULTURAL RESOURCE INVENTORY
OF THE UTE 3-6B2 EL PASO E&P COMPANY
WELL-PAD, ACCESS ROAD, AND PIPELINE CONNECTION
SECTION 6, TOWNSHIP 2 SOUTH, RANGE 2 WEST
DUCHESNE COUNTY, UTAH**

Canyon Environmental Cultural Report No. 09-0116

June 23, 2009

Prepared for

Ute Indian Tribe

Prepared on behalf of

El Paso Field Service

17790 West 3750 North
Altamont, Utah 84001

Prepared by

Christopher T. Jensen

CANYON ENVIRONMENTAL

770 East 2550 North
Provo, Utah 84604

Public Lands Policy Coordination Office Permit Number
177

State of Utah Antiquities Project Permit Number
U-09-YN-0343i

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SUMMARY

On June 4, 2009, a cultural resource inventory was conducted by Canyon Environmental, on behalf of El Paso E&P Company, for the proposed UTE 3-6B2 well-pad, access road, and associated pipeline. The proposed project is located approximately three miles southwest of Bluebell in Duchesne County, Utah. The legal description is a portion of Section 6, Township 2 South, Range 2 West. The surveyed project area comprises approximately 6 acres of Ute Tribal lands.

No new historic properties were identified during the cultural resource inventory within the proposed project area. Pursuant to Section 106 of the NHPA and 36CFR Part 800, a determination of "no historic properties affected" is recommended for the proposed project. Based upon the findings of this report, it is recommended that the proposed project proceed accordingly.

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APPENDIX A 5

APPENDIX B Error! Bookmark not defined.

List of Tables

TABLE 1.PREVIOUS CULTURAL RESOURCE INVENTORIES2

TABLE 2. ISOLATED FINDS..... ERROR! BOOKMARK NOT DEFINED.



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INTRODUCTION

On June 4, 2009, a cultural resource inventory was conducted by Canyon Environmental, on behalf of El Paso E&P Company, for the proposed UTE 3-6B2 well-pad, access road, and associated pipeline. The proposed project includes an approximately 5-acre well pad and an associated access road and pipeline corridor. The proposed project is located approximately 3 miles southwest of Bluebell in Duchesne County, Utah. The legal description is a portion of Section 6, Township 2 South, Range 2 West (Appendix A). The surveyed project area comprises approximately 6 acres of Ute Tribal lands.

The cultural resource inventory was implemented to identify, document, and evaluate cultural resources within the proposed project area in order to comply with Section 106 of the National Historic Preservation Act (NHPA) of 1966 (as amended) and 36 CFR Part 800. The cultural resource inventory was designed to comply with federal and state mandates promulgated by the National Environmental Policy Act, Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Act of 1979, the American Indian Religious Freedom Act of 1978, and the Utah State Antiquities Act of 1973.

Fieldwork was conducted by Chris Jensen of Canyon Environmental under the State of Utah Public Lands Policy Coordination Office Permit Number 177, and Utah Antiquities Permit Number U-09-YN-0343i. Mr. Jensen was accompanied by tribal members during the inventory.

A Class I File Search was conducted by Chris Jensen at the State Historic Preservation Office (SHPO) in Salt Lake City, Utah.

PROJECT AREA

The proposed project is located approximately 3 miles southwest of Bluebell in Duchesne County, Utah. The legal description is a portion of Section 6, Township 2 South, Range 2 West (Appendix A). The surveyed area consists of an approximately 5-acre well pad and a 0.06 mile access road and pipeline corridor. The surveyed project area comprises approximately 6 acres of Ute Tribal lands.

Physical Setting

The proposed project is located within the Uinta Basin physiographic unit. The Uinta Basin is a bowl-shaped geologic structure that extends from the foothills of the Uinta Mountains on the north to the Tavaputs Plateau and the Book Cliffs to the south. The geology is comprised of Tertiary age deposits, and Eocene age lacustrine and fluvial sedimentary rocks. Predominant geologic features within the basin include the Uinta Formation, Green River Formation, and Blackhawk Formation.

Specifically, the proposed project is located near Pine Ridge to the north and Butcher Knife to the south along the Bluebell Road, in an area comprised of small, narrow drainages and canyons. The surrounding area is comprised of sloping plateaus and drainages covered with

sagebrush, greasewood, juniper and other grasses and shrubs. The average elevation of the proposed project area is 5,900 feet above mean sea level.

RECORDS REVIEW

A Class I File Search was conducted on June 16, 2009, at the State of Utah Department of Community and Culture in Salt Lake City, Utah. According to the information reviewed during the file search, three previous cultural resource inventories have been conducted within a ½-mile radius of the proposed project area (Table 1). One cultural resource site has been identified within a ½-mile radius of the proposed project area. No cultural resources have been previously identified within the proposed project area.

Table 1. Previous Cultural Resource Inventories

Project #	Project Name	Reference
84-AK-1044i	Dry Gulch Right-of-Way Cultural Resources Survey	1982 Norman
85-AF-754i	CRE of Three Proposed Well locations in the Steamboat Mountain and Bluebell Localities of Duchesne County	1986 Hauck
88-BC-0522i	An archaeological Inventory of a Proposed Well pad and Access Road on the Butcher Knife, Duchesne County Tech. Series No. 88-26	1988 Richens

According to the information obtained during the records review, one cultural resource site was identified within a ½-mile radius of the proposed project area.

Site Number	Description	Eligible (Y/N)	Impacts
42DC579	Lithic Quarry	No	None

The previously identified cultural resource site is located approximately ½ mile in distance to the south from the proposed project area. This site is not expected to be impacted by the proposed project development.

METHODS

An intensive pedestrian survey was conducted over the proposed project area and APE, providing essentially 100% coverage. The project area was surveyed by walking parallel transects spaced no more than 10 m (33 ft.) apart. There were no apparent impairments to ground visibility.

INVENTORY RESULTS

The cultural resource inventory failed to identify any items or features of cultural significance within the proposed project area. The Class I file search did not identify any previously recorded cultural resources within the proposed project area. Nor were any cultural resources identified in close-proximity to the proposed project.

FINDINGS AND RECOMMENDATIONS

No historic properties were identified during the Class I File search and associated Class III cultural resource inventory within the proposed project area. Pursuant to Section 106 of the NHPA and 36CFR Part 800, a determination of "no historic properties affected" is recommended for the proposed project. Based upon the findings of this report, it is recommended that the proposed project proceed accordingly.

CONFIDENTIAL

REFERENCES

Hauck, Richard F.

1985 *Cultural Resource Evaluation of Three Proposed Well Locations in the Steamboat Mountain and Bluebell Localities of Duchesne County, Utah*. Archaeological-Environmental Research Corporation. Utah Archaeological Survey. Utah State Antiquities Permit Number 85-AF-754i.

Norman, V. Garth

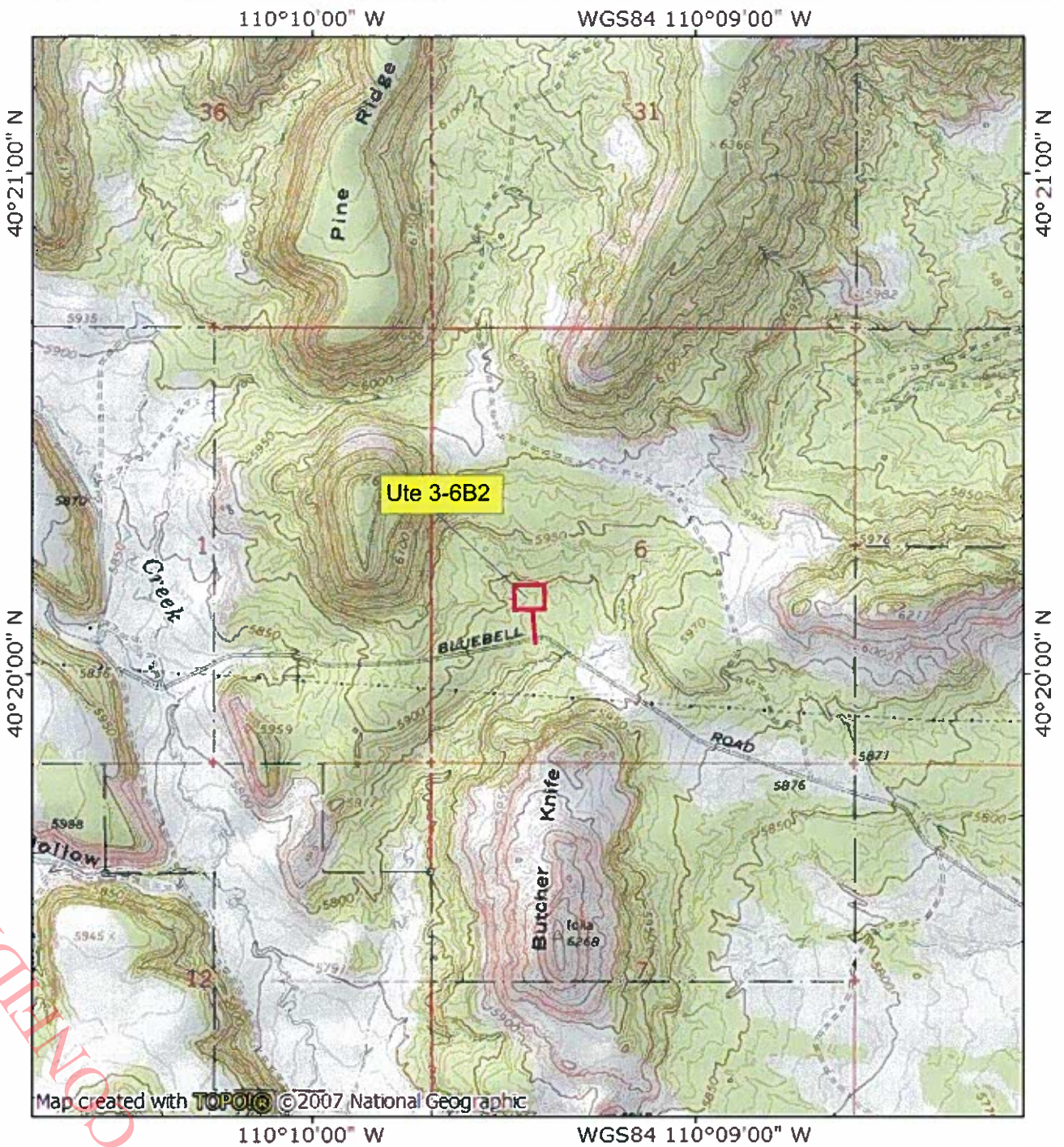
1984 *Dry Gulch Right-of-Way Cultural Resources Survey*. ARCON. Utah Archaeological Survey. Utah State Permit number 84-AK-1044i.

Richens, Iane

1988 *An Archaeological Inventory of a Proposed Well Pad and Access Road in Butcher Knife, Duchesne County Tech Series No. 88-26*. Brigham Young University – Office of Public Archaeology. Utah Archaeological Survey. Utah State Antiquities Permit Number 88-BC-0522i.

APPENDIX A
(Project Area Map)

CONFIDENTIAL



0.0 0.5 1.0 miles
0.0 0.5 1.0 1.5 km

TN/MN
11½
06/15/09

TOPOGRAPHIC MAP

UTE 3-6B2 Well Pad and Pipeline
Section 6, Township 2 South, Range 2 West

USGS TOPOGRAPHIC MAP:
Bluebell, Utah 7.5 Min Quadrangle

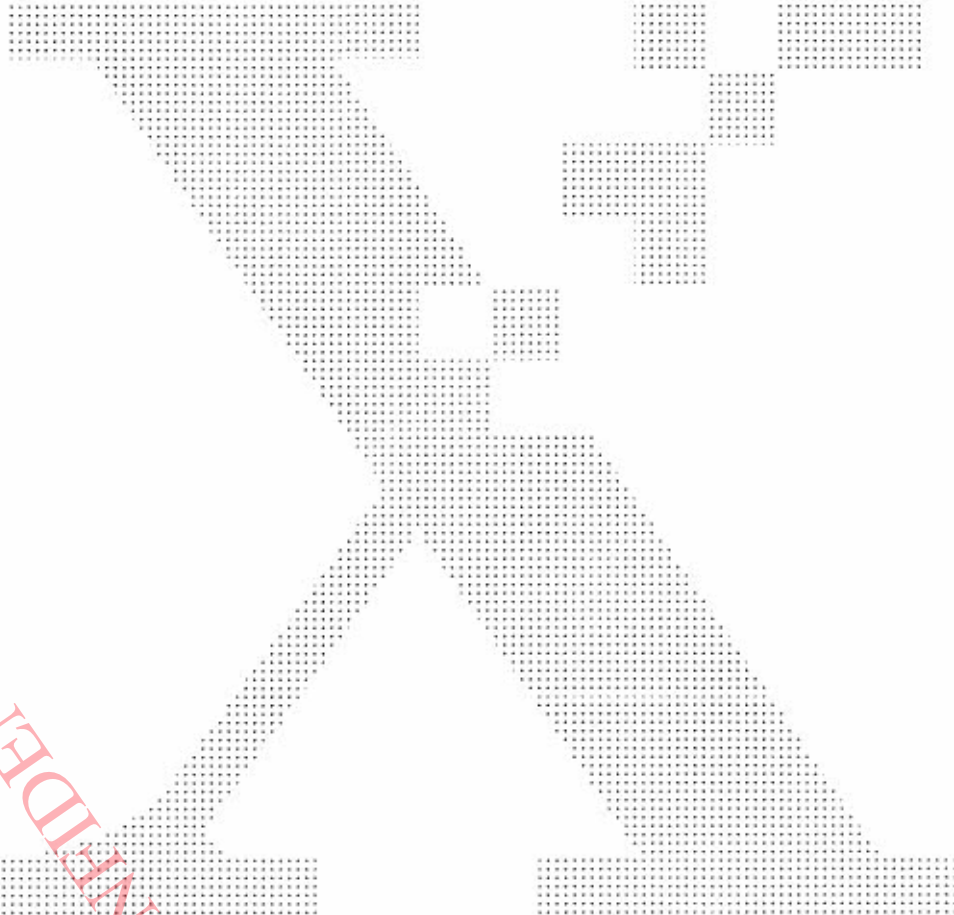


Figure 1

Job No. C090116

MDO2692

UTE 3-25A3 3-26A3 _C090118_ rpt.pdf
06/25/09 08:18 AM



CONFIDENTIAL

EL PASO E&P COMPANY, L.P.
UTE TRIBAL 3-6B2
SECTION 6, T2S, R2W, U.S.B.&M.
DUCHESNE COUNTY, UTAH

FROM THE INTERSECTION OF 4000 NORTH AND 12000 WEST IN BLUEBELL UTAH PROCEED EASTERLY 4.37 MILES ON A PAVED COUNTY ROAD TO THE BEGINNING OF THE ACCESS ROAD;

TURN LEFT AND FOLLOW FLAGS NORTHERLY 0.06 MILES TO THE PROPOSED LOCATION;

TOTAL DISTANCE FROM THE INTERSECTION OF 4000 NORTH AND 12000 WEST IN BLUEBELL, UTAH IS APPROXIMATELY 4.43 MILES.

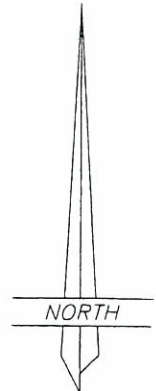
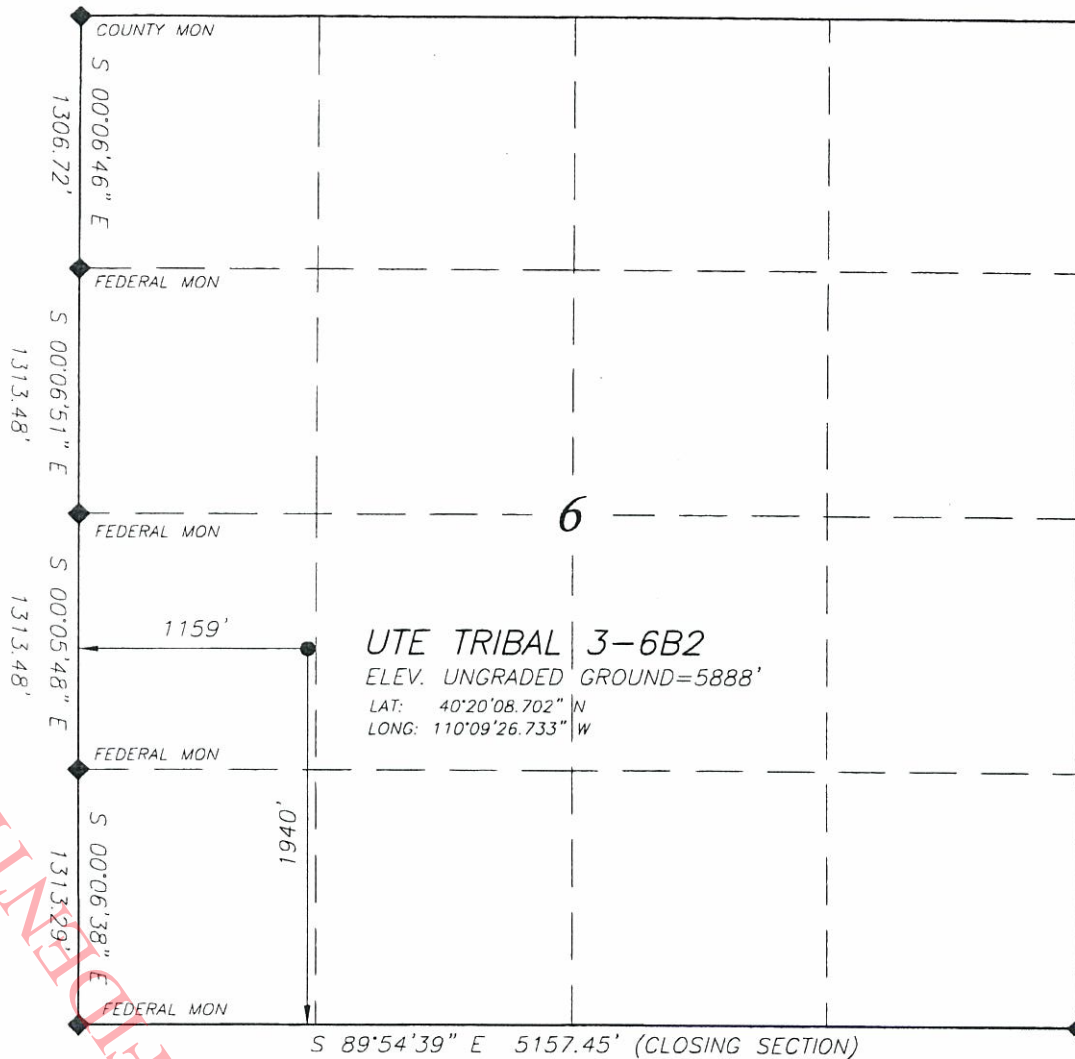
CONFIDENTIAL

EL PASO E & P COMPANY, L.P.

WELL LOCATION

UTE TRIBAL 3-6B2

LOCATED IN THE NW¼ OF THE SW¼ OF
SECTION 6, T2S, R2W, U.S.B.&M.
DUCHESNE COUNTY, UTAH



SCALE: 1" = 1000'



LEGEND AND NOTES

CORNER MONUMENTS FOUND AND USED BY THIS SURVEY

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

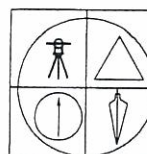
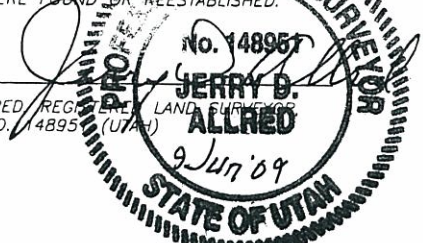
THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT A CONTROL POINT (¼ CORNER) LOCATED AT LAT. 40°23'18.204"N AND LONG. 110°10'15.865"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME AND UNDER MY PERSONAL SUPERVISION, DURING WHICH THE CORNER MONUMENTS WERE FOUND OR REESTABLISHED.

JERRY D. ALLRED, REGISTERED LAND SURVEYOR
CERTIFICATE NO. 14895 (UTAH)



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESE, UTAH 84021
(435) 738-5352

8 JUN 2009 01-128-092

APIWellNo:43013502730000

**UTE 3-6B2
SE NW SW SEC. 6, T2S, R2W
DUCHESNE COUNTY, UT**

EL PASO E&P COMPANY, L.P.

1. **Estimated Tops of Important Geologic Markers**

<u>Formation</u>	<u>Depth</u>
Base MSGW	2,716'
Green River	7,116'
Mahogany Bench	8,036'
L. Green River	9,416'
Wasatch	10,791'
TD	13,700'

2. **Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	7,116'
	Mahogany Bench	8,036'
Oil	L. Green River	9,416'
Oil	Wasatch	10,791'

3. **Pressure Control Equipment:** (Schematic Attached)

A 5.0" by 20.0" rotating head on structural pipe from surface to 500'. A 5.0" by 13 3/8" Smith Rotating Head from 500' to 5,866' on Conductor. A 5M BOP stack, 5M kill lines and choke manifold, blind & pipe rams, mud cross and 5M annular w/rotating head from 5,866' to 10,891'. An 11.0" 10M BOP, 10M kill lines and choke manifold, blind & pipe rams, mud cross and 5M annular w/rotating head from 10,891' to 13,700'. The BOPE and related equipment will meet the requirements of the 5M and 10M system.

OPERATORS MINIMUM SPECIFIC FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M PSI working pressure. We will NU an 11.0" 5M BOP, 5M Annular. This equipment will be nipped up on the surface casing and tested to 250 psi

low test/5M psi high test prior to drilling out. The surface casing will be tested to 1500 psi. Intermediate casing will be tested to the greater of 1500 psi or .22 psi/ft. The choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventor will be tested to 250 psi low test and 2500 psi high test or 50% of rated working pressure. A 10M BOP installed with 5M annular with 3 ½" rams, blind rams, mud cross and rotating head from intermediate shoe to TD. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventor will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Precision Rig # 426 will be used at the proposed location. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance for 5M and 10M psi systems.

Auxiliary Equipment:

- A) Mud logger with gas monitor – 5,800' to TD
- B) Choke manifold with one manual and one hydraulic operated choke
- C) Full opening floor valve with drill pipe thread
- D) Upper and lower Kelly cock
- E) Shaker, desander, desilter and mud cleaner.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

Proposed Mud Program:

Interval	Type	Mud Weight
Surface	WBM	8.4 – 8.9
Intermediate	WBM	8.4 – 11.0
Production	WBM	11.0 – 14.0

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

Logs:

Mud Log: From base of surface casing to TD.

Open Hole Logs: Gamma Ray, Density, Neutron, Resistivity, Sonic, from base of surface casing to TD

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 13,700' TD equals approximately 9,964 psi (calculated at 0.7273 psi/foot).

Maximum anticipated surface pressure equals approximately 6,950 (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 7" casing shoe is 0.8 psi/ft at 10,891' = 6,317 psi

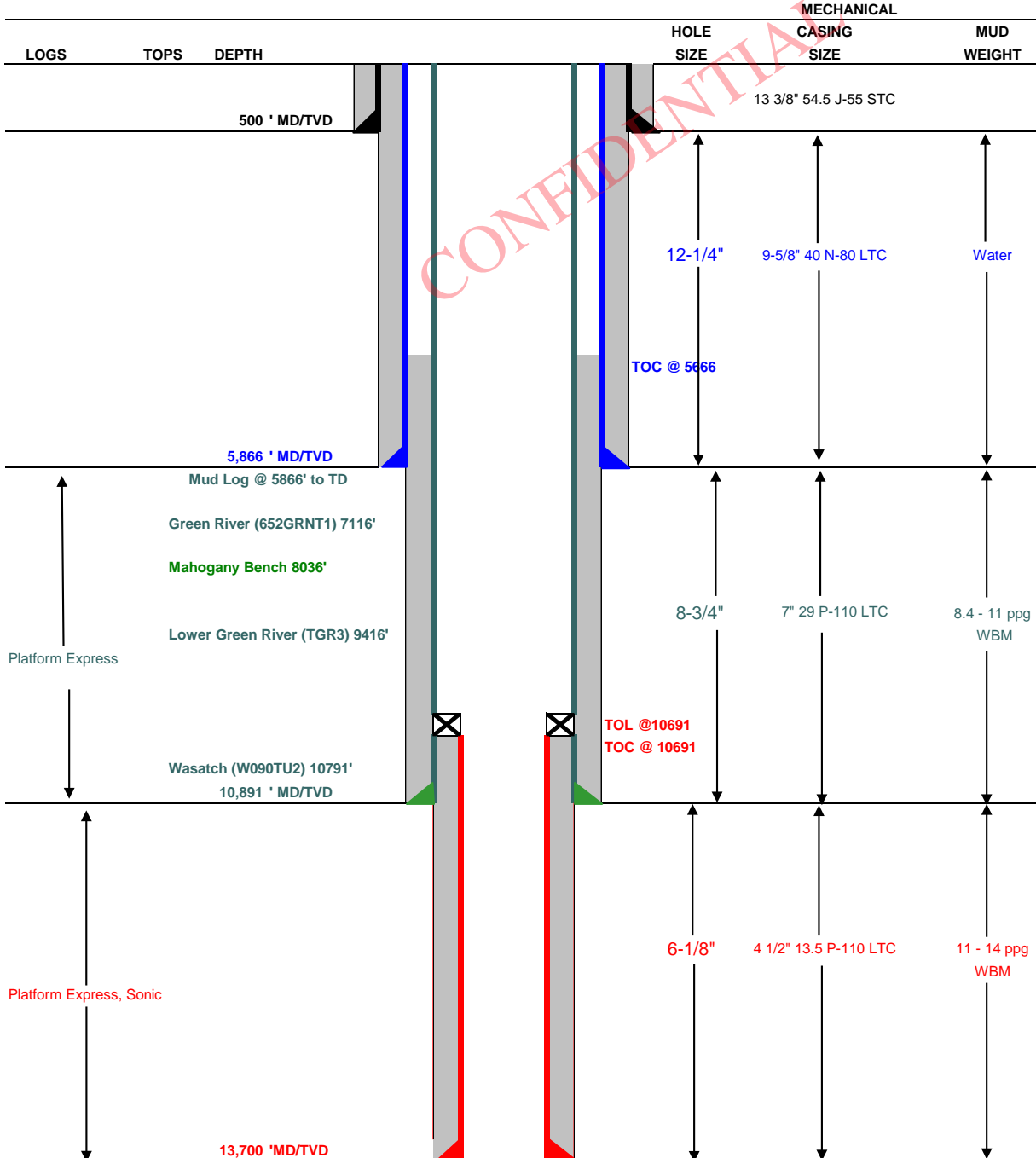
BOPE and casing design is based on the lesser of the two MASPs which is frac at shoe 6,317 psi

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**



Drilling Schematic

Company Name: El Paso Exploration & Production	Date: March 4, 2010
Well Name: Ute Tribal 3-6B2	TD: 13,700
Field, County, State: Altamont - Bluebell, Duchesne, Utah	AFE #:
Surface Location: Sec 6 T2S R2W 1940' FSL 1159' FEL	BHL: Straight Hole
Objective Zone(s): Green River, Wasatch	Elevation: 5451
Rig: Precision drilling 426	Spud (est.):
BOPE Info: 5.0 x 13 3/8 rotating head from 500 to 5866 11 5M BOP stack and 5M kill lines and choke manifold used from 5866 to 10891 & 11 10M BOE w/rotating head, 5M annular, 3.5 rams, blind rams & mud cross from 10891 to TD	



DRILLING PROGRAM

CASING PROGRAM

						DESIGN FACTORS		
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR						2,730	1,140	1,399
	13 3/8"	0' - 500	54.5	J-55	STC	6.83	4.87	51.34
						5,750	4,230	837
SURFACE	9-5/8"	0' - 5866	40.00	N-80	LTC	1.23	1.46	2.45
						11,220	8,530	797
INTERMEDIATE	7"	0' - 10891	29.00	P-110	LTC	1.29	1.37	2.20
						12,410	10,680	338
PRODUCTION LINER	4 1/2"	10691' - 13700	13.50	P-110	LTC	5.15	1.03	2.46

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
CONDUCTOR		500	Class G + 3% CACL2	340	10%	15.6 ppg	1.15
SURFACE	Lead	5,366	Premium Lite II Plus, 2% CaCl2 0.3% FL52	660	25%	11.0 ppg	3.2
			0.5% Sodium Metasilicate				
	Tail	500	Class G 50:50 poz, 2% CaCl2, 2% gel	160	25%	14.4 ppg	1.25
			0.3% sodium metasilicate				
INTERMEDIATE	Lead	3,550	CemCRETE Blend	410	25%	12.49 ppg	1.65
			55.9/44.1 (D961/D124) + 0.2 %bwob D65 +				
	Tail		0.2 %bwob D46 + 0.4 %bwob D13 +				
		1,675	0.2 %bwob D167 10:0 RFC (Class G)	200	25%	14.1 ppg	1.62
PRODUCTION LINER		3,009	WellBond Slurry	200	25%	14.5 ppg	1.86
			Class G + 35% D66 + 1.6 gps D600G +				
			0.05 gps D80 + 0.3% D167 + 0.2% D46 +				
			0.4% D800 + 1% D20				

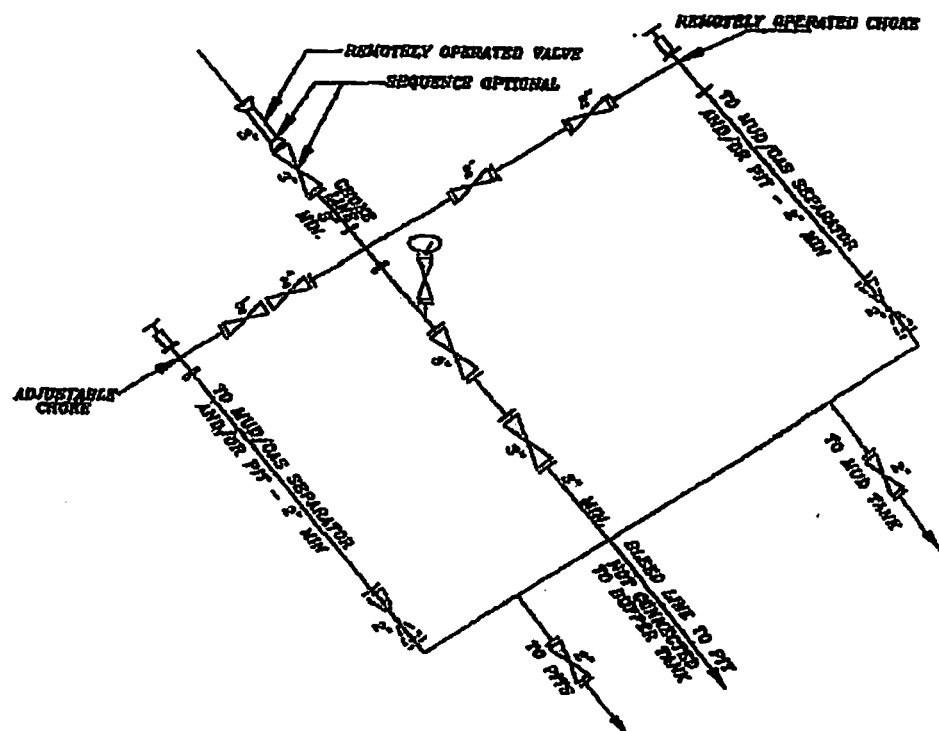
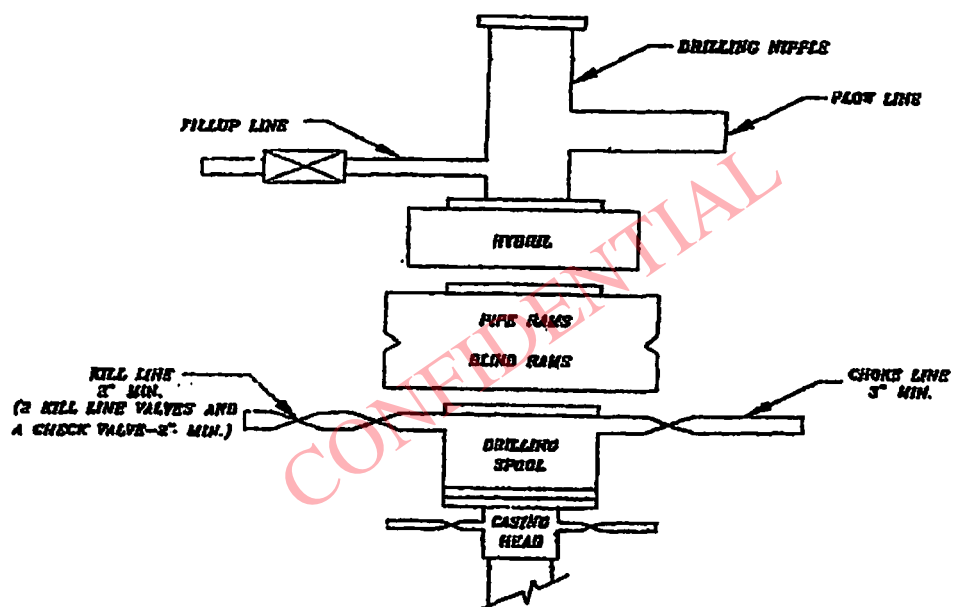
FLOAT EQUIPMENT & CENTRALIZERS

CONDUCTOR	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable guide shoe, 1 joint casing, PDC drillable float collar & Stage collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
INTERMEDIATE	PDC drillable 10M,P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment. Install 2 bow spring centralizers on the bottom 3 joints and then every 3rd joint.
LINER	Float shoe, 1 joint, float collar. Rigid centralizer every other joint. Thread lock all FE

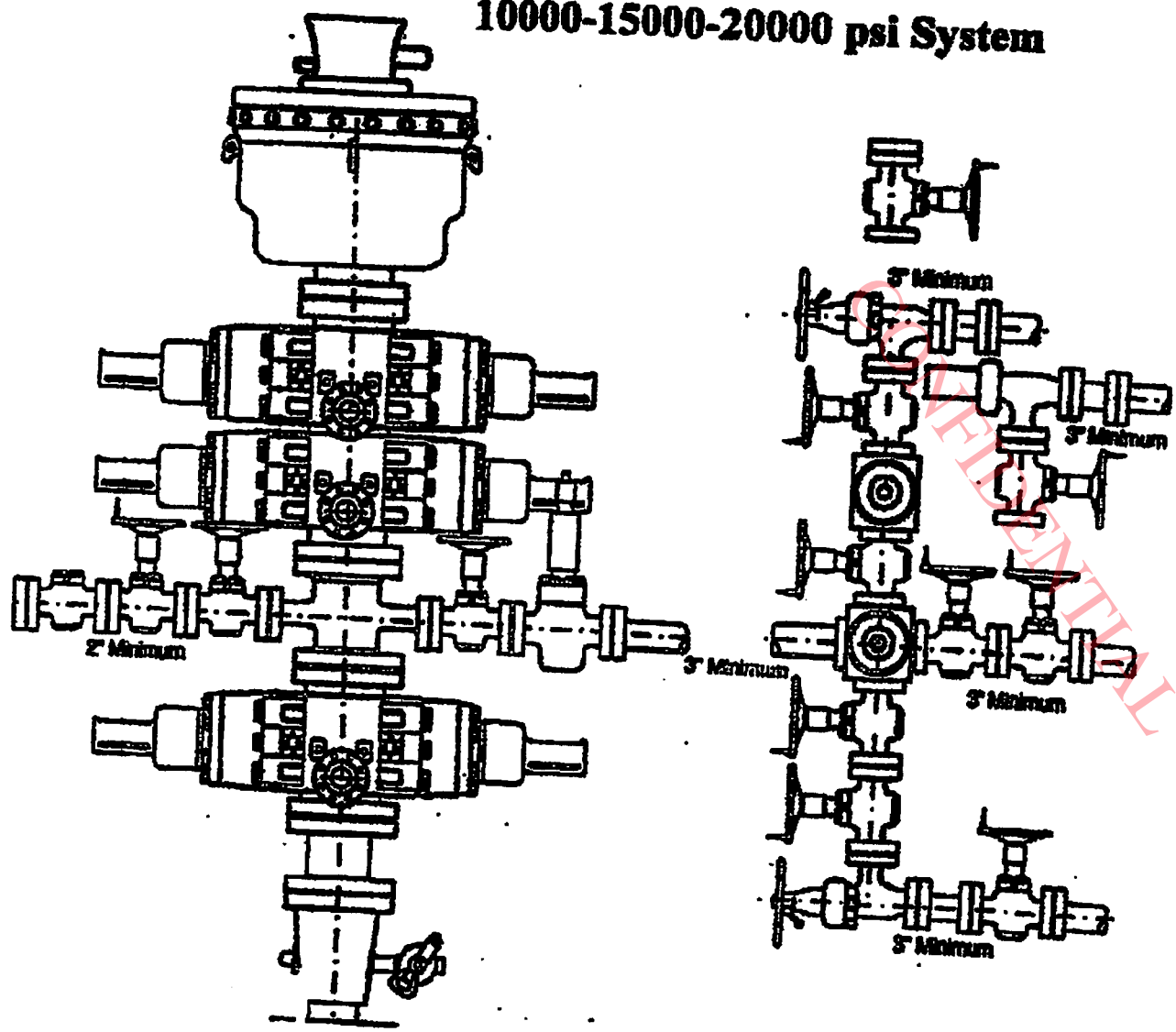
PROJECT ENGINEER(S): _____

MANAGER: Eric Giles

5M BOP STACK and CHOKE MANIFOLD SYSTEM



10000-15000-20000 psi System

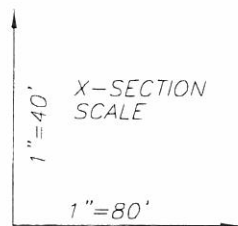


EL PASO E & P COMPANY, L.P.

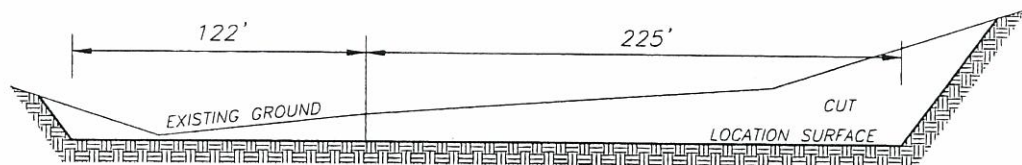
LOCATION LAYOUT FOR UTE TRIBAL 3-6B2

SECTION 6, T2S, R2W, U.S.B.&M.
1940' FSL, 1159' FWL

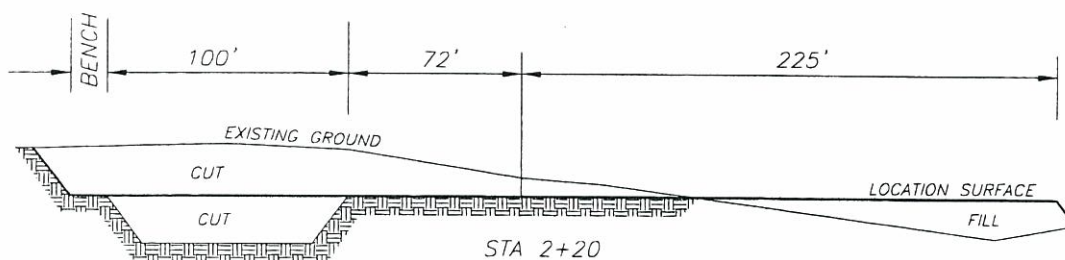
FIGURE #2



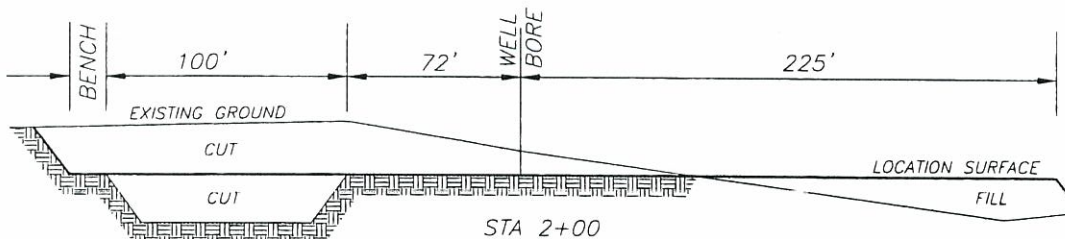
NOTE: ALL CUT/FILL
SLOPES ARE 1½:1
UNLESS OTHERWISE
NOTED



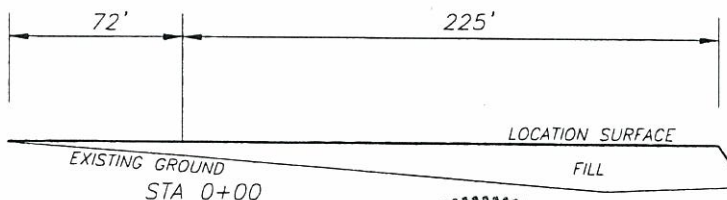
STA 4+25



STA 2+20



STA 2+00



STA 0+00

APPROXIMATE YARDAGES

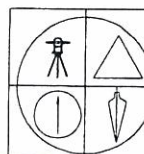
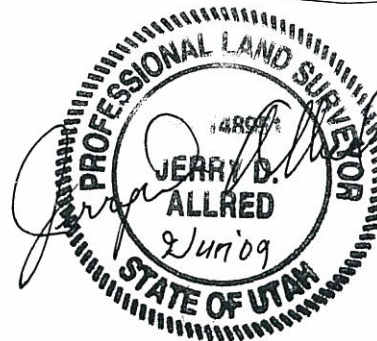
TOTAL CUT (INCLUDING PIT) = 22,785 CU. YDS.

PIT CUT = 4250 CU. YDS.

TOPSOIL STRIPPING: (6") = 3233 CU. YDS.

REMAINING LOCATION CUT = 15,302 CU. YDS.

TOTAL FILL = 14,902 CU. YDS.



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCESNE, UTAH 84021
(435) 738-5352





9 JUN 2009 01-128-092

APIWellNo:43013502730000

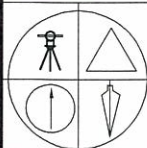




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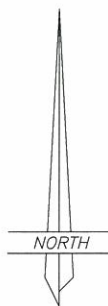
-  PROPOSED WELL LOCATION
-  PROPOSED ACCESS ROAD
-  EXISTING GRAVEL ROAD
-  EXISTING PAVED ROAD

01-128-092



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(435) 738-5352



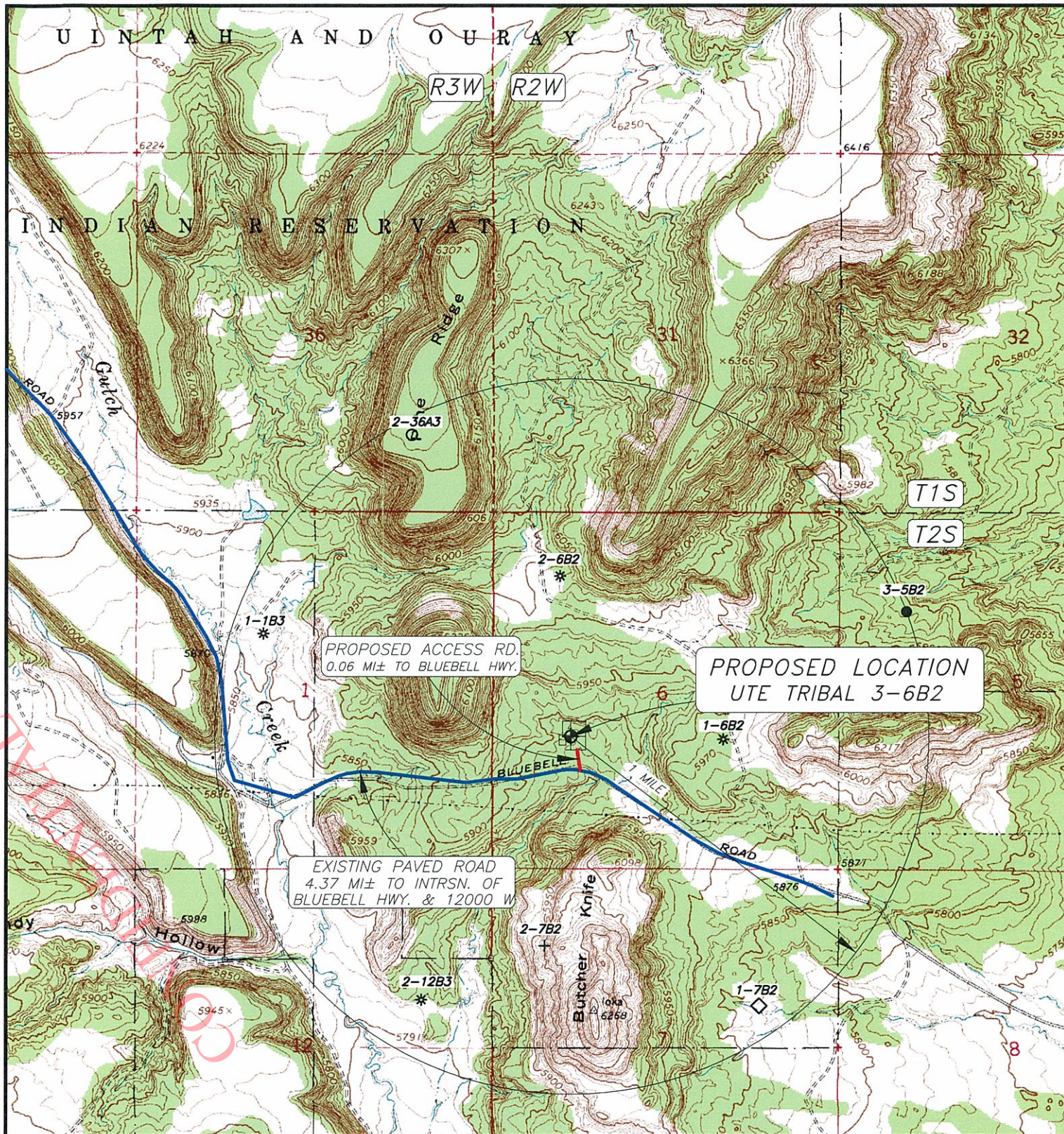
EL PASO E & P COMPANY, L.P.

UTE TRIBAL 3-6B2
SECTION 6, T2S, R2W, U.S.B.&M.

1940' FSL 1159' FWL

TOPOGRAPHIC MAP "B"

SCALE: 1"=2000'
10 JUN 2009



LEGEND:

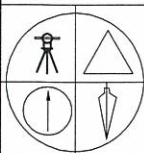
★ PROPOSED WELL LOCATION

2-25C6

● ○ + ★

OTHER WELLS AS LOCATED FROM
SUPPLIED MAP

01-128-092



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESE, UTAH 84021
(435) 738-5352

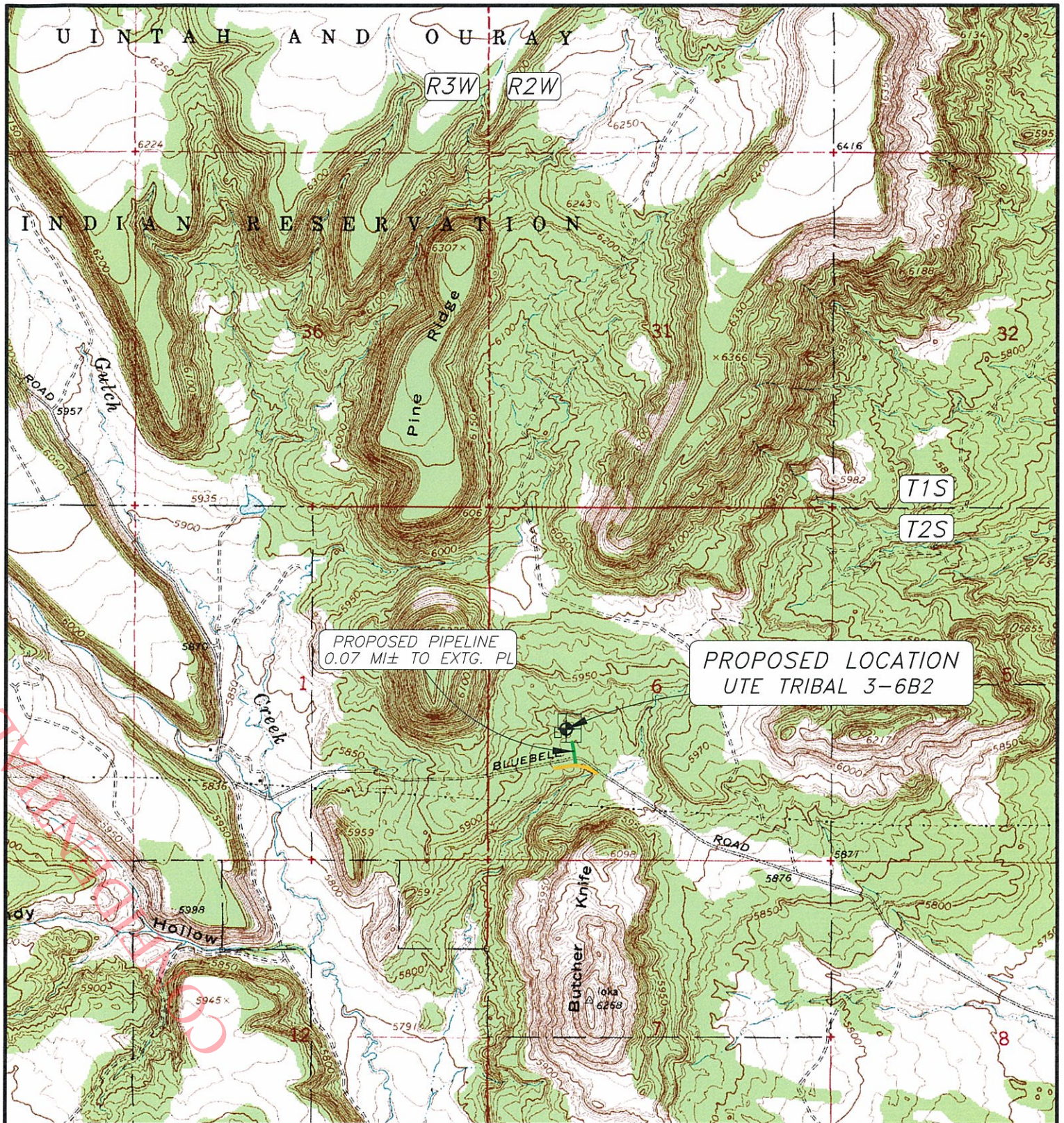


EL PASO E & P COMPANY, L.P.

UTE TRIBAL 3-6B2
SECTION 6, T2S, R2W, U.S.B.&M.
1940' FSL 1159' FWL

TOPOGRAPHIC MAP "C"

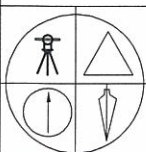
SCALE: 1"=2000'
10 JUN 2009



LEGEND:

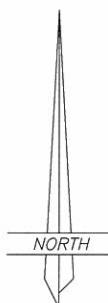
- ⊕ PROPOSED WELL LOCATION
- PROPOSED PIPELINE
- EXISTING PIPELINE

01-128-092



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESTER, UTAH 84021
(435) 738-5352



EL PASO E & P COMPANY, L.P.

UTE TRIBAL 3-6B2
SECTION 6, T2S, R2W, U.S.B.&M.

1940' FSL 1159' FWL

TOPOGRAPHIC MAP "D"

SCALE: 1"=2000'
10 JUN 2009

LOCATION SURFACE USE AREA, ACCESS ROAD, POWER LINE AND PIPE LINE CORRIDOR RIGHT-OF-WAY
SURVEY FOR

EL PASO E&P COMPANY, L.P. UTE TRIBAL 3-6B2
NW1/4SW1/4, NE1/4SW1/4 OF SECTION 6, T2S, R2W, U.S.B.&M.

LOCATION SURFACE USE AREA=5.15 ACRES

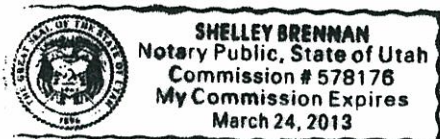
TOTAL ACCESS ROAD, POWER LINE AND PIPE LINE CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS:

TOTAL LENGTH OF ACCESS ROAD, POWER LINE AND PIPE LINE RIGHT-OF-WAY IS 236.72 FEET OR 0.04 MILES.
WIDTH OF RIGHT-OF-WAY IS 66' (33' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE).
CONTAINS 0.36 ACRES, MORE OR LESS.

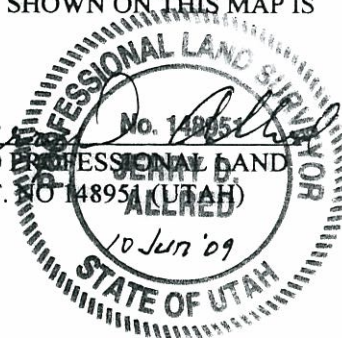
ENGINEER'S AFFIDAVIT

STATE OF UTAH)
COUNTY OF DUCHESNE)

JERRY D. ALLRED, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE PROFESSIONAL LAND SURVEYOR, FOR EL PASO E&P COMPANY, L.P., THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE LOCATION SURFACE USE AREA AND THE ACCESS ROAD, POWER LINE AND PIPE LINE CORRIDOR RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID SURFACE USE AREA IS 5.15 ACRES IN AREA AND THAT SAID ACCESS ROAD, POWER LINE AND PIPE LINE RIGHT-OF-WAY, 0.04 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.



JERRY D. ALLRED
SURVEYOR, CERT. NO 148951 (UTAH)



ACKNOWLEDGMENT

SUBSCRIBED AND SWORN BEFORE ME THIS 10 DAY OF June 2009.

MY COMMISSION EXPIRES 3-24-2013

Shelley Brennan
NOTARY PUBLIC

APPLICANTS CERTIFICATE

I, WAYNE GARNER, DO HEREBY CERTIFY THAT I AM THE AGENT FOR EL PASO E&P COMPANY, L.P., HEREINAFTER DESIGNATED THE APPLICANT; THAT JERRY D. ALLRED WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE SURFACE USE AREA CONTAINING 5.15 ACRES AND LOCATION OF THIS ACCESS ROAD, POWER LINE AND PIPE LINE CORRIDOR RIGHT-OF-WAY, 0.04 MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA. 2+36.72, THAT SAID SURFACE USE AREA AND ACCESS ROAD, POWER LINE AND PIPE LINE RIGHT-OF-WAY IS ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAYS THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAYS TO BE GRANTED THE APPLICANT, ITS SUCCESSORS, AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THERE OVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THE RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

Wayne Garner
APPLICANT

AGENT CONSTRUCTION SUPERVISOR
TITLE

PIPELINE CORRIDOR RIGHT-OF-WAY SURVEY
FOR
EL PASO E&P COMPANY, L.P. UTE TRIBAL 3-6B2
NW¼SW¼, NE¼SW¼ OF SECTION 6, T2S, R2W, U.S.B.&M.

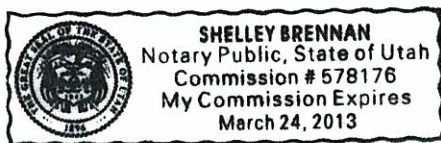
TOTAL PIPELINE CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS:

TOTAL LENGTH OF PIPELINE RIGHT-OF-WAY IS 314.05 FEET OR 0.06 MILES.
WIDTH OF RIGHT-OF-WAY IS 33' (16.5' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE).
CONTAINS 0.24 ACRES, MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH)
COUNTY OF DUCHESNE)

JERRY D. ALLRED, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE PROFESSIONAL LAND SURVEYOR, FOR EL PASO E&P COMPANY, L.P., THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE PIPELINE CORRIDOR RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID PIPELINE RIGHT-OF-WAY, 0.06 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.



Jerry D. Allred
JERRY D. ALLRED PROFESSIONAL LAND
SURVEYOR, CERT. NO. 148951 UTAH

ACKNOWLEDGMENT

SUBSCRIBED AND SWORN BEFORE ME THIS 10 DAY OF June 2009.

MY COMMISSION EXPIRES 3-24-2013

Shelley Brennan
NOTARY PUBLIC

APPLICANTS CERTIFICATE

I, WAYNE GARNER, DO HEREBY CERTIFY THAT I AM THE AGENT FOR EL PASO E&P COMPANY, L.P., HEREINAFTER DESIGNATED THE APPLICANT; THAT JERRY D. ALLRED WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE PIPELINE CORRIDOR RIGHT-OF-WAY, 0.06 MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA. 3+14.05, THAT SAID PIPELINE RIGHT-OF-WAY IS ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAYS THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAYS TO BE GRANTED THE APPLICANT, ITS SUCCESSORS, AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THERE OVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THE RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

Wayne Garner
APPLICANT

AGENT CONSTRUCTION SUPERVISOR
TITLE

FOUND FEDERAL MON
AT QUARTER CORNER

EL PASO E & P COMPANY, L.P.

SURFACE USE AREA
UTE TRIBAL 3-6B2
5.15 ACRES

UTE TRIBAL PROPERTY

NE/4
SW1/4

S 00°05'48" E
1313.48'

NW1/4
SW1/4

UTE TRIBAL PROPERTY

PROPOSED PIPELINE

PROPOSED 66' WIDE
ACCESS ROAD, POWERLINE
AND PIPELINE CORRIDOR
RIGHT-OF-WAY

FOUND FEDERAL MON
AT SIXTEENTH CORNER

COUNTY ROAD

EXISTING PIPELINE

UTE TRIBAL PROPERTY

SW1/4
SW1/4

S 00°06'38" E
1313.29'

NORTH

SCALE: 1"=100'



SEC 1 SEC 6

SEC 12 SEC 7

FOUND FEDERAL MON
AT SECTION CORNER

S 89°54'39" E 5157.45' (CLOSING SECTION)

SEC 6 SEC 1

SEC 7 SEC 12

THIS SURVEY WAS PERFORMED USING GLOBAL
POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

THE BASIS OF GRID BEARINGS IS GEODETIC NORTH
DERIVED FROM G.P.S. OBSERVATIONS AT THE SOUTH
QUARTER CORNER OF SECTION 13, T1S, R3W, U.S.B.&M.
USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE
STATION CONTROL NETWORK MAINTAINED AND OPERATED
BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

LINE	BEARING	DISTANCE
L1	N 90°00'00" E	472.00'
L2	S 00°00'00" W	475.00'
L3	N 90°00'00" W	472.00'
L4	N 00°00'00" E	475.00'
L5	S 09°15'26" E	236.72'
L6	N 08°47'39" W	314.05'

LOCATION USE AREA AND
ACCESS ROAD, POWERLINE, AND PIPELINE
CORRIDOR RIGHT-OF-WAY SURVEY FOR
ELPASO E&P COMPANY, L.P.
UTE TRIBAL 3-6B2

NW $\frac{1}{4}$ SW $\frac{1}{4}$, AND NE $\frac{1}{4}$ SW $\frac{1}{4}$ OF SECTION 6, T2S, R2W, U.S.B.&M.
DUCHESNE COUNTY, UTAH

USE AREA DESCRIPTION

Commencing at the West Quarter Corner of Section 6, Township 2 South, Range 2 West of the Uintah Special Base and Meridian;
Thence South 64°55'34" East 1035.85 feet to the TRUE POINT OF BEGINNING;
Thence North 90°00'00" East 472.00 feet;
Thence South 00°00'00" East 475.00 feet;
Thence North 90°00'00" West 472.00 feet;
Thence North 00°00'00" East 475.00 feet to the TRUE POINT OF BEGINNING, containing 5.15 acres.

ACCESS ROAD, POWER LINE, AND PIPELINE CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 66 feet wide access road, pipeline and power line right-of way over portions of Section 6, Township 2 South, Range 2 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:
Commencing at the West Quarter Corner of said Section 6;
Thence South 54°02'15" East 1556.35 feet to the TRUE POINT OF BEGINNING, said point being on the South line of the Elpaso E&P Co. Ute Tribal 3-6B2 well location surface use area boundary;
Thence South 09°15'26" East 236.72 feet to the North right-of-way line of the County Road. Said right-of-way being 236.72 feet in length with the sidelines being shortened or elongated to intersect said use boundary and said North right-of-way lines.

PIPELINE CORRIDOR RIGHT-OF-WAY DESCRIPTION

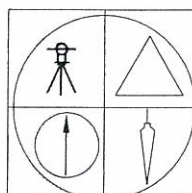
A 33 feet wide pipeline corridor right-of-way over portions of Section 6, Township 2 South, Range 2 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:
Commencing at the West Quarter Corner of said Section 6;
Thence South 46°30'16" East 1782.29 feet to the TRUE POINT OF BEGINNING, said point being on an existing pipeline;
Thence North 08°47'39" West 314.05 feet to the South line of the Elpaso E&P Co. Ute Tribal 3-6B2 well location surface use area boundary. Said right-of-way being 314.05 feet in length, with the sidelines being shortened or elongated to intersect said use boundary and pipeline right-of-way lines.

SURVEYOR'S CERTIFICATE

This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area and access road, powerline, and pipeline corridor right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.



Jerry D. Allred, Professional Land Surveyor,
Certificate 148951 (Utah)



JERRY D. ALLRED AND ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

10 JUN 2009 01-128-092

'APIWellNo:43013502730000'

EL PASO E&P COMPANY, L.P.

Related Surface Information

1. Current Surface Use:

- Livestock Grazing and Oil and Gas Production.

2. Proposed Surface Disturbance:

- The road will be crown and ditch. Water wings will be constructed on the access road as needed.
- The topsoil will be windrowed and re-spread in the borrow area.
- New road to be constructed will be approximately .06 miles in length and 66 feet wide.
- All equipment and vehicles will be confined to the access road, pad and area specified in the APD.

3. Location Of Existing Wells:

- Existing oil, gas wells within one (1) mile radius of proposed well are provided in EXHIBIT C.

4. Location And Type Of Drilling Water Supply:

Drilling water: Upper Country Water.

5. Existing/Proposed Facilities For Productive Well:

- There are no existing facilities that will be utilized for this well.
- There is an existing pipeline close to the location and will tie into it. There will be one 4 inch gas line and one 2 inch gas line and one 2 inch Salt Water disposal line. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
- Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.

6. Construction Materials:

- Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.

7. Methods For Handling Waste Disposal:

- The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of ½ the total depth below the original ground surface on the lowest point with the pit. The pit will be lined with a 20-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be place in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
- Garbage and other trash will be contained in the portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig moving off location and hauled to an authorized disposal site.
- Sewage will be handled in Portable Toilets.
- Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from the location at a later date.
- Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's

8. Ancillary Facilities:

- There will be no ancillary facilities associated with this project.

9. Surface Reclamation Plans:

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared.

- Seed will be planted after September 15th, and prior to ground frost, or seed will be planted after the frost has left and before May 15th. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.
 1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
 2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
 3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.
- Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.
 1. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
 2. Landowner will be contacted for rehabilitation requirements.

10. Surface Ownership:

Included is BIA letter of concurrence and Grant of Easement for ROW.

United States Department of the Interior
Uintah & Ouray agency
P.O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026
Johanna Blackhair, Acting Superintendent

Ute Indian Tribe Energy & Minerals
P.O. Box 70
Fort Duchesne, Utah 84026
435-725-4072

11. Other Information:

- The surface soil consists of clay, and silt.
- Flora – vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- Fauna – antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- Current surface uses – Livestock grazing and mineral exploration and production.

• **Operator and Contact Persons:**

Construction and Reclamation:

El Paso E & P Company
Wayne Garner
PO Box 410
Altamont, Utah 84001
435-454-3394 – Office
435-823-1490 – Cell

Regarding This APD

El Paso E & P Company
Marie OKeefe
1099 18th St. Ste. 1900
Denver, CO. 80202
303.291.6417 - Office

Drilling

El Paso E & P Company
1099 18th St Ste 1900
Eric Giles – Drilling Manager
Denver, CO 80202
303.291.6446 – office 303.945.5440 - Cell



IN REPLY REFER TO:

Branch of Real Estate Services
MS 420

United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
Uintah & Ouray Agency
P.O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026



DEC 17 2009

Jerry Kenczka
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

Re: Application for Permit to Drill Concurrence for El Paso E&P Company, L.P.

Dear Mr. Kenczka:

This letter is to inform you that the Bureau of Indian Affairs (BIA), Uintah and Ouray Agency, recommends the approval of the Applications for Permit to Drill (APD) for the below mentioned drill sites along with the associated access roads and pipelines, with required stipulations:

ROW No.	Well Name/No.	Qtr/Qtr	Sec	Tw	Rng	ROW Type
H62-2010-055	Ute Tribal 4-35A3	W/2SW/4 SE/4SW/4	35	T1S	R3W	WS/Corr/ PL Corr
H62-2010-056	Ute Tribal 3-6B2	N/2SW/4	6	T2S	R2W	WS/Corr/ PL Corr

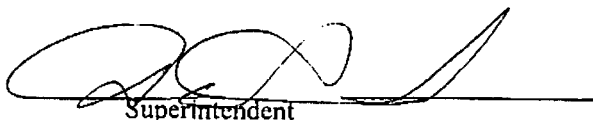
Based on available information received during the site specific onsite inspection the proposed locations were cleared in the following areas of environmental impact:

YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	Listed Threatened/Endangered Species
YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	Critical Wildlife Habitat
YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	Archaeological/Cultural Resources
YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	Air quality aspects (to be used only if the project is in or adjacent to a Class I area)

Attached is a copy of the Grant of Easement for these rights-of-way, as well as a copy of the BIA's Environmental Assessment. Please refer to Chapter 5 for Mitigation Stipulations.

If you have any questions, or if you require any additional information, please contact Bucky Sczakuku, Realty Specialist, at (435) 722-4331.

Sincerely,


Superintendent

Attachment(s)

cc: Director, Ute Indian Tribe Energy & Minerals
ROW File
Agency/Branch Chrono File



(IN REPLY REFER TO)

Branch of Real Estate Services
MS 420

United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
Uintah & Ouray Agency
P.O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026



DEC 17 2009

John Whiteside
El Paso E&P Company, L.P.
18th Street, Suite 1900
Denver, Colorado 80202

Dear Mr. Whiteside:

This is your authorization to proceed with construction of the following well site with associated access road and pipeline rights-of-way:

ROW No.	Well Name/No.	Qtr/Qtr	Sec	Twn	Rng	ROW Type
H62-2010-055	Ute Tribal 4-35A3	W/2SW/4 SE/4SW/4	35	T1S	R3W	WS/Corr/ PL Corr
H62-2010-056	Ute Tribal 3-6B2	N/2SW/4	6	T2S	R2W	WS/Corr/ PL Corr

Attached is an original copy of the Grant of Easement for these rights-of-way, as well as a copy of the Environmental Assessment that has been prepared. The Tribal stipulations and conditions of approval are listed in this report.

Please contact the Ute Indian Tribe's Energy and Minerals office prior to construction to obtain an access permit. Also, retain this letter as your permit to construction on Tribal lands. **Please remind your field personnel of the firearm restrictions on the Uintah and Ouray Reservation.**

If you have any questions, or if you require any additional information, please contact Bucky Secakuku, Realty Specialist, at (435) 722-4331.

Sincerely,

Superintendent

Attachment(s)

cc: Director, Ute Indian Tribe Energy & Minerals
ROW File
Agency/Branch Chrono File

GRANT OF EASEMENT FOR RIGHT-OF-WAY

ROW Serial No. H62-2010-055

TAAMS ID NO.: 6RW2010055

BIA TRANSACTION NO.: 687-13-00055-10

Well Site, Corridor (Access Road, Powerline, and Pipeline), and Pipeline Corridor – **Ute Tribal 4-35A3**

Page 1 of 2

KNOW ALL MEN BY THESE PRESENTS:

That the **UNITED STATES OF AMERICA**, as trustee for UTE INDIAN TRIBE acting by and through the **Superintendent of the Uintah and Ouray Agency**, as "Grantor", under authority contained in 209 DM 8 (39 F.R. 32166), 10 BIAM 3 (34 F.R.637) 230 DM 3 (20 F.R. 992) and Sec. 2.11 (34 F.R. 11109), pursuant and subject to the provisions of the Act of February 5, 1948 Stat. 17, (U.S.C. 323-328), and Part 169, Title 25, Code of Federal Regulations in consideration of:

Zero, (\$0.00) – As per the terms and conditions contained in pursuant to the Exploration & Development Agreement 14-20-H62-4741 between the Ute Indian Tribe and CIG Exploration, Inc. dated effective November 22, 1996 and approved by Tribal Resolution 96-184, which is acknowledged, does hereby grant to:

El Paso E&P Company, L.P., 18th Street, Suite 1900, Denver, Colorado 80202

Its successors and assignees hereinafter referred to as "Grantee" an easement for right-of-way.

In accordance with the attached proposal survey plat: **For the Ute Tribal 4-35A3**
G.L.O. Plat No. 01-128-087, Dated 06/04/2009, for Section 35, Township 1 South, Range 3 West,
U.S.B.&M. for the following:

Well Site: **Located in the W/2SW/4 of Section 35, being 5.147 acres, m/l,**

Corridor: **Access Road, Powerline, and Pipeline Corridor located in the SW/4SW/4 of Section 35,**
being 317.18' in length, and 66' in width, and 0.481 acres, m/l,

Pipeline Corridor: **Located in the S/2SW/4 of Section 35, being 470.48' in length, and 40' in width, and**
0.432 acres, m/l,

Total ROW acreage 6.060, m/l

Within the exterior boundaries of the Uintah & Ouray Reservation for the following purposes namely: The construction, maintenance, repair, inspection, protection, operation and removal of the **Ute Tribal 4-35A3** together with the necessary appurtenances thereto, on, over and across the land embraced within the right-of-way located in **Duchesne County, Utah.**

TO HAVE AND TO HOLD said easement and right-of-way unto the Grantee and unto its successors and assigns, together with prior existing right or adverse claim and is for the length of **TWENTY (20) YEARS,** beginning **December 17, 2009,** so long as easement shall actually be used for the purposes above specified. Consideration may be increased at five (5) year intervals if necessary to reflect the existing market prices.

This right-of-way shall be terminable in whole or in part by the grantor for any of the following causes upon 30 days' written notice and failure to the Grantee within said notice period to correct the basis of termination (25 CFR 169.20)

- A. Failure to comply with any term or condition of the grant or applicable regulations.
- B. A nonuse of the right-of-way for a consecutive two-year period for the purpose for which it was granted.
- C. An abandonment of the right-of-way. Failure of the Grantee to file with the Grantor an Affidavit of Completion pursuant to 25 CFR 169.16; Upon completion of construction, or in any case within two years of date of this easement granted in the case construction does not begin or is completed.

ROW Serial No. H62-2010-055

TAAMS ID NO.: 6RW2010055

BIA TRANSACTION NO.: 687-13-00055-10

Well Site, Corridor (Access Road, Powerline, and Pipeline), and Pipeline Corridor – **Ute Tribal 4-35A3**
Page 2 of 2

The conditions of this easement shall extend to and be binding upon and shall insure to the benefit of the successors and assignees of the Grantee. It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to required the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) (2) (c).

IN WITNESS WHEREOF, Grantor has executed this Grant of Easement for Right-of-Way this 17th day of **December, 2009**, pursuant to authority delegated to the Assistant Secretary – Indian Affairs by 209 DM 8, 230 DM 1, and to the Western Regional Director by 3 IAM 4 (Release No. 99-03), and to the Superintendent/Field Representatives by 10 BIAM 11, as amended by Western Regional Release No. 97-1 an any further delegation needed to effectuate the reorganization embodied in DM Releases dated April, 2003.

UNITED STATES OF AMERICA

U.S. Department of the Interior

Uintah & Ouray Agency

Fort Duchesne, UT 84026

By: 

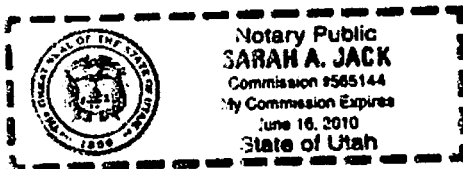
Superintendent

ACKNOWLEDGEMENT OF SUPERINTENDENT

STATE OF UTAH)
)ss
COUNTY OF UINTAH)

The foregoing instrument was acknowledged before me this 17th day of December, 2009, by Daniel C. Picard, Superintendent for the Bureau of Indian Affairs, Uintah & Ouray Agency.

Witness my hand and official seal.




Sarah A. Jack, Notary Public



Site-Specific Environmental Assessment and Onsite Inspection Report

Ute Tribal 4-35A3 well site and access corridor

Prepared by:
Bureau of Indian Affairs
Uintah & Ouray Agency
Branch of Real Estate Services

For:

Ute Indian Tribe
Energy & Minerals Dept.
Fort Duchesne, Utah

El Paso E&P Company, L.P.
Land Office
Denver, Colorado

Inspection Date: October 30, 2009

Base/Programmatic Environmental Document: Altamont Bluebell EA

1.0 – PROPOSED ACTION

A. SITE DESCRIPTION

				Legal Description:
√ Well Site:	5.15 acres			W/2 SW/4, Section 35, T1S, R3W, USB&M
√ Access, Powerline and Pipeline:	Length: 317.18	Width: 66'	0.48 acres	SW/4 SW/4, Section 35, T1S, R3W, USB&M
√ Pipeline:	Length: 470.48	Width: 40'	0.43 acres	S/2 SW/4, Section 35, T1S, R3W, USB&M
□ Other:	Length:	Width:	acres	
Total Acres:			6.06 acres	

- | | |
|---|---|
| 1. Elevation: <u>6,096'</u> | 2. Annual Precipitation: <u>6" - 8"</u> |
| 3. Topography: <u>No King Hills</u> | 4. Soils: <u>Sandy loam</u> |
| 5. Est. Infiltration Rng: <input type="checkbox"/> Low; <input checked="" type="checkbox"/> Moderate; <input type="checkbox"/> High | |

Notes: _____

2.0 – ALTERNATIVE ACTIONS

A. ALTERNATIVE ACTION: Since the beginning of the right-of-way permitting process there has been constant observation and monitoring by the Ute Indian Tribe's Energy and Minerals Department's Oil and Gas Technicians. The Technicians have assisted and have provided input in all surveying and planning, including, but not limited to: archaeological, paleontological, biological, and engineering. All ALTERNATIVE ACTIONS have been considered by the Ute Indian Tribe previous to this onsite inspection and deemed unusable.

Notes: _____

B. NO ACTION ALTERNATIVE: Under the NO ACTION alternative, the proposed action would not be implemented.

C. OTHER: _____

3.0 – SITE SPECIFIC SURVEY

A. VEGETATION

1. Habitat Type: Desert Shrub

2. % Ground Cover: 90%

3. Vegetation Consists of: 30% Grasses; 40% Shrubs; 30% Forbs; % Trees

Grasses consist of:	<input checked="" type="checkbox"/> Needle & Thread	<input checked="" type="checkbox"/> Indian Rice Grass	<input checked="" type="checkbox"/> Cheat Grass	<input type="checkbox"/> Galetta
	<input type="checkbox"/> Squirrel Tail	<input type="checkbox"/> Blue Grama	<input checked="" type="checkbox"/> Bluebench Wheat	<input type="checkbox"/> Poa spp.
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Shrubs consist of:	<input checked="" type="checkbox"/> Prickly Pear	<input type="checkbox"/> Hopsage	<input type="checkbox"/> Bud Sage	<input checked="" type="checkbox"/> Ephedra
	<input checked="" type="checkbox"/> Spiny Horse Brush	<input checked="" type="checkbox"/> Grease Wood	<input checked="" type="checkbox"/> Rabbit Brush	<input checked="" type="checkbox"/> Shadscale
	<input type="checkbox"/> Wild Buckwheat	<input checked="" type="checkbox"/> Black Sage	<input type="checkbox"/> Snake Weed	<input type="checkbox"/> Wild Rose
	<input type="checkbox"/> Wyoming Big Sage	<input type="checkbox"/> Sand Sage	<input checked="" type="checkbox"/> Fourwing Salt Brush	<input type="checkbox"/> Mt. Mohagony
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> None
Forbs consist of:	<input checked="" type="checkbox"/> Annuals	<input type="checkbox"/> Gilia	<input type="checkbox"/> Aster	<input type="checkbox"/> Larkspur
	<input checked="" type="checkbox"/> Mustard	<input type="checkbox"/> Penstamon	<input type="checkbox"/> Scarlet Gilia	<input type="checkbox"/> Other Vetch spp.

<input type="checkbox"/> Lamb Quarters	<input type="checkbox"/> Scarlet Globmallow	<input type="checkbox"/> Indian Paintbrush	<input type="checkbox"/> Senecio spp.
<input type="checkbox"/> Primrose	<input type="checkbox"/> Blue Flax	<input type="checkbox"/> Phlox	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> None

Trees consist of:

<input type="checkbox"/> Utah Juniper	<input type="checkbox"/> Pinion Pine	<input type="checkbox"/> Utah Juniper	<input checked="" type="checkbox"/> Cottonwood
<input type="checkbox"/> Douglas Fir	<input type="checkbox"/> Subalpine Fir	<input type="checkbox"/> Ponderosa Pine	<input type="checkbox"/> Russian Olive
<input type="checkbox"/> Limber Pine	<input type="checkbox"/> Tamarisk	<input type="checkbox"/> CO Blue	<input type="checkbox"/> Upland Pinion Juniper
<input type="checkbox"/> Bristlecone Pine	<input type="checkbox"/> Willow	<input type="checkbox"/> Alpine	<input checked="" type="checkbox"/> None

4. Observed T & E Species:

None

5. Potential for T & E Species:

Minimal

6. Observed Noxious Weeds:

Russian Thistle, Helianthus

B. AFFECTED ENVIRONMENT

There are no surface damages as a result of the initial survey.

C. WILDLIFE

1. Observed/Potential habitat for the following:

Big Game:	<input checked="" type="checkbox"/> Elk	<input checked="" type="checkbox"/> Mule Deer	<input checked="" type="checkbox"/> Antelope	<input type="checkbox"/> Other:
Small Game:	<input checked="" type="checkbox"/> Cotton Tail Rabbit	<input type="checkbox"/> Dove	<input checked="" type="checkbox"/> Quail	<input type="checkbox"/> Other:
Raptor:	<input checked="" type="checkbox"/> Golden Eagles	<input checked="" type="checkbox"/> Redtail Hawk	<input type="checkbox"/> Kestrel	<input checked="" type="checkbox"/> Other: <u>cond eagles</u>
Non-Game Wildlife:	<input checked="" type="checkbox"/> Cattle	<input checked="" type="checkbox"/> Coyote	<input checked="" type="checkbox"/> Fox	<input type="checkbox"/> Song Birds
	<input checked="" type="checkbox"/> Black Tailed Jack Rabbit	<input checked="" type="checkbox"/> Prairie Dog	<input type="checkbox"/>	<input type="checkbox"/>

1. Observed T&E Species:

None

2. Potential T&E Species:

Minimal

3. Observed Raptor/Migratory Birds:

None

4. Potential Raptor/Migratory Birds:

Moderate

Notes:

D. PRESENT SITE USE

1. Rangeland/Woodland:

2. Irrigable:

- | | | | |
|-------------------|----------|-----------------------|--|
| 3. Non-Irrigable: | <u>X</u> | 4. Commercial Timber: | |
| 5. Floodplain: | | 6. Wetland: | |
| 7. Riparian: | | 8. Other: | |

E. CULTURAL RESOURCES

1. Cultural Resource surveys were performed by: Canyon (09-0115), on June 23, 2009

Recommendations: None

2. T&E Resource surveys were performed by: Canyon (09-0122), on July 7, 2009

Recommendations: _____

3. The consultant recommends clearance of the project as it is presently staked, and approved by the BIA and Ute Tribe:

Cultural Consultant
Paleo Consultant

[Signature]

UT Technician

[Signature]

BIA Rep

***All personnel should refrain from the collecting of artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

4.0 – ENVIRONMENTAL IMPACTS

A. SURFACE ALTERATIONS

1. Well Site:	5.15 acres
2. Access, Powerline and Pipeline:	0.48 acres
3. Pipeline:	0.43 acres
4. Other	acres
TOTAL ACRES:	6.06 acres

B. IMPACT TO VEGETATION/LANDSCAPE

1. Increased noxious weeds/invasive species;
temporary removal of nat. Vegetation;

C. IMPACT TO T&E SPECIES

1. minimal – none observed; no suitable habitat

D. IMPACTS TO WILDLIFE

1. Temporary displacement of wildlife during construction; loss of habitat and forage

E. IMPACTS TO SOIL, RANGE, WATERSHED

1. Increased sedimentation and soil erosion

Notes:

5.0 - MITIGATION STIPULATIONS

A. VEGETATION/LANDSCAPE

1. Before the site is abandoned the company will be required to restore the right-of-way to near its original state. The disturbed area will be reseeded with desirable perennial vegetation. If necessary, the Bureau of Indian Affairs or Bureau of Land Management will provide a suitable seed mixture.
2. Noxious weeds will be controlled on all surface disturbances within the project area. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

B. SOILS/RANGE WATERSHEDS

1. Soil erosion will be mitigated by reseeded all disturbed areas.
2. The pipeline will be constructed to lie on the surface, unless otherwise specified in the Notes section of 1.A of this document. The surface pipeline will not be bladed or cleared of vegetation.

Where pipelines are constructed parallel to roads they may be welded on the road and then lifted from the road onto the right-of-way.

Where pipelines do not parallel roads but cross-country between sites, they shall be welded in place at well sites or on access roads and then pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipeline right-of-way will not be used as an access road.

C. WILDLIFE/VEGETATION THREATENED & ENDANGERED SPECIES

No threatened or endangered species have been identified associated with this project, unless otherwise specified in the 3.0 Site Specific Survey part of this document. Therefore, no stipulations have been developed for their protection.

D. DRILLING SYSTEM

An open drilling system shall be used, unless otherwise specified in 10.0 Additional Stipulations of this document and in the Application for Permit to Drill. The reserve pit shall be lined with a synthetic leak proof liner. After the drilling operation is complete, excess fluids shall be removed from the reserve pit and either hauled to an approved disposal site or shall be used to drill other wells. When the fluids are removed the pit shall be backfilled a minimum of 3.0' below the soil surface elevation.

A closed drilling system shall be used in all flood plain areas, and other highly sensitive areas, recommended by the Ute Tribe Technician, BIA, and other agencies involved.

E. PRODUCTION SYSTEM

A closed production system shall be used. This means all produced water and oil field fluid wastes shall be contained in leak proof tanks. These fluids shall be disposed of in either approved injection wells or disposal pits.

F. UTE TRIBAL REGULATIONS

1. Prior to commencing surveys or construction on the U&O Indian Reservation, the operator, and any of its subcontractors, shall acquire Access Permits and Business Licenses from the Ute Indian Tribe Energy and Minerals Department.
2. Prior to the commencement of construction, the operator shall notify the Ute Indian Tribe Energy and Minerals Department of the date construction shall begin.

6.0 – UNAVOIDABLE ADVERSE IMPACTS

A. SURFACE ALTERATIONS

None of the adverse impacts listed in 4.0 Environmental Impacts above can be avoided in a practical manner, except those which are mitigated for in item 5.0 Mitigation Stipulations.

B. RELATIONSHIP BETWEEN SHORT-TERM USE OF THE ENVIRONMENT VS. LONG TERM PRODUCTIVITY

1. Short Term (Estimated 20 Years): A total loss of production on the land and the associated environmental impacts will continue to influence the surrounding area for the productive life of the proposed action.
2. Long Term (20 Year Plus): Standard policies provide for rehabilitation of rights-of-way. After the land is rehabilitated, it is expected to return to its original productive capability. Normally, there will be no permanent scar left on the landscape.

C. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT

Oil and gas are non-renewable resources; once they have been extracted they can never be replaced.

7.0 – CUMULATIVE IMPACTS

A. FULL DEVELOPMENT

Each additional well drilled for development increases the soil erosion potential, reduces wildlife habitat and grazing, increases potential soil and geological pollution resulting from salt loading, reduces the soil's potential to recover, and increases the potential of water pollution from produced waters and hydrocarbons. Therefore, strict conformance with the mitigation measures and recommendations in this document is emphasized to minimize the adverse environmental impacts.

8.0 – NEPA COMPLIANCE

A. RESEARCH/DOCUMENTATION

1. Listed T&E Species	
2. Critical Wildlife Habitat	
3. Historical/Cultural Resources	

9.0 – REMARKS

A. SURFACE PROTECTION/REHABILITATION

All essential surface protection and rehabilitation requirements are specified within the body of this document.

10.0 – ADDITIONAL STIPULATIONS

1. A 66' foot corridor right-of-way shall be approved, in accordance with your company's Surface Use/Exploration and Development Agreement. Upon completion of each right-of-way corridor, they shall be identified and filed with the Ute Indian Tribe and BIA.
2. Qualified surveyors/engineers shall be accompanied by a Tribal Technician, and will monitor all construction of the proposed action.
3. The Ute Tribe Energy and Minerals Department is to be notified 48-hours prior to the construction of the proposed action.
4. Notices are to be given to the Ute Tribe Energy and Minerals Department during their normal workdays, which are Monday through Friday, 8:00 AM to 4:30 PM. The company understands that they may be held responsible for costs incurred by improper notification.
5. The company shall inform contractors to maintain construction of projects with the approved rights-of-way.
6. The company shall assure the Ute Tribe that all contractors, including sub-contractors, leasing contractors, have acquired a current and valid Ute Tribal Business License and Access Permit prior to construction. These permits/licenses must be in all vehicles at all times.
7. You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to fines and penalties in the Ute Tribe Severance Tax Ordinance.
8. Any deviation of submitted APDs and ROW applications require the approval of the Ute Tribe and BIA in writing, and will receive written authorization of any such change.
9. The company will implement a Safety and Emergency Plan. The company's director will ensure its compliance.
10. The company will ensure that there is an approved APD and ROW and/or an Authority to Construct letter for proof of construction authorization.
11. All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
12. All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

13. If artifacts, fossils, or any culturally sensitive materials are exposed or identified during construction, all construction must cease and immediate notification to the Energy and Minerals Department and the Cultural Rights Protection Officer.

14. All mitigation stipulations contained in the BIA Site-Specific Environmental Assessment will be strictly adhered.

15. Upon completion of the right-of-way the company will notify the Ute Tribe Energy and Minerals Department and BIA so that an Affidavit of Completion may be implemented.

Additional Stipulations:

- 1) install cattle guard at fence line;
- 2) install culverts on irrigation canal
- 3) fence location; and after interim reclamation
- 4) reclaim from corner #4 eastward;

11.0 - RECOMMENDATIONS

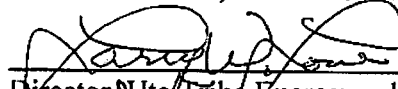
A. APPROVAL/DISAPPROVAL

We recommend the ☒ Approval ☐ Disapproval of the proposed action as outlined in item 1.0 of this document.

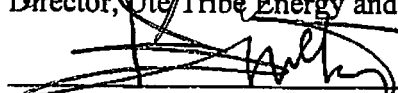
Date: 30 Oct 2009


Field Technician, Ute Tribe Energy and Minerals

Date: 12/14/2009


Director, Ute Tribe Energy and Minerals

Date: 11/16/2009


Environmental Protection Specialist, BIA - U&O Agency

12.0 - DECLARATION

A. APPROVAL

It has been determined that the proposed action is not such a major federal action significantly affecting the quality of human environment as to require the preparation of an environmental impact statement under Section 102(2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332)(2)(c).

Date: 12/17/09


Superintendent, BIA - U&O Agency

13.0 – CONSULTATION

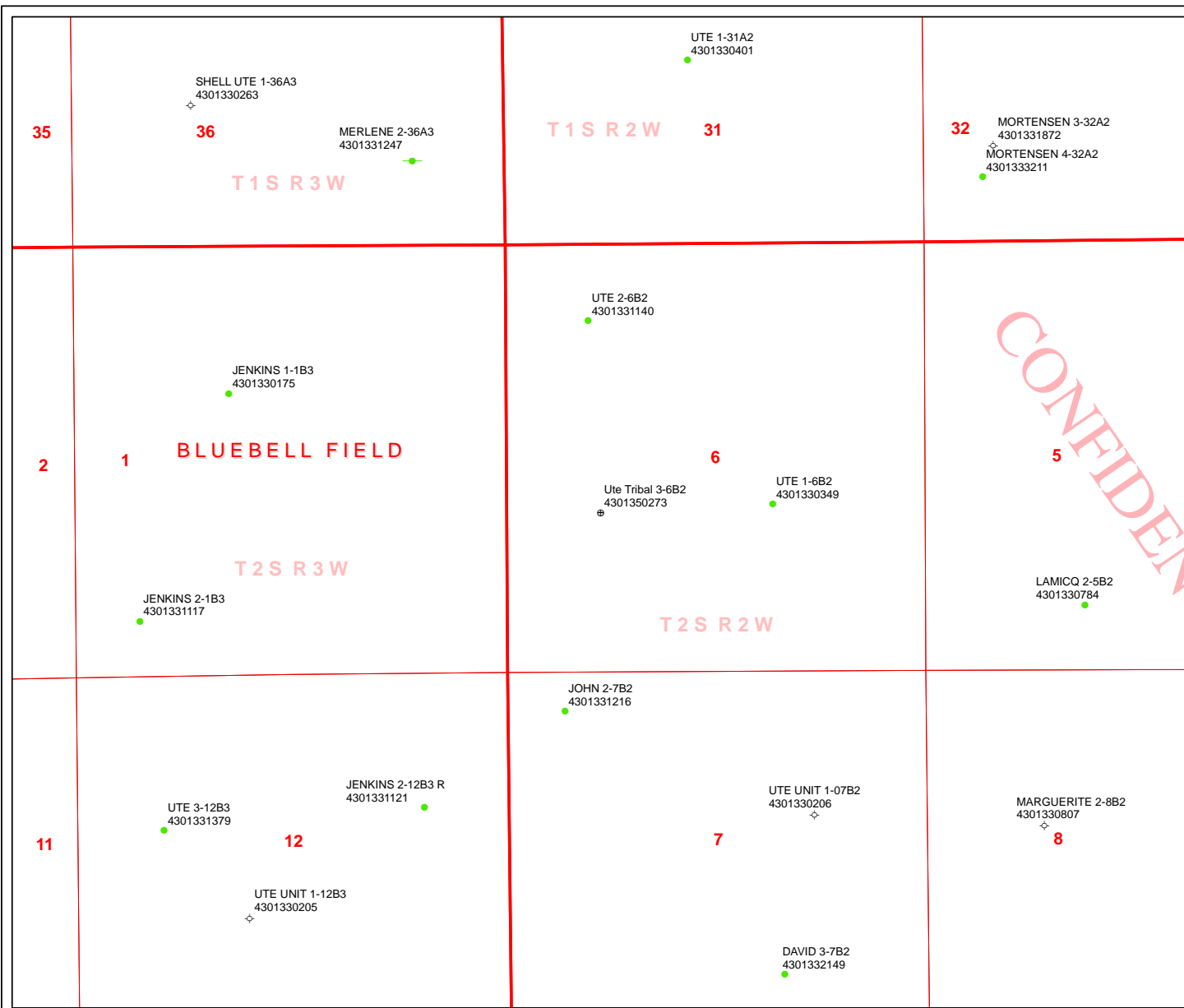
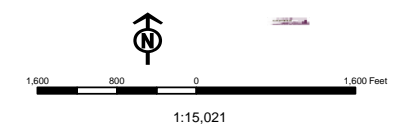
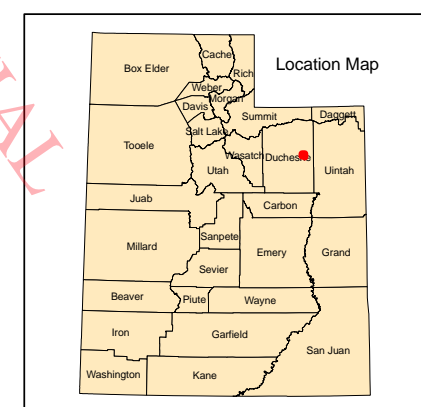
A. REPRESENTATIVES/ORGANIZATIONS

Agency/Company	Name	Title	Initials
Buys + Assoc.	Don Hamilton	Agent	DH
EI PASO L & P	WAYNE GARNER	Construction	WG
EI PASO L & P	Byron Moos	Landman	BM

API Number: 4301350273
Well Name: Ute Tribal 3-6B2
Township 02.0 S Range 02.0 W Section 6
Meridian: UBM
Operator: EL PASO E&P COMPANY, LP

Map Prepared:
Map Produced by Diana Mason

- | Units | Wells Query |
|---------------|--------------------------------------|
| STATUS | Status |
| ACTIVE | ✕ -all other values- |
| EXPLORATORY | ◆ APD - Approved Permit |
| GAS STORAGE | ⦿ DRL - Spudded (Drilling Commenced) |
| NF PP OIL | ⚡ GW - Gas Injection |
| NF SECONDARY | ⚡ GS - Gas Storage |
| PI OIL | ✕ LA - Location Abandoned |
| PP GAS | ⦿ LOC - New Location |
| PP GEOTHERMAL | ⚡ OPS - Operation Suspended |
| PP OIL | ⦿ PA - Plugged Abandoned |
| SECONDARY | ⚡ PGW - Producing Gas Well |
| TERMINATED | ● POW - Producing Oil Well |
| Fields | ⦿ RET - Returned APD |
| Sections | ⚡ SGW - Shut-in Gas Well |
| Township | ⚡ SOW - Shut-in Oil Well |
| | ⚡ TA - Temp. Abandoned |
| | ○ TW - Test Well |
| | ⚡ WDW - Water Disposal |
| | ⚡ WW - Water Injection Well |
| | ● WSW - Water Supply Well |



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 3/5/2010

API NO. ASSIGNED: 43013502730000

WELL NAME: Ute Tribal 3-6B2

OPERATOR: EL PASO E&P COMPANY, LP (N3065)

PHONE NUMBER: 713 420-5910

CONTACT: Kim Traylor

PROPOSED LOCATION: NWSW 6 020S 020W

Permit Tech Review: ☒

SURFACE: 1940 FSL 1159 FWL

Engineering Review: ☐

BOTTOM: 1940 FSL 1159 FWL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.33579

LONGITUDE: -110.15667

UTM SURF EASTINGS: 571635.00

NORTHINGS: 4465158.00

FIELD NAME: BLUEBELL

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-1807

PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☒ **PLAT**
- ☒ **Bond:** INDIAN - WY 3457 / RLB0009692
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☒ **Water Permit:** UPPER COUNTRY WATER
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**
- Unit:**
- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☒ **Drilling Unit**
- Board Cause No:** Cause 139-84
- Effective Date:** 12/31/2008
- Siting:** 660' Fr Drl U Bdry & 1320' Fr other wells
- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 3-6B2
API Well Number: 43013502730000
Lease Number: 14-20-H62-1807
Surface Owner: INDIAN
Approval Date: 4/13/2010

Issued to:

EL PASO E&P COMPANY, LP, 1099 18th ST, STE 1900 , Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-84. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
- OR
- submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

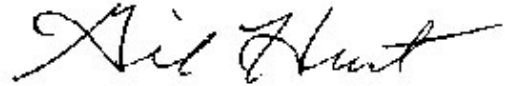
Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month

- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "Gil Hunt", with a stylized, flowing script.

Gil Hunt
Associate Director, Oil & Gas

Revised item 20.

Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

5. Lease Serial No.
14-20-H62-1807

6. If Indian, Allottee or Tribe Name
Ute Indian

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
Ute Tribal 3-6B2

9. API Well No.
43 013 56273

10. Field and Pool, or Exploratory
Altamont / Bluebell

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 6, T2S, R2W US B&M

12. County or Parish
Duchesne

13. State
UT

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone

2. Name of Operator El Paso E&P Company, L.P.

3a. Address 1099 18th Street, St. 1900
Denver, CO 80202

3b. Phone No. (include area code)
303-291-6417

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 1940' FSL, 1159' FWL Lot 6
At proposed prod. zone 1940' FSL, 1159' FWL Lot 6

14. Distance in miles and direction from nearest town or post office*
4.43 miles from the intersection of 4000 N and 12000 W in Bluebell, UT

15. Distance from proposed* 1159' FWL
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)

16. No. of acres in lease
640

17. Spacing Unit dedicated to this well
640

18. Distance from proposed location* 2250'
to nearest well, drilling, completed,
applied for, on this lease, ft.

19. Proposed Depth
13,700' - MD/TVD

20. BLM/BIA Bond No. on file
RLB0009692

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5888' - ungraded GL

22. Approximate date work will start*
08/15/2010

23. Estimated duration
38 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Marie O'Keefe

Name (Printed/Typed)

Kim Traylor for Marie O'Keefe

Date

02/25/2010 4/22/10

Title

Sr. Regulatory Analyst

Approved by (Signature)

James H. Sparger

Name (Printed/Typed)

James H. Sparger

Date

APR 29 2010

Title

ACTING Assistant Field Manager/
Lands & Mineral Resources

Office

VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGM

RECEIVED

MAY 19 2010

DIV. OF OIL, GAS & MINING

RECEIVED

MAR - 6 2010

1055016 3A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: El Paso E&P Company, L.P. Location: Lot 6, Sec.6, T2S, R2W
Well No: Ute Tribal 3-6B2 Lease No: 14-20-H62-1807
API No: 43-013-50273 Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Additional Stipulations:

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Covert Green.
- Round corner #8 to avoid the 20 foot cut.
- Construct a temporary fence around the west side of pad. At interim reclamation straight line fence from corner #4 to north.
- Re-route drainage around well pad.
- Stockpile trees on west side of pad and use for reclamation and use for reclamation.
- Fence entire location.

General Conditions of Approval:

- A 30' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.

- All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department shall be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

1. All 10M BOPE shall met the requirements of Onshore Order #2, including the requirement for a 10M annular.
2. Gamma Ray Log shall be run from Total Depth to Surface.
3. A formation integrity test shall be performed at the surface casing shoe.
4. Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

CONFIDENTIAL

CONFIDENTIAL

781-3420

BLM - Vernal Field Office - Notification Form

Operator EL PASO E&P Rig Name/# PETE MARTIN Drilling
Submitted By WAYNE GARNER Phone Number 435 823 1490
Well Name/Number UTE TRIBAL 3-6B2
Qtr/Qtr NW/SW Section 6 Township 2S Range 2W
Lease Serial Number 14-20-H62-1807
API Number 43-013-50273

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 3/28/11 10:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

RECEIVED

MAR 28 2011

DIV. OF OIL, GAS & MINING

Date/Time _____ AM ☐ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: El Paso E & P Company, LP Operator Account Number: N 3065
Address: 1099 18th St. Ste 1900
city Denver
state CO zip 80202 Phone Number: (303) 291-6417

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350273	Ute Tribal 3-6B2		NWSW	6	2S	2W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18008	3/28/11		4/25/11		
Comments: <u>GR-WS</u> <div style="float: right; font-size: 2em; font-weight: bold;">CONFIDENTIAL</div>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Marie OKeefe

Name (Please Print)

Marie OKeefe

Signature

Sr. Regulatory Analyst

4.25.2011

Date

RECEIVED

APR 25 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1807
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: UTE TRIBAL 3-6B2
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		9. API NUMBER: 43013502730000
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1940 FSL 1159 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 06 Township: 02.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"><input type="checkbox"/> ACIDIZE</div> <div style="width: 33%;"><input type="checkbox"/> ALTER CASING</div> <div style="width: 33%;"><input type="checkbox"/> CASING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TUBING</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL NAME</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL STATUS</div> <div style="width: 33%;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div style="width: 33%;"><input type="checkbox"/> CONVERT WELL TYPE</div> <div style="width: 33%;"><input type="checkbox"/> DEEPEN</div> <div style="width: 33%;"><input type="checkbox"/> FRACTURE TREAT</div> <div style="width: 33%;"><input type="checkbox"/> NEW CONSTRUCTION</div> <div style="width: 33%;"><input type="checkbox"/> OPERATOR CHANGE</div> <div style="width: 33%;"><input type="checkbox"/> PLUG AND ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> PLUG BACK</div> <div style="width: 33%;"><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div style="width: 33%;"><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div style="width: 33%;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div style="width: 33%;"><input type="checkbox"/> TEMPORARY ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> TUBING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> VENT OR FLARE</div> <div style="width: 33%;"><input type="checkbox"/> WATER DISPOSAL</div> <div style="width: 33%;"><input type="checkbox"/> WATER SHUTOFF</div> <div style="width: 33%;"><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div style="width: 33%;"><input type="checkbox"/> OTHER</div> </div>	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:		
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/20/2011		
OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This report for May 2011 is through June 1, 2011. Next month's report will begin with June 2, 2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Maria S. Gomez		PHONE NUMBER 713 420-5038
SIGNATURE N/A		TITLE Sr. Regulatory Analyst
		DATE 6/21/2011

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	UTE TRIBAL 3-6B2		
Project	ALTAMONT FIELD	Site	UTE TRIBAL 3-6B2
Rig Name/No.	PROPETRO/5, PETE MARTIN/1, H&P/273	Event	DRILLING LAND
Start Date	5/14/2011	End Date	
Spud Date	3/27/2011	UWI	UTE TRIBAL 3-6-B2
Active Datum	KB @5,907.0ft (above Mean Sea Level)		
Afe No./Description	140940/42353 /		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
3/28/2011	6:00 6:00	24.00	MIRU	01		P	40.0	PETE MARTIN : MIRU DRILLED 40' X 26" HOLE AND SET 20" CONDUCTOR. CEMENTED WITH 3.5 YARDS OF TYPE G READY MIX,
4/9/2011	6:00 6:15	0.25	MIRU	41		P	40.0	PRE TOUR SAFETY MEETING
	6:15 14:00	7.75	MIRU	01		P	40.0	MIRU PRO PETRO
	14:00 5:00	15.00	DPDCOND	07		P	40.0	DRILL 17-1/2" HOLE. SPUD @ 14:00 HRS. DRILL F/ 40' TO 540'. DEVIATION SURVEY @ 300' 3/4 DEGREE. DEVIATION SURVEY @ 500' 1/2 DEGREE.
	5:00 6:00	1.00	DPDCOND	15		P	540.0	CIRCULATE HOLE CLEAN.
4/10/2011	6:00 6:15	0.25	DPDCOND	41		P	540.0	PRE TOUR SAFETY MEETING.
	6:15 9:30	3.25	DPDCOND	14		P	540.0	TOOH L/D PIPE & BHA.
	9:30 11:00	1.50	CASCOND	24		P	540.0	RUN 13-3/8" 54.5PPF J55 ST&C CASING TO 516.68' MINUS 1.00' STICK UP. LANDED @ 515.68' GL.
	11:00 13:00	2.00	CASCOND	25		P	540.0	R/U PRO PETRO CEMENTING. CEMENT 13-3/8" 54.5 PPG, J-55, ST&C CASING WITH 92 BBLS FRESH WATER, 20 BBLS GEL, PREMIUM CEMENT 15.8 PPG, 1.15 YIELD, 5 GAL/SK WATER, 122.8 BBLS 600 SKS, DISPLACED W/ FRESH WATER 73.08 BBLS, DROPPED PLUGGED ON FLY. BUMPED PLUG FROM 200 PSI TO 600 PSI @ 4/9/2011 12:19 P.M. HELD PRESSURE FOR 30 MIN. BLEED PRESSURE OFF. FLOATS HOLDING. CEMENT TO SURFACE & STAYED TO SURFACE. RD & RELEASE PRO PETRO.
5/15/2011	6:00 20:30	14.50	MIRU	01		P	540.0	SAFETY MEETING WITH RIG MOVERS, CRANE PERSONEL & RIG CREWS MOVE IN AND SET UP RIG CAMP CONT. RIGGING DOWN & MOVING DRLG. RIG F/ OBERHANSLY 3-11A1 TO UTE - TRIBAL 3-6B2 RIG 100% RIGGED DOWN 90% MOVED
	20:30 6:00	9.50	MIRU	01		P	540.0	WAIT ON DAY LIGHT
5/16/2011	6:00 20:00	14.00	MIRU	01		P	540.0	FINISH MOVING & RIGGING UP H&P 273 100% MOVED 50% RIGGED UP
5/17/2011	6:00 6:00	24.00	MIRU	01		P	540.0	RIGGING UP H&P 273 75% RIGGED UP
5/18/2011	6:00 6:00	24.00	MIRU	01		P	540.0	CONT. RIGGING UP H&P 273 90% RIGGED UP
5/19/2011	6:00 10:00	4.00	MIRU	01		P	540.0	FINISH RIGGING UP LAY GAS VENT LINE TO FLARE STACK HOOK UP CONTROL LINES TO SWACO CHOKE
	10:00 10:30	0.50	DRLSURF	41		P	540.0	SAFETY MEETING WITH WEATHERFORD

2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
	10:30 17:00	6.50	DRLSURF	19		P	540.0	INSTALL TEST PLUG IN WELL HEAD PRESS. TEST ANNULAR PREVENTOR, BOTH CHOKE & KILL LINE VALVES, CHECK VALVE ON KILL LINE, ALL WELL HEAD FLANGES, TEST PRESSURES 250 PSI LOW & 2500 PSI HIGH PRESS. TEST HYDRAULIC & MANUAL VALVE ON TOP DRIVE, MUD LINE BACK TO MUD PUMPS, INSIDE BOP & STABBING VALVE, CHOKE LINE & ALL CHOKE MANIFOLD VALVES TEST PRESSURES 250 PSI LOW & 3000 PSI HIGH ALL TESTS 5 MIN. DURATION
	17:00 18:00	1.00	DRLSURF	14		P	540.0	SET IN MOUSE HOLE PREPARE TO PICK UP BHA
	18:00 21:00	3.00	DRLSURF	14		P	540.0	STAGE ON RACKS & TALLY, O.D & I.D. DRILL STRING.
	21:00 4:00	7.00	DRLSURF	14		P	540.0	P.U. & M.U. BIT, BIT SUB & BHA ASSEMBLY TAG @ 455'
	4:00 6:00	2.00	DRLSURF	19		P	540.0	FILL & CIRCULATE AIR OUT OF D.P. FOR TESTING CASING, START TESTING CASING
5/20/2011	6:00 8:00	2.00	DRLSURF	31		P	540.0	PUMP OUT CELLAR SAFETY MEETING WITH WEATHERFORD PRESS. TEST CASG. TO 1000PSI FOR 30 MIN.
	8:00 8:15	0.25	DRLSURF	42		N	540.0	INSTALL DRILLING NIPPLE
	8:15 10:00	1.75	DRLSURF	72		P	540.0	CONT. DRILL OUT SHOE TRACK F/ 455' - 540'
	10:00 10:30	0.50	DRLSURF	12		N	540.0	RIG SER. FUNCTION ANNULAR & HCR
	10:30 15:30	5.00	DRLSURF	07		P	540.0	DRILL 121/4" HOLE F/ 540' - 1370'
	15:30 18:00	2.50	DRLSURF	11		N	1,370.0	ATTEMPTED NUMEROUS TIMES TO OBTAIN SURVEYS F/ PRODRIFT TOOL WITH NO SUCCESS RAN WIRELINE SURVEY WITH ELECTRONIC SINGLE SHOT TOOL (GOOD SURVEY) @ 1,350' 0.8 DEGREES
	18:00 21:00	3.00	DRLSURF	07		P	1,370.0	DRILLING AHEAD F/ 1,370' - 1,815'
	21:00 21:30	0.50	DRLSURF	45		P	1,815.0	CIRCULATE HOLE, CLEAN JUNK OUT OF #2 MUD PUMP SUCTION VALVES
	21:30 22:15	0.75	DRLSURF	11		P	1,815.0	ATTEMPTED PRODRIFT TOOL WITH NO SUCCESS, WIRELINE SURVEY @ 1795' 0.1 DEGREES
	22:15 2:45	4.50	DRLSURF	07		P	1,815.0	DRILLING AHEAD F/ 1,815' - 2,318'
	2:45 3:00	0.25	DRLSURF	11		P	2,318.0	SURVEY W/ PRODRIFT TOOL @ 2,298' 0.7 DEGREES
	3:00 4:00	1.00	DRLSURF	45		P	2,318.0	CIRCULATE HOLE, CLEAN JUNK OUT OF #2 MUD PUMP SUCTION VALVES
	4:00 5:00	1.00	DRLSURF	07		P	2,318.0	DRILLING AHEAD F/ 2,318' - 2,507'
	5:00 6:00	1.00	DRLSURF	42		P	2,507.0	ACCUMULATIVE CONNECTION TIME
5/21/2011	6:00 15:00	9.00	DRLSURF	07		P	2,507.0	DRILL 121/4" HOLE F/ 2507' - 3550'
	15:00 15:30	0.50	DRLSURF	12		N	3,550.0	RIG SER SER. TOP DRIVE
	15:30 18:00	2.50	DRLSURF	07		P	3,550.0	DRILL 121/4" HOLE F/ 3550' - 3840'
	18:00 21:00	3.00	DRLSURF	45		N	3,840.0	SHUT IN #2 PUMP, STAND BACK 1 STAND TO WORK PIPE FULL 90' DURING REPAIRS, REPAIR LEAK ON PULSATION DAMPER FLANGE GASKET
	21:00 6:00	9.00	DRLSURF	07		P	3,840.0	DRILLING AHEAD F/ 3,840' - 4,412' SURVEY EVERY 500' LAST SURVEY DEPTH 4,101' @ 0.7 DEGREES
5/22/2011	6:00 7:30	1.50	DRLSURF	45		N	4,412.0	WORK ON #2 PUMP LOST 800 PSI
	7:30 12:00	4.50	DRLSURF	07		P	4,412.0	DRILL 121/4" HOLE F/ 4412' - 4595' DRILLED WITH 1 PUMP (512 GPM) WHILE WORKING ON PUMP #2
	12:00 12:30	0.50	DRLSURF	55		N	4,595.0	CK. DRILL STRING FOR POSSIBLE WASH OUT (CK'D OUT OK)
	12:30 13:30	1.00	DRLSURF	07		P	4,595.0	DRILL 121/4" HOLE F/ 4595 - 4688'
	13:30 14:00	0.50	DRLSURF	12		N	4,688.0	RIG SER. FUNCTION ANNULAR & HCR
	14:00 18:00	4.00	DRLSURF	07		P	4,688.0	DRILL 121/4" HOLE F/ 4688' - 4,909' PUMP #2 BACK ON LINE AT 4696'
	18:00 22:00	4.00	DRLSURF	07		P	4,909.0	DRILLING AHEAD F/ 4,909' - 5,098'
	22:00 23:00	1.00	DRLSURF	43		N	5,098.0	C/O SWIVEL PACKING ON TOP DRIVE, LEAKING
5/23/2011	23:00 6:00	7.00	DRLSURF	07		P	5,098.0	DRILLING AHEAD F/ 5,098 - 5,394'
	6:00 8:00	2.00	DRLSURF	07		P	5,394.0	DRILL 121/4" HOLE F/ 5394' - 5403'
	8:00 9:00	1.00	DRLSURF	15		P	5,403.0	CIRC. BTMS. UP BUILD TRIP PILL

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
5/24/2011	9:00 14:30	5.50	DRLSURF	13		P	5,403.0	POH WITH BIT #1 BACK REAMED F/ 3029' - 540' HOLE TIGHT 10 -20K OVERPULL BOTH IBS'S BALLED UP BIT HAS 24 DAMAGED CUTTERS
	14:30 15:00	0.50	DRLSURF	13		P	5,403.0	CLEAN UP DRILL FLOOR CHANGE NOZZLES IN DRILL BIT
	15:00 19:00	4.00	DRLSURF	13		P	5,403.0	RIH WITH BIT #2 BAKER HUGHES HCD506Z TO 4,656'
	19:00 20:30	1.50	DRLSURF	16		P	5,403.0	TAGGED BRIDGE @ 4,656' REAM & WASH F/ 4,656' - 4,751'
	20:30 21:00	0.50	DRLSURF	13		P	5,403.0	CONT. R.I.H W/ NEW 506Z BIT F/ 4,751' - 5,130'
	21:00 23:00	2.00	DRLSURF	16		P	5,403.0	DRILLSTRING TAKING WT, WASH & REAM HOLE CLEAN TO BOTTOM F/ 5,130' - 5,403'
	23:00 6:00	7.00	DRLSURF	07		P	5,403.0	DRILLING AHEAD F/ 5,403' - 5,606'
	6:00 10:00	4.00	DRLSURF	07		P	5,606.0	DRILL 121/4" HOLE F/ 5606' - 5657' POOR PENETRATION RATE
	10:00 10:30	0.50	DRLSURF	15		P	5,657.0	CIRC. BTMS. UP PREPARE TRIP PILL
	10:30 15:30	5.00	DRLSURF	13		P	5,657.0	POH WITH BIT #2 BACK REAMED INTERMITTENT BRIDGES F/ 3610' - 2886' TIGHT SPOTS AT 2400' & 1391' 10 - 20K OVERPULL REST OF TRIP UP TO SHOE WAS GOOD BOTH IBR'S SLIGHTLY BALLED UP WELL STATIC ON FLOW CK'S
	15:30 18:00	2.50	DRLSURF	13		P	5,657.0	RIH WITH BIT #3 REED DSX70A
	18:00 18:30	0.50	DRLSURF	12		P	5,657.0	SERVICE TOP DRIVE & RIG
	18:30 20:00	1.50	DRLSURF	13		P	5,657.0	TIH F/ 540' - 2,943
	20:00 21:30	1.50	DRLSURF	16		P	5,657.0	TAGGED BRIDGE @ 2,943, WASH & REAM TO 2,982'
	21:30 1:30	4.00	DRLSURF	16		P	5,657.0	TRIP IN, WASHING & REAMING STANDS DOWN F/ 3,271' - 4,620' DUE TO RATTY HOLE CONDITIONS, CONT. TIH F/ 4,620' - 5,130'
	1:30 3:15	1.75	DRLSURF	51		P	5,657.0	WORK TIGHT HOLE F/ 5,130 - 5,223'
	3:15 6:00	2.75	DRLSURF	51		P	5,657.0	WASH & REAM HOLE F/ 5,223' - 5,657' ON BOTTOM & START DRILLING F/ 5,657' @ 05:45
5/25/2011	6:00 13:30	7.50	DRLSURF	07		P	5,657.0	DRILL 121/4" HOLE F/ 5657' - 5729'
	13:30 14:00	0.50	DRLSURF	12		P	5,729.0	RIG SER. FUNCTION ANNULAR & HCR VALVE
	14:00 1:00	11.00	DRLSURF	07		P	5,729.0	DRILL 121/4" HOLE F/ 5729' - 5879'
	1:00 6:00	5.00	DRLSURF	13		P	5,879.0	P.O.O.H. WITH BIT #3 DUE TO SLOW ROP, LAY DOWN STABILIZERS, BRAKE BIT
5/26/2011	6:00 7:00	1.00	DRLSURF	13		P	5,879.0	CONT. POH WITH BIT #3 WELL STATIC ON FLOW CK'S BIT #3 HAS 6 DAMAGED CUTTERS
	7:00 10:30	3.50	DRLSURF	13		P	5,879.0	RIH WITH BIT #4 STC GF30 TO 1992'
	10:30 11:00	0.50	DRLSURF	16		P	5,879.0	WASH & REAM F/ 1992' - 2087'
	11:00 11:30	0.50	DRLSURF	13		P	5,879.0	RIH F/ 2087' - 3110'
	11:30 14:30	3.00	DRLSURF	16		P	5,879.0	W & R F/ 3110' - 3915' SHAKERS COVERD IN 1/2' - 3/4" SIZE CAVINGS START RAISING VIS TO 50
	14:30 15:00	0.50	DRLSURF	13		P	5,879.0	RIH F/ 3915' - 5025'
	15:00 18:00	3.00	DRLSURF	16		P	5,879.0	W & R F/ 5025' - 5879' #2 PUMP DOWN SINCE 2087' SEAT WASHED THRU INTO PUMP BODY
	18:00 6:00	12.00	DRLSURF	07		P	5,879.0	DRILLING AHEAD F/ 5,879' - 5,956' WITH 1 PUMP ON THE HOLE, WASHED MODULE ON #2 PUMP
5/27/2011	6:00 17:00	11.00	DRLSURF	07		P	5,956.0	DRILL 121/4" HOLE F/ 5956' - 6035' CASG. PT. DRILLED WITH 1 PUMP AT 514 GPM
	17:00 19:00	2.00	DRLSURF	15		P	6,035.0	CIRC. BTMS. UP 2X WITH 1 PUMP
	19:00 22:00	3.00	DRLSURF	13		P	6,035.0	PULL 5 STNDS, PUMP SLUG, WIPER TRIP OUT TO 481'
	22:00 0:00	2.00	DRLSURF	13		P	6,035.0	R.I.H F/ 481' - 3,674' (TAGGED LEDGE @ 3,674' WASHED THROUGH)
	0:00 3:00	3.00	DRLSURF	13		P	6,035.0	CONT. T.I.H F/ 3,761' - 6,035' (TAGGED LEDGE @ 5,277' WASHED THROUGH)
	3:00 4:00	1.00	DRLSURF	15		P	6,035.0	CIRCULATE 2x BOTTOMS UP
	4:00 6:00	2.00	DRLSURF	13		P	6,035.0	P.O.O.H TO RUN 9-5/8" CASING

2.1 Operation Summary (Continued)

Date	Time Start-End		Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
5/28/2011	6:00	7:00	1.00	CASSURF	13		P	6,035.0	CONT. POH W/ DRILL STRING HOLE GOOD ON TRIP OUT
	7:00	7:30	0.50	CASSURF	12		P	6,035.0	RIG SER.
	7:30	8:30	1.00	CASSURF	14		P	6,035.0	SAFETY MEETING WITH FRANK'S WESTATES RIG IN PIPE HANDLER
	8:30	11:00	2.50	CASSURF	14		P	6,035.0	LAY DOWN 8" DC'S, SHOCK SUB & IBS'S
	11:00	13:00	2.00	CASSURF	24		P	6,035.0	SAFETY MEETING W/ PIPE HANDLERS & DRLG. CREW ON RUNNING CASG. WITH CRT
	13:00	23:30	10.50	CASSURF	24		P	6,035.0	RUN 136 jnts 95/8" N80 40# LT&C CASG. TAGGED @ 6,034'
	23:30	1:00	1.50	CASSURF	15		P	6,035.0	CIRCULATE BOTTOMS UP TO RIG DOWN CRT TOOL
	1:00	2:30	1.50	CASSURF	42		P	6,035.0	RIG DOWN CRT TOOL, PU CASING BAILS & ELEVATORS
	2:30	4:00	1.50	CASSURF	42		P	6,035.0	RIGGING UP CEMENTERS
	4:00	6:00	2.00	CASSURF	25		P	6,035.0	CEMENTING 9-5/8" SURFACE CASING
5/29/2011	6:00	7:30	1.50	CASSURF	25		P	6,035.0	CMT'D CASG. W/ 20 BBLS.10.5# MUD PUSH, 593 BBLS. (1860 SX) 12# LEAD CMT, 62 BBLS. (216 SX) 14.2# TAIL CMT. (VOLUMES BASED ON 100% EXCESS OVER GAUGE HOLE) DISPLACE WITH 30 BBLS. FRESH WATER & 422.8 BBLS. 9.3# DRLG. MUD GOOD RETURNS THRU OUT MIXING CMT. & FIRST 438 BBLS. OF DISPLACEMENT NO RETURNS FOR LAST 15 BBLS. OF DISPLACEMENT HAD 302 BBLS. OF CMT. RETURNS PLUG DOWN 0711 HRS. 5/28/2011 ANNULUS DROPPED 15' IN 20 MIN, THEN REMAINED STATIC SHOE@ 6020' FC@ 5971'
	7:30	13:30	6.00	CASSURF	26		P	6,035.0	WOC FLUSHED OUT DIVERTER & SURFACE LINES
	13:30	18:00	4.50	CASSURF	29		P	6,305.0	NIPPLE DOWN & LIFT DIVERTER MAKE ROUGH CUT ON 95/8" & 133/8" CASG. SET OUT DIVERTER SYSTEM WELDER MAKING FINAL CUT ON 95/8" CASG.
	18:00	23:00	5.00	CASSURF	29		P	6,035.0	FINAL CUT CASING, WELD ON WELLHEAD, COOL FOR TESTING, TEST TO 2,500psi FOR 20min
	23:00	6:00	7.00	CASSURF	28		P	6,035.0	NIPPLE UP BOP
5/30/2011	6:00	11:30	5.50	CASSURF	28		P	6,035.0	NIPPLE UP 11" 10K BOP TORQED ALL MAIN FLANGE BOLTS TO PROPER TORQUE WITH WEATHERFORD
	11:30	22:30	11.00	CASSURF	30		P	6,035.0	INSTALL TEST PLUG IN WELL HEAD, TEST MANIFOLD, LOWER PIPES, UPPER PIPES, MANUAL, HCR, INSIDE KILL, OUTSIDE KILL, CHOKE LINE, TOP DRIVE MANUAL, IBOP, TIW, BLIND RAMS ALL @ 300psi LOW, 5,000psi HIGH. ANNULAR & STAND PIPE 300psi LOW, 2,500psi HIGH. SET WEAR BUSHING
	22:30	23:00	0.50	CASSURF	12		P	6,035.0	INSPECT & SERVICE TOP DRIVE
	23:00	3:00	4.00	CASSURF	13		P	6,035.0	M.U. BHA ASSEMBLY,BIT, NEAR BIT STAB, SURVEY SUB, STAB'S, 6-1/2" D.C. & HWDP
	3:00	3:30	0.50	CASSURF	13		P	6,035.0	TEST TELEDRIFT TOOL (GOOD)
	3:30	6:00	2.50	CASSURF	13		P	6,035.0	CONT. T.I.H WITH 4-1/2" D.P.
5/31/2011	6:00	6:30	0.50	DRLINT1	13		P	6,035.0	CONT. RIH TAG CMT. TOP 5947'
	6:30	7:30	1.00	DRLINT1	72		P	6,035.0	DRILL OUT CMT. & SHOE TRACK F/ 5947' - 6020' CLEAN OUT FROM 6020' - 6035'
	7:30	8:00	0.50	DRLINT1	12		N	6,035.0	RIG SERVICE
	8:00	6:00	22.00	DRLINT1	07		P	6,035.0	DRILL 83/4" HOLE F/ 6035' - 7,137'
6/1/2011	6:00	17:30	11.50	DRLINT1	07		P	7,137.0	DRILL F/ 7137' TO 7501' (LOTS OF OIL ACROSS SHAKERS @ 7480' BRING WT. UP F/ 9.1 PPG TO 9.3 PPG).
	17:30	18:00	0.50	DRLINT1	12		P	7,501.0	RIG SERVICE.
	18:00	2:30	8.50	DRLINT1	07		P	7,501.0	DRILLING AHEAD F/ 7,501' - 7,650'
	2:30	3:30	1.00	DRLINT1	13		P	7,650.0	FLOW CHECK (WELL STATIC), PUMP SLUG, P.O.O.H F/ 7,650' - 6,233'
	3:30	4:00	0.50	DRLINT1	13		P	7,650.0	WORK TIGHT SPOT F/ 6,233' - 6,190'
	4:00	6:00	2.00	DRLINT1	13		P	7,650.0	P.O.O.H F/ 6,190' - 3,200' (DOING REQUIRED FLOW CHECKS)
6/2/2011	6:00	9:30	3.50	DRLINT1	13		P	7,650.0	TOOH
	9:30	13:00	3.50	DRLINT1	13		P	7,650.0	TIH W/ NEW BIT 6020'

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1807
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: UTE TRIBAL 3-6B2
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		9. API NUMBER: 43013502730000
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1940 FSL 1159 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 06 Township: 02.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:		
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/6/2011		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This report ends with 06/30/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Maria S. Gomez		PHONE NUMBER 713 420-5038
SIGNATURE N/A		TITLE Sr. Regulatory Analyst
		DATE 7/6/2011

2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
6/3/2011	13:00 13:30	0.50	DRLINT1	15		P	7,650.0	CIRCULATE BOTTOMS UP
	13:30 14:00	0.50	DRLINT1	12		P	7,650.0	RIG SERVICE
	14:00 15:00	1.00	DRLINT1	13		P	7,650.0	TIH
	15:00 6:00	15.00	DRLINT1	07		P	7,650.0	DRILL F/ 7650' TO 7,922'
	6:00 21:00	15.00	DRLINT1	07		P	7,922.0	DRILL F/ 7922 - 8,110'
	21:00 21:30	0.50	DRLINT1	13		P	8,110.0	T.O.O.H F/ 8,110' - 7,648'
	21:30 22:00	0.50	DRLINT1	42		P	8,110.0	PULL ROTATING RUBBER, INSTALL TRIP NIPPLE
	22:00 3:30	5.50	DRLINT1	13		P	8,110.0	T.O.O.H F/ 7,648' - BIT
	3:30 4:00	0.50	DRLINT1	13		P	8,110.0	BRAKE BIT
	4:00 4:30	0.50	DRLINT1	42		P	8,110.0	CLEAR & CLEAN RIG FLOOR
6/4/2011	4:30 5:00	0.50	DRLINT1	13		P	8,110.0	M.U. BIT
	5:00 6:00	1.00	DRLINT1	13		P	8,110.0	TIH W/ BHA
	6:00 6:00	24.00	DRLINT1	53		N	8,110.0	FISHING FOR FLOAT & BIT IN 9-5/8" CASING. RUN #1 W/ MAGNET TAGGED FLOAT & BIT @ 1233' RETRIEVED 30% TO 40% OF THE FLOAT. MAGNET RUN #2 TAGGED @ 1233' WORKED MAGNET RETRIEVED SHAVINGS ONLY. MAGNET SHOWED MARKINGS OF THE BIT PIN FACING UP. RUN COMPRESSION BLOCK CONFIRMED BIT PIN FACING UP @ 1233' SET 10K ON FISH W/ COMPRESSION BLOCKS. P/U RIH W/ JUNK BASKET W/ 4-1/2" BOX, BUMPER SUB, DRILLING JARS, 2 STNDS D.C. & DRILL PIPE. TO CATCH FISH @ 1,233'. TIH TO 1233' NO FISH. TIH TO 1945' TOF. SCREWED IN TO 12K TORQUE. LOST TORQUE. TOOH NO RECOVERY. THREADS ON JUNK BASKET SUB GAULDED. MAKE UP MAGNET ART.
	6:00 6:00	24.00	DRLINT1	53		N	8,110.0	FISHING FOR FLOAT & BIT IN 9-5/8" CASING. RUN #1 W/ MAGNET TAGGED FLOAT & BIT @ 2031' TORQUE UP TO 1000 PSI THEN FELL OFF TO 0 PSI. CHASED BIT & FLOAT TO 2038'. TOOH. RETRIEVED 15% FOR A TOTAL OF 45% OF THE FLOAT. MAGNET RUN #2 TAGGED @ 2690' FOR 1 SEC. THEN FELL OFF. RIH TO 4676' TAGGED W/ 18K. DID NOT ROTATE PIPE. WORKED MAGNET UP AND DOWN 3 TIMES ON BIT. TOOH. RETRIEVED 35% FOR A TOTAL OF 80% OF THE FLOAT. 20% OF FLOAT STILL IN HOLE. ACCORDING TO THE PICTURES IT LOOKS LIKE THE PIN OF THE BIT IS IN THE MIDDLE OF THE MAGNET. MAGNET RUN # 3 PULLED SIZABLE PIECE OF FLOAT 3-1/2" x 1-1/4" & SHAVINGS, 85% OF FLOAT RECOVERED. MAGNET RUN #4 TAGGED BIT W/ 10K TWO TIMES, BIT DROPPED DOWN HOLE, CHASED BIT TO SHOE (NOT TAKING WEIGHT), CIRCULATED B/U AT SHOE, CHASE BIT INTO OPEN HOLE TAGGED BIT @ 6,129' SET 20k ON BIT. TRIPPING OUT OF HOLE ART.
	6:00 10:00	4.00	DRLINT1	53		N	8,110.0	TOOH W/ MAGNET. MAGNET CLEAN. P/U RIH W/ NEAR BIT STABILIZER, BUMPER SUB, DRILLING JARS, 2 STNDS D.C. & DRILL PIPE. TIH TO SHOE. GET SPR.
	10:00 11:00	1.00	DRLINT1	12		P	8,110.0	SLIP & CUT DRILL LINE.
	11:00 18:00	7.00	DRLINT1	53		N	8,110.0	TIH TO 6129' TAGGED BIT. PULL 10'. GET SPR. 30SPM 135 PSI, 60 SPM 389 PSI, 90 SPM 890 PSI. WASH DOWN TO BIT. SHUT PUMP OFF SCREW INTO BIT TO 5K. BRING PUMP ON 30 SPM 170 PSI, 60 SPM 545 PSI, 90 SPM 1135 PSI. STRING WT. JUST BEFORE TAGGING BIT 144K. SCREWED INTO BIT PULL TO 160K BROKE FREE STRING WT. 144K. PUMP PRESS 90 SPM 1135 PSI. SHUT PUMP OFF. TOOH. RECOVERED BIT & MORE FLOAT. 95% TO 98% OF FLOAT RECOVERED. 100% OF BIT RECOVERED. L/D FISHING TOOLS. RELEASED WEATHERFORD FISHING HAND. SENT ALL WEATHERFORD FISHING TOOL BACK.
	18:00 0:00	6.00	DRLINT1	13		N	8,110.0	M.U. BHA ASSEMBLY T.I.H, WASH & REAM F/ 8,050' - 8,110'

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
6/7/2011	0:00 0:30	0.50	DRLINT1	07		P	8,110.0	DRILLING AHEAD F/ 8,110' - 8'114'
	0:30 1:30	1.00	DRLINT1	15		P	8,114.0	CIRCULATE BOTTOMS UP MUD OUT OF HOLE, BLINDING OFF ALL THREE SHAKERS
	1:30 6:00	4.50	DRLINT1	07		P	8,114.0	DRILLING AHEAD F/ 8,114' - 8,147'
	6:00 7:00	1.00	DRLINT1	07		P	8,147.0	DRILL F/ 8147' - 8157'.
	7:00 11:30	4.50	DRLINT1	13		P	8,157.0	PUMP SLUG. POOH WITH BIT #8. HOLE SLICK.
	11:30 15:30	4.00	DRLINT1	13		P	8,157.0	M/U BIT #9 AND TIH TO 5682'.
	15:30 16:00	0.50	DRLINT1	12		P	8,157.0	RIG SERVICE
	16:00 18:00	2.00	DRLINT1	13		P	8,157.0	TIH F/ 5682' - 8157'.
6/8/2011	18:00 6:00	12.00	DRLINT1	07		P	8,157.0	DRILL ING AHEAD F/ 8,157' - 8,480'
	6:00 14:30	8.50	DRLINT1	07		P	8,480.0	DRILL F/ 8480' - 8734'
	14:30 15:00	0.50	DRLINT1	12		P	8,734.0	RIG SERVICE
6/9/2011	15:00 6:00	15.00	DRLINT1	07		P	8,734.0	DRILL F/ 8734' - 9,260'
	6:00 1:30	19.50	DRLINT1	07		P	9,260.0	DRILL F/ 9260' - 9'600'
	1:30 2:00	0.50	DRLINT1	12		P	9,600.0	SERVICE RIGC/O GRABBER DIES ON TOP DRIVE
	2:00 2:30	0.50	DRLINT1	43		N	9,600.0	C/O GRABBER DIES
	2:30 5:30	3.00	DRLINT1	07		P	9,600.0	DRILLING AHEAD F/ 9,600' - 9'646'
6/10/2011	5:30 6:00	0.50	DRLINT1	13		P	9,646.0	PUMP SLUG, P.O.O.H DUE TO SLOW ROP
	6:00 10:30	4.50	DRLINT1	13		P	9,646.0	POOH W/ BIT #9. HOLE SLICK.
	10:30 14:00	3.50	DRLINT1	13		P	9,646.0	TIH TO 5970' W/ BIT #10. HOLE SLICK.
	14:00 14:30	0.50	DRLINT1	12		P	9,646.0	RIG SERVICE.
	14:30 17:30	3.00	DRLINT1	13		P	9,646.0	TIH F/ 5970' TO 9646' W/ BIT #10. HOLE SLICK.
	17:30 6:00	12.50	DRLINT1	07		P	9,646.0	DRILL F/ 9646' TO 9,912'
6/11/2011	6:00 7:30	1.50	DRLINT1	07		P	9,912.0	DRILL F/ 9912' - 9940' CORE PT.
	7:30 10:30	3.00	DRLINT1	07		P	9,940.0	CIRC. COND. MUD RAISE MUD DENSITY FROM 9.5 TO 9.7 PPG BGG 216U
	10:30 11:00	0.50	DRLINT1	14		P	9,940.0	SAFETY MEETING WITH FRANK'S WESTATES RIG IN L / D MACHINE
	11:00 20:30	9.50	DRLINT1	14		P	9,940.0	STD. 5 STD'S IN DERRICK PULL ROTATING HEAD RUBBER FLOW CK. PUMP TRIP PILL POH LAYING DOWN 41/2" DP TAKE REQUIRED FLOW CK'S WELL STATIC
	20:30 23:30	3.00	DRLINT1	48		P	9,940.0	CHANGE OUT UPPER RAMS TO STD. 5" RAMS & LOWER PIPE RAMS TO 31/2" - 5" FLEX RAMS.
	23:30 1:00	1.50	DRLINT1	17		P	9,940.0	CUT & SLIP DRILL LINE.
	1:00 6:00	5.00	DRLINT1	30		P	9,940.0	TEST UPPER & LOWER PIPE RAMS 300 PSI LOW 5000 PSI HIGH. TEST ANNULAR 300 LOW 2500 HIGH.
6/12/2011	6:00 7:30	1.50	DRLINT1	19		P	9,940.0	FINISH PRESS. TESTING ANNULAR PREVENTOR 300 PSI LOW & 2500 PSI HIGH 10 MIN. DURATION
	7:30 8:00	0.50	DRLINT1	19		P	9,940.0	INSTALL WEAR BUSHING
	8:00 12:00	4.00	DRLINT1	14		P	9,940.0	SAFETY MEETING WITH NOV CORE HAND MAKE UP 90' 6.5" OD X 3.5" ID CORE BBLs. MAKE UP 90' INNER BBL. CK. & SET TOLERANCES & LAY DOWN SAME MAKE UP DRILL ROD & SPACE OUT
	12:00 21:30	9.50	DRLINT1	14		P	9,940.0	RIH PICKING UP CORE STRING TO 6008'
	21:30 22:30	1.00	DRLINT1	15		P	9,940.0	C & C MUD.
	22:30 5:00	6.50	DRLINT1	14		P	9,940.0	RIH PICKING UP CORE STRING F/ 6008' TO 9926'.
	5:00 6:00	1.00	DRLINT1	15		P	9,940.0	C & C MUD @ 9926'.
	6:00 7:30	1.50	DRLINT1	15		P	9,940.0	CIRC. COND. MUD HAD 6955 U GAS ON BTMS. UP ALONG WITH A LOT OF PARAFIN AFTER 2X BTMS. UP BGG DROPPED TO 138 U
6/13/2011	7:30 8:00	0.50	DRLINT1	41		P	9,940.0	HELD SAFETY / ORIENTATION MEETING WITH CORE HANDS, WIRE LINE & RIG CREW

2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
	8:00 13:00	5.00	DRLINT1	21		P	9,940.0	RIG IN PIONEER WIRELINE UNIT RUN IN & RETRIEVE DRILL ROD MAKE UP & PUMP DOWN 90' INNER CORE BBL. OBSERVED PUMP PRESS. TO INSURE INNER BBL. WAS SEATED
	13:00 15:30	2.50	DRLINT1	21		P	9,940.0	CUT CORE #1 F/ 9940' - 9954' PUMP PRESS. INCREASED F/ 1150 PSI TO 1750 PSI INDICATING POSSIBLE CORE JAMMING OR NOZZLE PLUGGING
	15:30 20:00	4.50	DRLINT1	58		P	9,954.0	RIG IN PIONEER WIRELINE UNIT POOH W/ CORE
	20:00 21:00	1.00	DRLINT1	58		P	9,954.0	LD CORE BARREL. BARREL IN EXCELLENT SHAPE.
	21:00 22:00	1.00	DRLINT1	21		P	9,954.0	CORE RUN #2. PUMP DOWN 90' INNER CORE BBL. OBSERVED PUMP PRESS. TO INSURE INNER BBL. WAS SEATED. PUMP PRESSURE NORMAL.
	22:00 6:00	8.00	DRLINT1	21		P	9,954.0	CUT CORE #2 F/ 9954' - 10033'. PUMP PRESSURE RUNNING BETWEEN 934 PSI TO 1630 PSI. AV. PUMP PRESSURE 938 PSI TO 1100 PSI. AV. ROP 8.9 FPH. TOTAL FT. CORED 93'.
6/14/2011	6:00 6:30	0.50	DRLINT1	21		P	10,033.0	CUT CORE #2 F/ 10033' - 10044'
	6:30 11:00	4.50	DRLINT1	21		P	10,044.0	RUN IN WITH PIONEER WIRELINE AND PULL INNER CORE BBL. BRK. INNER BBL. DOWN IN 30' SECTIONS & LAY OUT SAME CORE LAB ON LOC. PREPARING CORE FOR TRANSFER TO DENVER COL. LAB CORE #2 CORED FROM 9954' - 10044' (CORED 90' RECOVERD 88')
	11:00 11:30	0.50	DRLINT1	12		P	10,044.0	RIG SER. FUNCTION ANNULAR PREVENTOR C / O 3 SEC'S
	11:30 13:00	1.50	DRLINT1	21		P	10,044.0	CONT. CIRC. BTMS. UP WHILE MAKING UP NEW INNER CORE BBLs. HAD 3665 U GAS ON BTMS. UP WITH A FAIR AMOUNT OF PARAFIN BGG 234 U
	13:00 14:00	1.00	DRLINT1	21		P	10,044.0	PUMP DOWN 90' INNER CORE BBL.
	14:00 2:00	12.00	DRLINT1	21		P	10,044.0	CUT CORE #3 F/ 10,044' - 10,132'
	2:00 6:00	4.00	DRLINT1	21		P	10,132.0	RUN IN WITH PIONEER WIRELINE AND PULL INNER CORE BBL #3. BRK. INNER BBL. DOWN IN 30' SECTIONS & LAY OUT SAME
6/15/2011	6:00 7:00	1.00	DRLINT1	21		P	10,044.0	BRK. DOWN AND LAY OUT CORE #3 CORED F/ 10044' - 10132' (CORED 88' RECOVERD 88')
	7:00 8:00	1.00	DRLINT1	15		P	10,132.0	CIRC. WHILE MAKING UP 90' CORE BBL. BUG 6128 U ALONG WITH FAIR AMOUNT OF PARAFIN BGG 450 U
	8:00 9:00	1.00	DRLINT1	21		P	10,132.0	PUMP DOWN & SEAT CORE BBLs.
	9:00 22:00	13.00	DRLINT1	21		P	10,132.0	CUT CORE #4 F/ 10132' - 10,222'
	22:00 1:30	3.50	DRLINT1	21		P	10,222.0	RUN IN WITH PIONEER WIRELINE AND PULL INNER CORE BBL. #4 BRK. INNER BBL. DOWN IN 30' SECTIONS & LAY OUT SAME (CORED 90' RECOVERED 90')
	1:30 3:30	2.00	DRLINT1	15		P	10,222.0	CIRC. WHILE MAKING UP 90' CORE BBL. BUG 7822 U ALONG WITH FAIR AMOUNT OF PARAFIN BGG 449 U
	3:30 6:00	2.50	DRLINT1	21		P	10,222.0	CUT COR F/10222' TO 10243'
6/16/2011	6:00 12:30	6.50	DRLINT1	21		P	10,243.0	CONT. CUTTING CORE #5 F/ 10243' - 10312'
	12:30 20:30	8.00	DRLINT1	21		P	10,312.0	RIH WITH PIONEER WIRELINE LATCH ONTO & PULL CORE #5 (HYDRAULIC HOSE ON WIRELINE TRUCK BROKE, REPLACED MAIN HYDRAULIC PUMP WAIT ON REPAIRS FOR 4 HRS)
	20:30 22:30	2.00	DRLINT1	21		P	10,312.0	RUN IN WITH PIONEER WIRELINE AND PULL INNER CORE BBL. #5 BRK. INNER BBL. DOWN IN 30' SECTIONS & LAY OUT SAME (CORED 90' RECOVERED 90')
	22:30 23:30	1.00	DRLINT1	15		P	10,312.0	CIRC. WHILE MAKING UP DRILL ROD. BUG 7408 U ALONG WITH FAIR AMOUNT OF PARAFIN BGG 635 U
	23:30 3:00	3.50	DRLINT1	21		P	10,312.0	RUN DRILL ROD INTO HOLE W/ INSERT, CHECK SEATING PRESSURES
	3:00 4:00	1.00	DRLINT1	15		P	10,312.0	RIH W/ TWO STNDS F/ DERRICK & WASH DOWN, DRILL ROD SEAT PRESSURE DROPPED, (UNSEATED INSERT)
	4:00 6:00	2.00	DRLINT1	21		P	10,312.0	RUN IN W/ WIRELINE TO RESEAT DRILL ROD INSERT
6/17/2011	6:00 7:00	1.00	DRLINT1	42		P	10,312.0	INSTALL & SEAT DRILL ROD

2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
	7:00 9:00	2.00	DRLINT1	07		P	10,312.0	DRILL 83/4" HOLE F/ 10312' - 10330'
	9:00 9:30	0.50	DRLINT1	12		P	10,330.0	RIG SER. FUNCTION LOWER PIPE RAMS C / O 4 SEC'S
	9:30 19:15	9.75	DRLINT1	07		P	10,330.0	DRILL 83/4" HOLE F/ 10330' - 10,500'
	19:15 20:00	0.75	DRLINT1	15		P	10,500.0	CIRCULATE HOLE CLEAN
	20:00 23:30	3.50	DRLINT1	21		P	10,500.0	R.U. PIONEER WIRE LINE & RETRIEVE DRILL ROD @ CORE POINT
	23:30 6:00	6.50	DRLINT1	21		P	10,500.0	M.U. CORE BBL DROP BBL, PUMP TO SEAT, START CORE #6 F/ 10,500' - 10,535'
6/18/2011	6:00 11:00	5.00	DRLINT1	21		P	10,535.0	CONT. CUTTING CORE #6 F/ 10535' - 10575'
	11:00 12:00	1.00	DRLINT1	21		P	10,575.0	BRK. CORE STD. 2 STD'S IN DERRICK
	11:00 11:00	0.00					10,575.0	APPEARS CORE BBL. IS JAMMED OR PROBLEMS WITH CORE BIT PUMP PRESS. INCREASED F/ 1350 PSI TO 1875 PSI WITH NO PENETRATION
	12:00 12:30	0.50	DRLINT1	12		P	10,575.0	RIG SER. FUNCTION UPPER PIPE RAMS C / O 4 SEC'S
	12:30 17:00	4.50	DRLINT1	21		P	10,575.0	PULL CORE BBLS. WITH PIONEER WIRELINE
	17:00 18:00	1.00	DRLINT1	21		P	10,575.0	BRK. DOWN & LAY OUT CORE BBLS. BTM. SECTION ABOVE CORE CATCHER WAS JAMMED CORE #6 (CORED 75' RECOVERD 75.4').
	18:00 19:00	1.00	DRLINT1	21		P	10,575.0	CIRC. WHILE MAKING UP NEW CORE BBLS #7.
	19:00 21:00	2.00	DRLINT1	21		P	10,575.0	PUMP DOWN & SEAT CORE BBLS #7.
	21:00 0:30	3.50	DRLINT1	21		P	10,575.0	CUT CORE #7 F/10575' TO 10585' (4 CORE BBL JAMS).
6/19/2011	0:30 6:00	5.50	DRLINT1	13		P	10,585.0	TOOH FOR CORE BIT TRIP. HOLE SLICK.
	6:00 7:30	1.50	DRLINT1	21		P	10,585.0	BRK. DOWN & LAY OUT CORE BBL. CORED 10' RECOVERD CORE #7 8.35' INSTALL DRILL ROD
	7:30 13:00	5.50	DRLINT1	13		P	10,585.0	RIH W/ BIT #12 (CORE BIT #2) TO 10361'
	13:00 13:30	0.50	DRLINT1	16		P	10,585.0	WASH TO BTM. F/ 10361' - 10585'
	13:30 14:30	1.00	DRLINT1	15		P	10,585.0	CIRC. BTMS. UP HAD HAD 8512 U BUG BGG 204 U
	14:30 15:00	0.50	DRLINT1	13		P	10,585.0	RACK BACK 2 STD'S DP
	15:00 15:30	0.50	DRLINT1	12		P	10,585.0	SER. TOP DRIVE
	15:30 17:00	1.50	DRLINT1	21		P	10,585.0	RUN IN WITH PIONEER WIRELINE AND PULL DRILL ROD
	17:00 18:00	1.00	DRLINT1	21		P	10,585.0	MAKE UP 90' CORE BBL. AND PUMP DOWN
6/20/2011	18:00 3:00	9.00	DRLINT1	21		P	10,585.0	CUT CORE #8 F/10585' TO 10675' (CORED 90')
	3:00 3:30	0.50	DRLINT1	21		P	10,675.0	BRK. CORE STD. 3 STD'S IN DERRICK
	3:30 6:00	2.50	DRLINT1	21		P	10,675.0	PULL CORE BBLS. #8 WITH PIONEER WIRELINE
	6:00 9:00	3.00	DRLINT1	21		P	10,675.0	RETRIEVE & LAY DOWN CORE #8 (CORED 90' RECOVERD 80')
	9:00 11:00	2.00	DRLINT1	15		P	10,675.0	CIRC. BTMS. UP BUG 7862 U BGG 405 U MUD WT. 11.1 PPG
	11:00 16:30	5.50	DRLINT1	13		P	10,675.0	POH W/ WASHED OUT CORE BBL. LANDING COLLAR TAKE REQUIRED FLOW CK'S WELL STATIC
	16:30 18:00	1.50	DRLINT1	14		P	10,675.0	BREAK OFF & INSPECT BIT (NEW CONDITION) CLEAN RUBBLE FROM THE INSIDE OF CORE BBL. REPLACE WASHED SEAT SUB INSTALL DRILL ROD INTO CORE BIT
	18:00 23:00	5.00	DRLINT1	13		P	10,675.0	TIH TO 10665'
	23:00 0:00	1.00	DRLINT1	16		P	10,675.0	WASH F/ 10665' TO 10675' CLEAN UP BOTTOM HOLE.
6/21/2011	0:00 2:30	2.50	DRLINT1	13		P	10,675.0	RUN IN WITH PIONEER WIRELINE AND PULL DRILL ROD.
	2:30 4:00	1.50	DRLINT1	13		P	10,675.0	MAKE UP 90' CORE BBL. #9 AND PUMP DOWN.
	4:00 6:00	2.00	DRLINT1	21		P	10,675.0	CUT CORE #9 F/10675' TO 10700'.
	6:00 9:00	3.00	DRLINT1	21		P	10,700.0	CONT. CUT CORE #9 F/ 10700' - 10765'
	9:00 16:00	7.00	DRLINT1	21		P	10,765.0	BRK. CORE STD. BACK 2 STD'S DP RECOVER CORE WITH PIONEER WIRELINE (CORED 90' RECOVERD 90') MAKE UP NEW CORE BBLS. PUMP DOWN AND SEAT SAME HAD 6108 U BUG CORE BBL. LANDING COLLAR HAS SLIGHT WASH ON SEALING AREA
	16:00 16:30	0.50	DRLINT1	12		P	10,765.0	SERVICE TOP DRIVE FUNCTION ANNULAR PREVENTOR C / O 24 SEC'S

2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
6/22/2011	16:30 23:00	6.50	DRLINT1	21		P	10,765.0	CUT CORE # 10 F/ 10765' - 10855'.
	23:00 6:00	7.00	DRLINT1	21		P	10,855.0	BRK. CORE STD. BACK 2 STD'S DP. RECOVER CORE WITH PIONEER WIRELINE (CORED 90'). LAY DOWN 90' CORE #10.
	6:00 7:30	1.50	DRLINT1	21		P	10,855.0	MAKE UP CORE BBLS. PUMP DOWN AND SEAT SAME
	7:30 11:30	4.00	DRLINT1	21		P	10,855.0	CUT CORE #11 F/ 10855' - 10902' (CORED 47' RECOVERED 47')
	11:30 12:30	1.00	DRLINT1	15		P	10,902.0	BRK. CORE CIRC. BTMS. UP
	12:30 13:00	0.50	DRLINT1	12		P	10,902.0	SER. TOP DRIVE FUNCTION HCR O / C 2 SEC'S
	13:00 19:30	6.50	DRLINT1	13		P	10,902.0	MAKE WIPER TRIP UP TO CASG. SHOE HOLE SLICK
	19:30 22:00	2.50	DRLINT1	15		P	10,902.0	C & C MUD.
	22:00 2:30	4.50	DRLINT1	13		P	10,902.0	TOOH FOR OPEN HOLE LOGS W/ FLOW CHECKS.
	2:30 3:30	1.00	DRLINT1	13		P	10,902.0	LD CORE #11 (CORED 47' RECOVERED 47')
6/23/2011	3:30 6:00	2.50	DRLINT1	37		P	10,902.0	RU HALLIBURTON RUN OPEN HOLE LOGS
	6:00 14:30	8.50	EVLINT1	22		P	10,902.0	LOG #1 QUAD COMBO W/ DIPOLE SONIC RAN F/ 10908' - 6013'
	14:30 5:30	15.00	EVLINT1	22		P	10,902.0	LOG #2 XRMI & CAST (IMAGE LOG) HOLE TIGHT AT 10,600' WORK LOGGING TOOL DOWN TO 10,897' NO FURTHER PROGRESS, START TO LOG UP FROM FROM THIS POINT, (DOWNHOLE MODEM NOT WORKING) P.O.O.H, P.U. NEW, R.I.H TO 10,900' (2hrs), LOG TO 9,300' THEN F/ 7,600' - 7,200', P.O.O.H
6/24/2011	5:30 6:00	0.50	EVLINT1	22		P	10,902.0	R.D. XRMI & CAST, R.U. EMERALD TOOL
	6:00 16:00	10.00	EVLINT1	22		P	10,902.0	RUN LOG #3 EMERALD F/ 10908' - 9940' 8150' - 7950' 7600' - 7200' RIG DOWN HALLIBURTON NO HOLE PROBLEMS MONITOR WELL, WELL STATIC
	16:00 19:30	3.50	CASINT1	14		P	10,902.0	RUN IN & LAY DOWN NOV CORE BBLS. & 7 - 6-1/2" NOV DRILL COLLARS & STABS
	19:30 2:30	7.00	CASINT1	13		P	10,902.0	M.U. BIT, D.C. STAGE IN HOLE / 98' - 10,902' WASHING LAST THREE STNDS TO BOTTOM, FILLING PIPE EVERY 3,000'
	2:30 5:00	2.50	CASINT1	15		P	10,902.0	C & C HOLE FOR RUNNING 7" CASING, TRIP GAS 1275
6/25/2011	5:00 6:00	1.00	CASINT1	14		P	10,902.0	SAFETY MEETING W/ CREWS, R.U. L.D. MACH.
	6:00 18:00	12.00	CASINT1	14		P	10,902.0	LAYDOWN D.P.
	18:00 22:30	4.50	CASINT1	42		N	10,902.0	PULL WEAR BUSHING, WAITING ON TESCO TO R.U & RUN TORQUE TURN
	22:30 1:00	2.50	CASINT1	24		P	10,902.0	R.U. TORQUE TURN TOOL, ADJUST PRESSURES
	1:00 3:00	2.00	CASINT1	24		P	10,902.0	RUN 21 JOINTS 7" CASING, USING TESCO TORQUE TURN TOOL (TESCO ON LOCATION LATE 4hrs DUE TO CAR ACCIDENT)
	3:00 4:00	1.00	CASINT1	43		N	10,902.0	REPLACE BROKE HYD. FITTINGS ON CRT TOOL
	4:00 6:00	2.00	CASINT1	24		P	10,902.0	RUN 18 JOINTS 7" CASING, USING TESCO TORQUE TURN TOOL
	6:00 19:30	13.50	CASINT1	24		P	10,902.0	CONT. RUNNING 7" INTERMEDIATE CASG. to 9,500'
6/26/2011	19:30 21:30	2.00	CASINT1	15		P	10,902.0	CIRCULATE BOTT.UP
	21:30 23:30	2.00	CASINT1	24		P	10,902.0	CONT. RUNNING 7" INTERMEDIATE CASG. F/ 9,500' - 10,800'
	23:30 4:00	4.50	CASINT1	15		P	10,902.0	WASH TO BOTT 10,921, C & C MUD, CLEAN HOLE
	4:00 6:00	2.00	CASINT1	24		P	10,902.0	M.U. PUP JOINT, M.U. TAG JOINT, TAG BOTTOM, M.U. LANDING MANDREL
6/27/2011	6:00 7:00	1.00	CASINT1	25		P	10,902.0	RAN TOTAL OF 246 JTS. 7" 29# P-110 LT&C CSAG. TOTAL LENGTH W/ FLOAT EQUIP, MJ, PUP JT, HANGER & LANDING JT. 10,898.46' PULL ROTATING HEAD ELEMENT INSTALL DRILL NIPPLE
	7:00 8:00	1.00	CASINT1	24		P	10,902.0	MAKE UP LANDING JT.
	8:00 10:00	2.00	CASINT1	24		P	10,902.0	RIG OUT PIPE HANDLER & TESCO CRT TOOL
	10:00 11:00	1.00	CASINT1	25		P	10,902.0	MAKE UP CMT. HEAD CONT. CIRC. CASG. QUITE A LOT OF PARAFIN COMING OUT OF HOLE

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	11:00 13:00	2.00	CASINT1	25		P	10,902.0	SAFETY MEETING W/ SCHLUMBERGER CMT'D CASG. WITH 50 BBLS. FRESH WATER, 413 SX (131.8 BBLS.) 12.0# LEAD CMT, 160 SX (65.2 BBLS.) 12.5# TAIL CMT. DISPLACE W/ 10 BBLS. 8.3# FRESH WATER & 393.71 BBLS. 11.1# DRLG. MUD GOOD RETURNS THRU OUT CMT'G & DISPLACING PLUG DOWN 13:04 HRS. 6/26/2011 NO DROP IN ANNULUS SHOE @ 10894' FC@ 10,847' EST. CMT. TOP 5,500' KB
	13:00 18:00	5.00	CASINT1	31		P	10,902.0	FLUSH OUT BOP STACK BACK OUT LANDING JT. INSTALL 7" X 11" PACK OFF ASSEMBLY PRESS. TEST TO 5K 10 MIN.
	18:00 21:00	3.00	DRLPRD	42		P	10,902.0	C/O RAMS TO 3-1/2, INSTALL REQUIRED KILL VALVES F/ BLM, C/O BAILS, ELEVATORS & SAVER SUB, L.D. 5" TOOLS
	21:00 6:00	9.00	DRLPRD	19		P	10,902.0	TEST BOP, ANNULAR 4,000 HI 250 LOW, RAMS & CHOKE 10,000 HI 250 LOW, SURFACE LINES TO 4,000, CASING 2,500 F/ 30min
6/28/2011	6:00 9:00	3.00	CASINT1	28		P	10,902.0	FINISH NIPPLING UP BOP HOOK UP REMOTE KILL LINE
	9:00 9:30	0.50	CASINT1	14		P	10,902.0	JSA PRIOR TO RIGGING IN PIPE HANDLER
	9:30 11:00	1.50	CASINT1	17		P	10,902.0	SLIP & CUT DRILL LINE
	11:00 14:00	3.00	CASINT1	71		N	10,902.0	MAKE UP 61/8" ULTERRA 1355 RIH TAG OBSTRUCTION AT 42' KB CHANGE PDC TO 61/8" INSERT BIT, WENT THRU THIS SECTION WITH NO PROBLEMS MAKE UP PDC AND REAM OUT OBSTRUCTION AREA SEVERAL TIMES PULL AND INSPECT PDC BIT IN NEW CONDITION
	14:00 2:30	12.50	DRLPRD	14		P	10,902.0	RIH PICKING UP 43/4" DC'S & 31/2" DP TAG CEMENT @ 10,837'
	2:30 4:00	1.50	DRLPRD	14		P	10,902.0	R/D LAY DOWN MACHINE, FINISH REMOTE/BLM CHOKE LINE & PANIC LINE
	4:00 6:00	2.00	DRLPRD	72		P	10,902.0	DRILL CEMENT F/ 10,837' - 10,893' (TAG FLOAT @ 10,845', SHOE @ 10,893') DRILL F/ 10,902' - 10,912'
6/29/2011	6:00 7:00	1.00	DRLPRD	15		P	10,912.0	CIRC. BTMS. UP @ 10912'
	7:00 7:30	0.50	DRLPRD	33		P	10,912.0	CONDUCT FIT TEST EQUIVALENT TO 15 PPG DRLG. MUD
	7:30 10:30	3.00	DRLPRD	07		P	10,912.0	DRILL 61/8" HOLE F/ 10912' - 10941'
	10:30 11:00	0.50	DRLPRD	12		P	10,941.0	SERVICE TOP DRIVE
	11:00 19:00	8.00	DRLPRD	07		P	10,941.0	DRILL 61/8" HOLE F/ 10941' - 11,036'
	19:00 22:30	3.50	DRLPRD	13		N	11,036.0	P.O.O.H. F/ NEW BIT DUE TO SLOW ROP
	22:30 23:00	0.50	DRLPRD	13		N	11,036.0	BRAKE BIT M.U. NEW BIT #15
	23:00 3:00	4.00	DRLPRD	12		N	11,036.0	T.I.H. TO 10,880', WASH TO BOTTOM TO 11,036'
	3:00 6:00	3.00	DRLPRD	07		P	11,036.0	DRILL 61/8" HOLE F/ 11,036' - 11,079'
6/30/2011	6:00 8:30	2.50	DRLPRD	07		P	11,079.0	DRILL 61/8" HOLE F/ 11079' - 11131'
	8:30 14:30	6.00	DRLPRD	50		N	11,131.0	FLOW CK. AT 11,118' WELL STATIC AT 11,131' HAD 8 BBL. INCREASE IN MUD TANKS SHUT WELL IN 20 MIN. HAD 600 PSI ON DP & CASG. WORK DP SLOWLY THRU ANNULAR PREVENTOR WHILE RAISING MUD DENSITY IN SURFACE TANKS F/ 11.1 PPG TO 11.4 PPG CIRC. GAS FROM WELL USING WEIGHT & WEIGHT METHOD GOING THRU CHOKE MANIFOLD AND GAS BUSTER AT ONE TIME MUD WT. COMMING BACK WAS CUT TO 10.2 PPG WITH MUD WT. AT 11.4 PPG STILL HAVING 600 - 900 UNITS GAS HAD 15' FLARE FOR 30 MIN. ON BTMS. UP
	14:30 16:30	2.00	DRLPRD	07		P	11,131.0	DRILL 61/8" HOLE F/ 11131' - 11165' RAISING MUD DENSITY F/ 11.4 - 11.6 PPG BGG DROPPING TO 420 UNITS ADDING SAWDUST & CAL. CARB. FINE TO COMBAT MINOR LOSSES
	16:30 17:00	0.50	DRLPRD	12		P	11,165.0	SER. TOP DRIVE
	17:00 4:30	11.50	DRLPRD	07		P	11,165.0	DRILL 61/8" HOLE F/ 11165' - 11,361'
	4:30 5:30	1.00	DRLPRD	07		P	11,361.0	C & C MUD, MONITOR WELL
	5:30 6:00	0.50	DRLPRD	07		P	11,361.0	DRILL 61/8" HOLE F/ 11,361' - 11,370' RAISING MUD DENSITY F/ 12.+ - 12.5 PPG BGG 961u - 1038u

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1807
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		8. WELL NAME and NUMBER: UTE TRIBAL 3-6B2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1940 FSL 1159 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 06 Township: 02.0S Range: 02.0W Meridian: U		9. API NUMBER: 43013502730000
9. FIELD and POOL or WILDCAT: BLUEBELL		COUNTY: DUCHESNE
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/6/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This report ends with 06/30/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 7/6/2011	

RECEIVED Jul. 06, 2011

2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
6/3/2011	13:00 13:30	0.50	DRLINT1	15		P	7,650.0	CIRCULATE BOTTOMS UP
	13:30 14:00	0.50	DRLINT1	12		P	7,650.0	RIG SERVICE
	14:00 15:00	1.00	DRLINT1	13		P	7,650.0	TIH
	15:00 6:00	15.00	DRLINT1	07		P	7,650.0	DRILL F/ 7650' TO 7,922'
	6:00 21:00	15.00	DRLINT1	07		P	7,922.0	DRILL F/ 7922 - 8,110'
	21:00 21:30	0.50	DRLINT1	13		P	8,110.0	T.O.O.H F/ 8,110' - 7,648'
	21:30 22:00	0.50	DRLINT1	42		P	8,110.0	PULL ROTATING RUBBER, INSTALL TRIP NIPPLE
	22:00 3:30	5.50	DRLINT1	13		P	8,110.0	T.O.O.H F/ 7,648' - BIT
	3:30 4:00	0.50	DRLINT1	13		P	8,110.0	BRAKE BIT
	4:00 4:30	0.50	DRLINT1	42		P	8,110.0	CLEAR & CLEAN RIG FLOOR
6/4/2011	4:30 5:00	0.50	DRLINT1	13		P	8,110.0	M.U. BIT
	5:00 6:00	1.00	DRLINT1	13		P	8,110.0	TIH W/ BHA
	6:00 6:00	24.00	DRLINT1	53		N	8,110.0	FISHING FOR FLOAT & BIT IN 9-5/8" CASING. RUN #1 W/ MAGNET TAGGED FLOAT & BIT @ 1233' RETRIEVED 30% TO 40% OF THE FLOAT. MAGNET RUN #2 TAGGED @ 1233' WORKED MAGNET RETRIEVED SHAVINGS ONLY. MAGNET SHOWED MARKINGS OF THE BIT PIN FACING UP. RUN COMPRESSION BLOCK CONFIRMED BIT PIN FACING UP @ 1233' SET 10K ON FISH W/ COMPRESSION BLOCKS. P/U RIH W/ JUNK BASKET W/ 4-1/2" BOX, BUMPER SUB, DRILLING JARS, 2 STNDS D.C. & DRILL PIPE. TO CATCH FISH @ 1,233'. TIH TO 1233' NO FISH. TIH TO 1945' TOF. SCREWED IN TO 12K TORQUE. LOST TORQUE. TOOH NO RECOVERY. THREADS ON JUNK BASKET SUB GAULDED. MAKE UP MAGNET ART.
	6:00 6:00	24.00	DRLINT1	53		N	8,110.0	FISHING FOR FLOAT & BIT IN 9-5/8" CASING. RUN #1 W/ MAGNET TAGGED FLOAT & BIT @ 2031' TORQUE UP TO 1000 PSI THEN FELL OFF TO 0 PSI. CHASED BIT & FLOAT TO 2038'. TOOH. RETRIEVED 15% FOR A TOTAL OF 45% OF THE FLOAT. MAGNET RUN #2 TAGGED @ 2690' FOR 1 SEC. THEN FELL OFF. RIH TO 4676' TAGGED W/ 18K. DID NOT ROTATE PIPE. WORKED MAGNET UP AND DOWN 3 TIMES ON BIT. TOOH. RETRIEVED 35% FOR A TOTAL OF 80% OF THE FLOAT. 20% OF FLOAT STILL IN HOLE. ACCORDING TO THE PICTURES IT LOOKS LIKE THE PIN OF THE BIT IS IN THE MIDDLE OF THE MAGNET. MAGNET RUN # 3 PULLED SIZABLE PIECE OF FLOAT 3-1/2" x 1-1/4" & SHAVINGS, 85% OF FLOAT RECOVERED. MAGNET RUN #4 TAGGED BIT W/ 10K TWO TIMES, BIT DROPPED DOWN HOLE, CHASED BIT TO SHOE (NOT TAKING WEIGHT), CIRCULATED B/U AT SHOE, CHASE BIT INTO OPEN HOLE TAGGED BIT @ 6,129' SET 20k ON BIT. TRIPPING OUT OF HOLE ART.
	6:00 10:00	4.00	DRLINT1	53		N	8,110.0	TOOH W/ MAGNET. MAGNET CLEAN. P/U RIH W/ NEAR BIT STABILIZER, BUMPER SUB, DRILLING JARS, 2 STNDS D.C. & DRILL PIPE. TIH TO SHOE. GET SPR.
	10:00 11:00	1.00	DRLINT1	12		P	8,110.0	SLIP & CUT DRILL LINE.
	11:00 18:00	7.00	DRLINT1	53		N	8,110.0	TIH TO 6129' TAGGED BIT. PULL 10'. GET SPR. 30SPM 135 PSI, 60 SPM 389 PSI, 90 SPM 890 PSI. WASH DOWN TO BIT. SHUT PUMP OFF SCREW INTO BIT TO 5K. BRING PUMP ON 30 SPM 170 PSI, 60 SPM 545 PSI, 90 SPM 1135 PSI. STRING WT. JUST BEFORE TAGGING BIT 144K. SCREWED INTO BIT PULL TO 160K BROKE FREE STRING WT. 144K. PUMP PRESS 90 SPM 1135 PSI. SHUT PUMP OFF. TOOH. RECOVERED BIT & MORE FLOAT. 95% TO 98% OF FLOAT RECOVERED. 100% OF BIT RECOVERED. L/D FISHING TOOLS. RELEASED WEATHERFORD FISHING HAND. SENT ALL WEATHERFORD FISHING TOOL BACK.
	18:00 0:00	6.00	DRLINT1	13		N	8,110.0	M.U. BHA ASSEMBLY T.I.H, WASH & REAM F/ 8,050' - 8,110'

2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
6/7/2011	0:00 0:30	0.50	DRLINT1	07		P	8,110.0	DRILLING AHEAD F/ 8,110' - 8'114'
	0:30 1:30	1.00	DRLINT1	15		P	8,114.0	CIRCULATE BOTTOMS UP MUD OUT OF HOLE, BLINDING OFF ALL THREE SHAKERS
	1:30 6:00	4.50	DRLINT1	07		P	8,114.0	DRILLING AHEAD F/ 8,114' - 8,147'
	6:00 7:00	1.00	DRLINT1	07		P	8,147.0	DRILL F/ 8147' - 8157'.
	7:00 11:30	4.50	DRLINT1	13		P	8,157.0	PUMP SLUG. POOH WITH BIT #8. HOLE SLICK.
	11:30 15:30	4.00	DRLINT1	13		P	8,157.0	M/U BIT #9 AND TIH TO 5682'.
	15:30 16:00	0.50	DRLINT1	12		P	8,157.0	RIG SERVICE
	16:00 18:00	2.00	DRLINT1	13		P	8,157.0	TIH F/ 5682' - 8157'.
6/8/2011	18:00 6:00	12.00	DRLINT1	07		P	8,157.0	DRILL ING AHEAD F/ 8,157' - 8,480'
	6:00 14:30	8.50	DRLINT1	07		P	8,480.0	DRILL F/ 8480' - 8734'
	14:30 15:00	0.50	DRLINT1	12		P	8,734.0	RIG SERVICE
6/9/2011	15:00 6:00	15.00	DRLINT1	07		P	8,734.0	DRILL F/ 8734' - 9,260'
	6:00 1:30	19.50	DRLINT1	07		P	9,260.0	DRILL F/ 9260' - 9'600'
	1:30 2:00	0.50	DRLINT1	12		P	9,600.0	SERVICE RIGC/O GRABBER DIES ON TOP DRIVE
	2:00 2:30	0.50	DRLINT1	43		N	9,600.0	C/O GRABBER DIES
	2:30 5:30	3.00	DRLINT1	07		P	9,600.0	DRILLING AHEAD F/ 9,600' - 9'646'
6/10/2011	5:30 6:00	0.50	DRLINT1	13		P	9,646.0	PUMP SLUG, P.O.O.H DUE TO SLOW ROP
	6:00 10:30	4.50	DRLINT1	13		P	9,646.0	POOH W/ BIT #9. HOLE SLICK.
	10:30 14:00	3.50	DRLINT1	13		P	9,646.0	TIH TO 5970' W/ BIT #10. HOLE SLICK.
	14:00 14:30	0.50	DRLINT1	12		P	9,646.0	RIG SERVICE.
	14:30 17:30	3.00	DRLINT1	13		P	9,646.0	TIH F/ 5970' TO 9646' W/ BIT #10. HOLE SLICK.
	17:30 6:00	12.50	DRLINT1	07		P	9,646.0	DRILL F/ 9646' TO 9,912'
6/11/2011	6:00 7:30	1.50	DRLINT1	07		P	9,912.0	DRILL F/ 9912' - 9940' CORE PT.
	7:30 10:30	3.00	DRLINT1	07		P	9,940.0	CIRC. COND. MUD RAISE MUD DENSITY FROM 9.5 TO 9.7 PPG BGG 216U
	10:30 11:00	0.50	DRLINT1	14		P	9,940.0	SAFETY MEETING WITH FRANK'S WESTATES RIG IN L / D MACHINE
	11:00 20:30	9.50	DRLINT1	14		P	9,940.0	STD. 5 STD'S IN DERRICK PULL ROTATING HEAD RUBBER FLOW CK. PUMP TRIP PILL POH LAYING DOWN 41/2" DP TAKE REQUIRED FLOW CK'S WELL STATIC
	20:30 23:30	3.00	DRLINT1	48		P	9,940.0	CHANGE OUT UPPER RAMS TO STD. 5" RAMS & LOWER PIPE RAMS TO 31/2" - 5" FLEX RAMS.
	23:30 1:00	1.50	DRLINT1	17		P	9,940.0	CUT & SLIP DRILL LINE.
	1:00 6:00	5.00	DRLINT1	30		P	9,940.0	TEST UPPER & LOWER PIPE RAMS 300 PSI LOW 5000 PSI HIGH. TEST ANNULAR 300 LOW 2500 HIGH.
6/12/2011	6:00 7:30	1.50	DRLINT1	19		P	9,940.0	FINISH PRESS. TESTING ANNULAR PREVENTOR 300 PSI LOW & 2500 PSI HIGH 10 MIN. DURATION
	7:30 8:00	0.50	DRLINT1	19		P	9,940.0	INSTALL WEAR BUSHING
	8:00 12:00	4.00	DRLINT1	14		P	9,940.0	SAFETY MEETING WITH NOV CORE HAND MAKE UP 90' 6.5" OD X 3.5" ID CORE BBLs. MAKE UP 90' INNER BBL. CK. & SET TOLERANCES & LAY DOWN SAME MAKE UP DRILL ROD & SPACE OUT
	12:00 21:30	9.50	DRLINT1	14		P	9,940.0	RIH PICKING UP CORE STRING TO 6008'
	21:30 22:30	1.00	DRLINT1	15		P	9,940.0	C & C MUD.
	22:30 5:00	6.50	DRLINT1	14		P	9,940.0	RIH PICKING UP CORE STRING F/ 6008' TO 9926'.
	5:00 6:00	1.00	DRLINT1	15		P	9,940.0	C & C MUD @ 9926'.
6/13/2011	6:00 7:30	1.50	DRLINT1	15		P	9,940.0	CIRC. COND. MUD HAD 6955 U GAS ON BTMS. UP ALONG WITH A LOT OF PARAFIN AFTER 2X BTMS. UP BGG DROPPED TO 138 U
	7:30 8:00	0.50	DRLINT1	41		P	9,940.0	HELD SAFETY / ORIENTATION MEETING WITH CORE HANDS, WIRE LINE & RIG CREW

2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
	8:00 13:00	5.00	DRLINT1	21		P	9,940.0	RIG IN PIONEER WIRELINE UNIT RUN IN & RETRIEVE DRILL ROD MAKE UP & PUMP DOWN 90' INNER CORE BBL. OBSERVED PUMP PRESS. TO INSURE INNER BBL. WAS SEATED
	13:00 15:30	2.50	DRLINT1	21		P	9,940.0	CUT CORE #1 F/ 9940' - 9954' PUMP PRESS. INCREASED F/ 1150 PSI TO 1750 PSI INDICATING POSSIBLE CORE JAMMING OR NOZZLE PLUGGING
	15:30 20:00	4.50	DRLINT1	58		P	9,954.0	RIG IN PIONEER WIRELINE UNIT POOH W/ CORE
	20:00 21:00	1.00	DRLINT1	58		P	9,954.0	LD CORE BARREL. BARREL IN EXCELLENT SHAPE.
	21:00 22:00	1.00	DRLINT1	21		P	9,954.0	CORE RUN #2. PUMP DOWN 90' INNER CORE BBL. OBSERVED PUMP PRESS. TO INSURE INNER BBL. WAS SEATED. PUMP PRESSURE NORMAL.
	22:00 6:00	8.00	DRLINT1	21		P	9,954.0	CUT CORE #2 F/ 9954' - 10033'. PUMP PRESSURE RUNNING BETWEEN 934 PSI TO 1630 PSI. AV. PUMP PRESSURE 938 PSI TO 1100 PSI. AV. ROP 8.9 FPH. TOTAL FT. CORED 93'.
6/14/2011	6:00 6:30	0.50	DRLINT1	21		P	10,033.0	CUT CORE #2 F/ 10033' - 10044'
	6:30 11:00	4.50	DRLINT1	21		P	10,044.0	RUN IN WITH PIONEER WIRELINE AND PULL INNER CORE BBL. BRK. INNER BBL. DOWN IN 30' SECTIONS & LAY OUT SAME CORE LAB ON LOC. PREPARING CORE FOR TRANSFER TO DENVER COL. LAB CORE #2 CORED FROM 9954' - 10044' (CORED 90' RECOVERD 88')
	11:00 11:30	0.50	DRLINT1	12		P	10,044.0	RIG SER. FUNCTION ANNULAR PREVENTOR C / O 3 SEC'S
	11:30 13:00	1.50	DRLINT1	21		P	10,044.0	CONT. CIRC. BTMS. UP WHILE MAKING UP NEW INNER CORE BBLs. HAD 3665 U GAS ON BTMS. UP WITH A FAIR AMOUNT OF PARAFIN BGG 234 U
	13:00 14:00	1.00	DRLINT1	21		P	10,044.0	PUMP DOWN 90' INNER CORE BBL.
	14:00 2:00	12.00	DRLINT1	21		P	10,044.0	CUT CORE #3 F/ 10,044' - 10,132'
	2:00 6:00	4.00	DRLINT1	21		P	10,132.0	RUN IN WITH PIONEER WIRELINE AND PULL INNER CORE BBL #3. BRK. INNER BBL. DOWN IN 30' SECTIONS & LAY OUT SAME
6/15/2011	6:00 7:00	1.00	DRLINT1	21		P	10,044.0	BRK. DOWN AND LAY OUT CORE #3 CORED F/ 10044' - 10132' (CORED 88' RECOVERD 88')
	7:00 8:00	1.00	DRLINT1	15		P	10,132.0	CIRC. WHILE MAKING UP 90' CORE BBL. BUG 6128 U ALONG WITH FAIR AMOUNT OF PARAFIN BGG 450 U
	8:00 9:00	1.00	DRLINT1	21		P	10,132.0	PUMP DOWN & SEAT CORE BBLs.
	9:00 22:00	13.00	DRLINT1	21		P	10,132.0	CUT CORE #4 F/ 10132' - 10,222'
	22:00 1:30	3.50	DRLINT1	21		P	10,222.0	RUN IN WITH PIONEER WIRELINE AND PULL INNER CORE BBL. #4 BRK. INNER BBL. DOWN IN 30' SECTIONS & LAY OUT SAME (CORED 90' RECOVERED 90')
	1:30 3:30	2.00	DRLINT1	15		P	10,222.0	CIRC. WHILE MAKING UP 90' CORE BBL. BUG 7822 U ALONG WITH FAIR AMOUNT OF PARAFIN BGG 449 U
	3:30 6:00	2.50	DRLINT1	21		P	10,222.0	CUT COR F/10222' TO 10243'
6/16/2011	6:00 12:30	6.50	DRLINT1	21		P	10,243.0	CONT. CUTTING CORE #5 F/ 10243' - 10312'
	12:30 20:30	8.00	DRLINT1	21		P	10,312.0	RIH WITH PIONEER WIRELINE LATCH ONTO & PULL CORE #5 (HYDRAULIC HOSE ON WIRELINE TRUCK BROKE, REPLACED MAIN HYDRAULIC PUMP WAIT ON REPAIRS FOR 4 HRS)
	20:30 22:30	2.00	DRLINT1	21		P	10,312.0	RUN IN WITH PIONEER WIRELINE AND PULL INNER CORE BBL. #5 BRK. INNER BBL. DOWN IN 30' SECTIONS & LAY OUT SAME (CORED 90' RECOVERED 90')
	22:30 23:30	1.00	DRLINT1	15		P	10,312.0	CIRC. WHILE MAKING UP DRILL ROD. BUG 7408 U ALONG WITH FAIR AMOUNT OF PARAFIN BGG 635 U
	23:30 3:00	3.50	DRLINT1	21		P	10,312.0	RUN DRILL ROD INTO HOLE W/ INSERT, CHECK SEATING PRESSURES
	3:00 4:00	1.00	DRLINT1	15		P	10,312.0	RIH W/ TWO STNDS F/ DERRICK & WASH DOWN, DRILL ROD SEAT PRESSURE DROPPED, (UNSEATED INSERT)
	4:00 6:00	2.00	DRLINT1	21		P	10,312.0	RUN IN W/ WIRELINE TO RESEAT DRILL ROD INSERT
6/17/2011	6:00 7:00	1.00	DRLINT1	42		P	10,312.0	INSTALL & SEAT DRILL ROD

2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
	7:00 9:00	2.00	DRLINT1	07		P	10,312.0	DRILL 83/4" HOLE F/ 10312' - 10330'
	9:00 9:30	0.50	DRLINT1	12		P	10,330.0	RIG SER. FUNCTION LOWER PIPE RAMS C / O 4 SEC'S
	9:30 19:15	9.75	DRLINT1	07		P	10,330.0	DRILL 83/4" HOLE F/ 10330' - 10,500'
	19:15 20:00	0.75	DRLINT1	15		P	10,500.0	CIRCULATE HOLE CLEAN
	20:00 23:30	3.50	DRLINT1	21		P	10,500.0	R.U. PIONEER WIRE LINE & RETRIEVE DRILL ROD @ CORE POINT
	23:30 6:00	6.50	DRLINT1	21		P	10,500.0	M.U. CORE BBL DROP BBL, PUMP TO SEAT, START CORE #6 F/ 10,500' - 10,535'
6/18/2011	6:00 11:00	5.00	DRLINT1	21		P	10,535.0	CONT. CUTTING CORE #6 F/ 10535' - 10575'
	11:00 12:00	1.00	DRLINT1	21		P	10,575.0	BRK. CORE STD. 2 STD'S IN DERRICK
	11:00 11:00	0.00					10,575.0	APPEARS CORE BBL. IS JAMMED OR PROBLEMS WITH CORE BIT PUMP PRESS. INCREASED F/ 1350 PSI TO 1875 PSI WITH NO PENETRATION
	12:00 12:30	0.50	DRLINT1	12		P	10,575.0	RIG SER. FUNCTION UPPER PIPE RAMS C / O 4 SEC'S
	12:30 17:00	4.50	DRLINT1	21		P	10,575.0	PULL CORE BBLS. WITH PIONEER WIRELINE
	17:00 18:00	1.00	DRLINT1	21		P	10,575.0	BRK. DOWN & LAY OUT CORE BBLS. BTM. SECTION ABOVE CORE CATCHER WAS JAMMED
	18:00 19:00	1.00	DRLINT1	21		P	10,575.0	CORE #6 (CORED 75' RECOVERD 75.4').
	19:00 21:00	2.00	DRLINT1	21		P	10,575.0	CIRC. WHILE MAKING UP NEW CORE BBLS #7.
	21:00 0:30	3.50	DRLINT1	21		P	10,575.0	PUMP DOWN & SEAT CORE BBLS #7.
6/19/2011	0:30 6:00	5.50	DRLINT1	21		P	10,585.0	CUT CORE #7 F/10575' TO 10585' (4 CORE BBL JAMS).
	6:00 7:30	1.50	DRLINT1	13		P	10,585.0	TOOH FOR CORE BIT TRIP. HOLE SLICK.
	7:30 13:00	5.50	DRLINT1	21		P	10,585.0	BRK. DOWN & LAY OUT CORE BBL. CORED 10' RECOVERD CORE #7 8.35' INSTALL DRILL ROD
	13:00 13:30	0.50	DRLINT1	13		P	10,585.0	RIH W/ BIT #12 (CORE BIT #2) TO 10361'
	13:30 14:30	1.00	DRLINT1	16		P	10,585.0	WASH TO BTM. F/ 10361' - 10585'
	14:30 15:00	0.50	DRLINT1	15		P	10,585.0	CIRC. BTMS. UP HAD HAD 8512 U BUG BGG 204 U
	15:00 15:30	0.50	DRLINT1	13		P	10,585.0	RACK BACK 2 STD'S DP
	15:30 17:00	1.50	DRLINT1	12		P	10,585.0	SER. TOP DRIVE
	17:00 18:00	1.00	DRLINT1	21		P	10,585.0	RUN IN WITH PIONEER WIRELINE AND PULL DRILL ROD
6/20/2011	18:00 3:00	9.00	DRLINT1	21		P	10,585.0	MAKE UP 90' CORE BBL. AND PUMP DOWN
	3:00 3:30	0.50	DRLINT1	21		P	10,585.0	CUT CORE #8 F/10585' TO 10675' (CORED 90')
	3:30 6:00	2.50	DRLINT1	21		P	10,675.0	BRK. CORE STD. 3 STD'S IN DERRICK
	6:00 9:00	3.00	DRLINT1	21		P	10,675.0	PULL CORE BBLS. #8 WITH PIONEER WIRELINE
	9:00 11:00	2.00	DRLINT1	21		P	10,675.0	RETRIEVE & LAY DOWN CORE #8 (CORED 90' RECOVERD 80')
	11:00 16:30	5.50	DRLINT1	15		P	10,675.0	CIRC. BTMS. UP BUG 7862 U BGG 405 U MUD WT. 11.1 PPG
	16:30 18:00	1.50	DRLINT1	13		P	10,675.0	POH W/ WASHED OUT CORE BBL. LANDING COLLAR TAKE REQUIRED FLOW CK'S WELL STATIC
	18:00 23:00	5.00	DRLINT1	14		P	10,675.0	BREAK OFF & INSPECT BIT (NEW CONDITION) CLEAN RUBBLE FROM THE INSIDE OF CORE BBL. REPLACE WASHED SEAT SUB INSTALL DRILL ROD INTO CORE BIT
	23:00 0:00	1.00	DRLINT1	13		P	10,675.0	TIH TO 10665'
6/21/2011	0:00 2:30	2.50	DRLINT1	16		P	10,675.0	WASH F/ 10665' TO 10675' CLEAN UP BOTTOM HOLE.
	2:30 4:00	1.50	DRLINT1	13		P	10,675.0	RUN IN WITH PIONEER WIRELINE AND PULL DRILL ROD.
	4:00 6:00	2.00	DRLINT1	13		P	10,675.0	MAKE UP 90' CORE BBL. #9 AND PUMP DOWN.
	6:00 9:00	3.00	DRLINT1	21		P	10,675.0	CUT CORE #9 F/10675' TO 10700'.
	9:00 16:00	7.00	DRLINT1	21		P	10,700.0	CONT. CUT CORE #9 F/ 10700' - 10765'
	16:00 16:30	0.50	DRLINT1	21		P	10,765.0	BRK. CORE STD. BACK 2 STD'S DP RECOVER CORE WITH PIONEER WIRELINE (CORED 90' RECOVERD 90') MAKE UP NEW CORE BBLS. PUMP DOWN AND SEAT SAME HAD 6108 U BUG CORE BBL. LANDING COLLAR HAS SLIGHT WASH ON SEALING AREA
			DRLINT1	12		P	10,765.0	SERVICE TOP DRIVE FUNCTION ANNULAR PREVENTOR C / O 24 SEC'S

2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
6/22/2011	16:30 23:00	6.50	DRLINT1	21		P	10,765.0	CUT CORE # 10 F/ 10765' - 10855'.
	23:00 6:00	7.00	DRLINT1	21		P	10,855.0	BRK. CORE STD. BACK 2 STD'S DP. RECOVER CORE WITH PIONEER WIRELINE (CORED 90'). LAY DOWN 90' CORE #10.
	6:00 7:30	1.50	DRLINT1	21		P	10,855.0	MAKE UP CORE BBLS. PUMP DOWN AND SEAT SAME
	7:30 11:30	4.00	DRLINT1	21		P	10,855.0	CUT CORE #11 F/ 10855' - 10902' (CORED 47' RECOVERED 47')
	11:30 12:30	1.00	DRLINT1	15		P	10,902.0	BRK. CORE CIRC. BTMS. UP
	12:30 13:00	0.50	DRLINT1	12		P	10,902.0	SER. TOP DRIVE FUNCTION HCR O / C 2 SEC'S
	13:00 19:30	6.50	DRLINT1	13		P	10,902.0	MAKE WIPER TRIP UP TO CASG. SHOE HOLE SLICK
	19:30 22:00	2.50	DRLINT1	15		P	10,902.0	C & C MUD.
	22:00 2:30	4.50	DRLINT1	13		P	10,902.0	TOOH FOR OPEN HOLE LOGS W/ FLOW CHECKS.
	2:30 3:30	1.00	DRLINT1	13		P	10,902.0	LD CORE #11 (CORED 47' RECOVERED 47')
6/23/2011	3:30 6:00	2.50	DRLINT1	37		P	10,902.0	RU HALLIBURTON RUN OPEN HOLE LOGS
	6:00 14:30	8.50	EVLINT1	22		P	10,902.0	LOG #1 QUAD COMBO W/ DIPOLE SONIC RAN F/ 10908' - 6013'
	14:30 5:30	15.00	EVLINT1	22		P	10,902.0	LOG #2 XRMI & CAST (IMAGE LOG) HOLE TIGHT AT 10,600' WORK LOGGING TOOL DOWN TO 10,897' NO FURTHER PROGRESS, START TO LOG UP FROM FROM THIS POINT, (DOWNHOLE MODEM NOT WORKING) P.O.O.H, P.U. NEW, R.I.H TO 10,900' (2hrs), LOG TO 9,300' THEN F/ 7,600' - 7,200', P.O.O.H
6/24/2011	5:30 6:00	0.50	EVLINT1	22		P	10,902.0	R.D. XRMI & CAST, R.U. EMERALD TOOL
	6:00 16:00	10.00	EVLINT1	22		P	10,902.0	RUN LOG #3 EMRALD F/ 10908' - 9940' 8150' - 7950' 7600' - 7200' RIG DOWN HALLIBURTON NO HOLE PROBLEMS MONITOR WELL, WELL STATIC
	16:00 19:30	3.50	CASINT1	14		P	10,902.0	RUN IN & LAY DOWN NOV CORE BBLS. & 7 - 6-1/2" NOV DRILL COLLARS & STABS
	19:30 2:30	7.00	CASINT1	13		P	10,902.0	M.U. BIT, D.C. STAGE IN HOLE / 98' - 10,902' WASHING LAST THREE STNDS TO BOTTOM, FILLING PIPE EVERY 3,000'
	2:30 5:00	2.50	CASINT1	15		P	10,902.0	C & C HOLE FOR RUNNING 7" CASING, TRIP GAS 1275
6/25/2011	5:00 6:00	1.00	CASINT1	14		P	10,902.0	SAFETY MEETING W/ CREWS, R.U. L.D. MACH.
	6:00 18:00	12.00	CASINT1	14		P	10,902.0	LAYDOWN D.P.
	18:00 22:30	4.50	CASINT1	42		N	10,902.0	PULL WEAR BUSHING, WAITING ON TESCO TO R.U & RUN TORQUE TURN
	22:30 1:00	2.50	CASINT1	24		P	10,902.0	R.U. TORQUE TURN TOOL, ADJUST PRESSURES
	1:00 3:00	2.00	CASINT1	24		P	10,902.0	RUN 21 JOINTS 7" CASING, USING TESCO TORQUE TURN TOOL (TESCO ON LOCATION LATE 4hrs DUE TO CAR ACCIDENT)
	3:00 4:00	1.00	CASINT1	43		N	10,902.0	REPLACE BROKE HYD. FITTINGS ON CRT TOOL
	4:00 6:00	2.00	CASINT1	24		P	10,902.0	RUN 18 JOINTS 7" CASING, USING TESCO TORQUE TURN TOOL
	6:00 19:30	13.50	CASINT1	24		P	10,902.0	CONT. RUNNING 7" INTERMEDIATE CASG. to 9,500'
6/26/2011	19:30 21:30	2.00	CASINT1	15		P	10,902.0	CIRCULATE BOTT.UP
	21:30 23:30	2.00	CASINT1	24		P	10,902.0	CONT. RUNNING 7" INTERMEDIATE CASG. F/ 9,500' - 10,800'
	23:30 4:00	4.50	CASINT1	15		P	10,902.0	WASH TO BOTT 10,921, C & C MUD, CLEAN HOLE
	4:00 6:00	2.00	CASINT1	24		P	10,902.0	M.U. PUP JOINT, M.U. TAG JOINT, TAG BOTTOM, M.U. LANDING MANDREL
6/27/2011	6:00 7:00	1.00	CASINT1	25		P	10,902.0	RAN TOTAL OF 246 JTS. 7" 29# P-110 LT&C CSAG. TOTAL LENGTH W/ FLOAT EQUIP, MJ, PUP JT, HANGER & LANDING JT. 10,898.46' PULL ROTATING HEAD ELEMENT INSTALL DRILL NIPPLE
	7:00 8:00	1.00	CASINT1	24		P	10,902.0	MAKE UP LANDING JT.
	8:00 10:00	2.00	CASINT1	24		P	10,902.0	RIG OUT PIPE HANDLER & TESCO CRT TOOL
	10:00 11:00	1.00	CASINT1	25		P	10,902.0	MAKE UP CMT. HEAD CONT. CIRC. CASG. QUITE A LOT OF PARAFIN COMING OUT OF HOLE

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	11:00 13:00	2.00	CASINT1	25		P	10,902.0	SAFETY MEETING W/ SCHLUMBERGER CMT'D CASG. WITH 50 BBLS. FRESH WATER, 413 SX (131.8 BBLS.) 12.0# LEAD CMT, 160 SX (65.2 BBLS.) 12.5# TAIL CMT. DISPLACE W/ 10 BBLS. 8.3# FRESH WATER & 393.71 BBLS. 11.1# DRLG. MUD GOOD RETURNS THRU OUT CMT'G & DISPLACING PLUG DOWN 13:04 HRS. 6/26/2011 NO DROP IN ANNULUS SHOE @ 10894' FC@ 10,847' EST. CMT. TOP 5,500' KB
	13:00 18:00	5.00	CASINT1	31		P	10,902.0	FLUSH OUT BOP STACK BACK OUT LANDING JT. INSTALL 7" X 11" PACK OFF ASSEMBLY PRESS. TEST TO 5K 10 MIN.
	18:00 21:00	3.00	DRLPRD	42		P	10,902.0	C/O RAMS TO 3-1/2, INSTALL REQUIRED KILL VALVES F/ BLM, C/O BAILS, ELEVATORS & SAVER SUB, L.D. 5" TOOLS
	21:00 6:00	9.00	DRLPRD	19		P	10,902.0	TEST BOP, ANNULAR 4,000 HI 250 LOW, RAMS & CHOKE 10,000 HI 250 LOW, SURFACE LINES TO 4,000, CASING 2,500 F/ 30min
6/28/2011	6:00 9:00	3.00	CASINT1	28		P	10,902.0	FINISH NIPPLING UP BOP HOOK UP REMOTE KILL LINE
	9:00 9:30	0.50	CASINT1	14		P	10,902.0	JSA PRIOR TO RIGGING IN PIPE HANDLER
	9:30 11:00	1.50	CASINT1	17		P	10,902.0	SLIP & CUT DRILL LINE
	11:00 14:00	3.00	CASINT1	71		N	10,902.0	MAKE UP 61/8" ULTERRA 1355 RIH TAG OBSTRUCTION AT 42' KB CHANGE PDC TO 61/8" INSERT BIT, WENT THRU THIS SECTION WITH NO PROBLEMS MAKE UP PDC AND REAM OUT OBSTRUCTION AREA SEVERAL TIMES PULL AND INSPECT PDC BIT IN NEW CONDITION
	14:00 2:30	12.50	DRLPRD	14		P	10,902.0	RIH PICKING UP 43/4" DC'S & 31/2" DP TAG CEMENT @ 10,837'
	2:30 4:00	1.50	DRLPRD	14		P	10,902.0	R/D LAY DOWN MACHINE, FINISH REMOTE/BLM CHOKE LINE & PANIC LINE
	4:00 6:00	2.00	DRLPRD	72		P	10,902.0	DRILL CEMENT F/ 10,837' - 10,893' (TAG FLOAT @ 10,845', SHOE @ 10,893') DRILL F/ 10,902' - 10,912'
6/29/2011	6:00 7:00	1.00	DRLPRD	15		P	10,912.0	CIRC. BTMS. UP @ 10912'
	7:00 7:30	0.50	DRLPRD	33		P	10,912.0	CONDUCT FIT TEST EQUIVALENT TO 15 PPG DRLG. MUD
	7:30 10:30	3.00	DRLPRD	07		P	10,912.0	DRILL 61/8" HOLE F/ 10912' - 10941'
	10:30 11:00	0.50	DRLPRD	12		P	10,941.0	SERVICE TOP DRIVE
	11:00 19:00	8.00	DRLPRD	07		P	10,941.0	DRILL 61/8" HOLE F/ 10941' - 11,036'
	19:00 22:30	3.50	DRLPRD	13		N	11,036.0	P.O.O.H. F/ NEW BIT DUE TO SLOW ROP
	22:30 23:00	0.50	DRLPRD	13		N	11,036.0	BRAKE BIT M.U. NEW BIT #15
	23:00 3:00	4.00	DRLPRD	12		N	11,036.0	T.I.H. TO 10,880', WASH TO BOTTOM TO 11,036'
	3:00 6:00	3.00	DRLPRD	07		P	11,036.0	DRILL 61/8" HOLE F/ 11,036' - 11,079'
6/30/2011	6:00 8:30	2.50	DRLPRD	07		P	11,079.0	DRILL 61/8" HOLE F/ 11079' - 11131'
	8:30 14:30	6.00	DRLPRD	50		N	11,131.0	FLOW CK. AT 11,118' WELL STATIC AT 11,131' HAD 8 BBL. INCREASE IN MUD TANKS SHUT WELL IN 20 MIN. HAD 600 PSI ON DP & CASG. WORK DP SLOWLY THRU ANNULAR PREVENTOR WHILE RAISING MUD DENSITY IN SURFACE TANKS F/ 11.1 PPG TO 11.4 PPG CIRC. GAS FROM WELL USING WEIGHT & WEIGHT METHOD GOING THRU CHOKE MANIFOLD AND GAS BUSTER AT ONE TIME MUD WT. COMMING BACK WAS CUT TO 10.2 PPG WITH MUD WT. AT 11.4 PPG STILL HAVING 600 - 900 UNITS GAS HAD 15' FLARE FOR 30 MIN. ON BTMS. UP
	14:30 16:30	2.00	DRLPRD	07		P	11,131.0	DRILL 61/8" HOLE F/ 11131' - 11165' RAISING MUD DENSITY F/ 11.4 - 11.6 PPG BGG DROPPING TO 420 UNITS ADDING SAWDUST & CAL. CARB. FINE TO COMBAT MINOR LOSSES
	16:30 17:00	0.50	DRLPRD	12		P	11,165.0	SER. TOP DRIVE
	17:00 4:30	11.50	DRLPRD	07		P	11,165.0	DRILL 61/8" HOLE F/ 11165' - 11,361'
	4:30 5:30	1.00	DRLPRD	07		P	11,361.0	C & C MUD, MONITOR WELL
	5:30 6:00	0.50	DRLPRD	07		P	11,361.0	DRILL 61/8" HOLE F/ 11,361' - 11,370' RAISING MUD DENSITY F/ 12.+ - 12.5 PPG BGG 961u - 1038u

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1807
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		8. WELL NAME and NUMBER: UTE TRIBAL 3-6B2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1940 FSL 1159 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 06 Township: 02.0S Range: 02.0W Meridian: U		9. API NUMBER: 43013502730000
9. FIELD and POOL or WILDCAT: BLUEBELL		COUNTY: DUCHESNE
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/7/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center; padding: 20px;"> Final Report. <div style="text-align: right; font-size: 1.2em;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY </div> </div>		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 10/7/2011	

2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
7/1/2011	6:00 16:00	10.00	DRLPRD	07		P	11,370.0	DRILL 61/8" HOLE F/ 11370' - 11460'
	16:00 22:30	6.50	DRLPRD	13		P	11,460.0	PUMP TRIP PILL, POH W/ BIT # 15 DUE TO SLOW ROP RATE TAKE REQUIRED FLOW CK'S EVERY 2,000', F/ 11,460 - 0'
	22:30 23:00	0.50	DRLPRD	12		P	11,460.0	SERVICE RIG
	23:00 0:30	1.50	DRLPRD	13		P	11,460.0	BREAK BIT, REMOVE FLOAT, INSTALL NEW FLOAT, M.U. NEW BIT #16.
	0:30 6:00	5.50	DRLPRD	13		P	11,460.0	T.I.H. F/ 0' - 10,865' INSTALL ROT RUBBER TO CIRCULATE BOTTOMS UP AT SHOE
7/2/2011	6:00 7:00	1.00	DRLPRD	15		P	11,460.0	CIRC. BTMS. UP AT CASG. SHOE HAD 2925U GAS W/ 25 - 30 ' FLARE FOR 30 MIN.
	7:00 8:30	1.50	DRLPRD	13		P	11,460.0	RUN IN HOLE F/ 10848' - 11260' WASH LAST 2 STD'S TO BTM.
	8:30 16:30	8.00	DRLPRD	07		P	11,460.0	DRILL 61/8" HOLE F/ 11460' - 11735' LAZY 5' FLARE
	16:30 17:00	0.50	DRLPRD	12		P	11,735.0	SER. TOP DRIVE FUNCTION LOWER PIPE RAMS C / O 4 SEC'S
	17:00 18:30	1.50	DRLPRD	07			11,735.0	DRILL 61/8" HOLE F/ 11735' - 11,816' RAISING MUD DENSITY F/ 12.8 PPG TO 13+ PPG CONN. GAS 1145U BGG 950 U 5' LASZY FLARE
	18:30 1:00	6.50	DRLPRD	52		N	11,816.0	LOST FULL RETURNS, STAND BACK 5 STNDS, BUILD VOLUME & MIXING LCM @ REDUCED PUMP RATE TO REGAIN RETURNS, PARTIAL RETURNS @ 21:00, C&C MUD ADDING LCM & BAR TO 13ppg MW, RETURNS INCREASING STEADY
	1:00 6:00	5.00	DRLPRD	07		P	11,816.0	T.I.H. W/ 5 STANDS, DRILL 6-1/8 HOLE F/ 11,816' - 11,977' 1-2' LAZY FLARE
7/3/2011	6:00 19:00	13.00	DRLPRD	07		P	11,977.0	DRILL 61/8" HOLE F/ 11977' - 12,325' LAZY 5' FLARE
	19:00 20:00	1.00	DRLPRD	52		N	12,325.0	LOST RETURNS, MIX & PUMP LCM SWEEP, GET RETURNS BACK PARTIAL
	20:00 6:00	10.00	DRLPRD	07		P	12,325.0	DRILL F/ 11,325' - 12,495' LAZY 1' - 5' FLARE
7/4/2011	6:00 19:00	13.00	DRLPRD	07		P	12,495.0	DRILL F/ 12,495' - 12,631' LAZY 3' TO 5' FLARE
	19:00 1:00	6.00	DRLPRD	13		P	12,631.0	PUMP SLUG, P.O.O.H. W/ FLOW CHECKS WELL STATIC
	1:00 2:00	1.00	DRLPRD	13		P	12,631.0	BRAKE BIT, M.U. NEW BIT #17, C/O TELE DRIFT TOOL
	2:00 6:00	4.00	DRLPRD	13		P	12,631.0	T.I.H. W/ NEW BIT #17 FILLING PIPE EVERY 25 STANDS
7/5/2011	6:00 8:00	2.00	DRLPRD	13		P	12,631.0	T.I.H. HOLE SLICK
	8:00 10:00	2.00	DRLPRD	17		P	12,631.0	SLIP & CUT DRILL LINE 88' 11 WRAPS
	10:00 11:30	1.50	DRLPRD	13		P	12,631.0	T.I.H. HOLE SLICK TO BOTTOM
	11:30 6:00	18.50	DRLPRD	07		P	12,631.0	DRILL F/ 12,631' - 13,147'
7/6/2011	6:00 17:00	11.00	DRLPRD	07		P	13,147.0	DRILL F/ 13,147' - 13,364'
	17:00 17:30	0.50	DRLPRD	12		P	13,364.0	RIG SERVICE
	17:30 6:00	12.50	DRLPRD	07		P	13,364.0	DRILL F/ 13,364' - 13,570'
7/7/2011	6:00 16:30	10.50	DRLPRD	07		P	13,570.0	DRILL F/ 13,570' - 13,694'
	16:30 20:00	3.50	DRLPRD	13		P	13,694.0	WIPPER TRIP TO CASING SHOE W/ FLOW CHECKS
	20:00 22:00	2.00	DRLPRD	15		P	13,694.0	C&C BOTTOMS UP / MIX & PUMP WT SLUG
	22:00 3:30	5.50	DRLPRD	13		P	13,694.0	T.O.O.H. / WITH FLOW CHECKS EVERY 2,000'
	3:30 6:00	2.50	DRLPRD	42		P	13,694.0	RUNNING OPEN HOLE LOGGS
7/8/2011	6:00 8:00	2.00	DRLPRD	37		P	13,694.0	RUN QUAD COMBO LOG SET DOWN @ 11,872' POOH MISSING BOTTOM BOW SPRING ON QUAD COMBO
	8:00 14:30	6.50	DRLPRD	71		N	13,694.0	TIH FOR WIPPER TRIP & PUSH BOW SPRING TO BOTTOM TAGGED BOW SPRING @ 11,827' PUSH BOW SPRING TO 13,690' HOLE TIGHT ON BOTTOM WORK PIPE FREE
	14:30 15:00	0.50	DRLPRD	11		P	13,694.0	SERVICE RIG
	15:00 0:00	9.00	DRLPRD	71		N	13,694.0	PUSHING LOGGING STABILIZER TO BOTTOM
	0:00 2:30	2.50	DRLPRD	71		N	13,694.0	P.O.O.H. TO SHOE DUE TO LOST CIRCULATION / BRAKE CIRCULATION TO REGAIN RETURNS (NO RETURNS)
	2:30 5:00	2.50	DRLPRD	71		N	13,694.0	BUILD VOLUME, T.I.H. W/ 10 STNDS, BRAKE CIRCULATION, (NO RETURNS), CAUGHT PRESS. UP TO 720 psi

2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
7/9/2011	5:00 6:00	1.00	DRLPRD	71		N	13,694.0	P.O.O.H. TO SHOE, BUILD VOLUME
	6:00 11:00	5.00	DRLPRD	15		N	13,694.0	BUILD VOLUME POOH F/ SHOE TO 7,509'
	11:00 12:00	1.00	DRLPRD	15		N	13,694.0	C & C MUD WITH RETURNS
	12:00 14:00	2.00	DRLPRD	13		N	13,694.0	TIH TO CASING SHOE HOLE SLICK
	14:00 14:30	0.50	DRLPRD	15		N	13,694.0	C & C MUD WITH RETURNS
	14:30 15:00	0.50	DRLPRD	13		N	13,694.0	TIH TO 11823'
	15:00 15:30	0.50	DRLPRD	15		N	13,694.0	C & C MUD WITH RETURNS
	15:30 16:00	0.50	DRLPRD	13		N	13,694.0	TIH TO 12680'
	16:00 16:30	0.50	DRLPRD	15		N	13,694.0	C & C MUD WITH RETURNS
	16:30 17:00	0.50	DRLPRD	13		N	13,694.0	TIH TO 13466'
	17:00 18:00	1.00	DRLPRD	15		N	13,694.0	C & C MUD WITH RETURNS
	18:00 19:30	1.50	DRLPRD	13		N	13,694.0	WASH TO 13,684'
	19:30 20:30	1.00	DRLPRD	15		N	13,694.0	C & C MUD W/ RETURNS, BUILD SLUG, FILLTRIP TANKS
	20:30 3:00	6.50	DRLPRD	13		N	13,694.0	P.O.O.H. F/ LOGS, L.D. STABILIZERS, BRAKE BIT, RETRIEVE DRIFT F/ TOP OF FLOAT, (W/ FLOW CHECKS)
7/10/2011	3:00 6:00	3.00	DRLPRD	42		P	13,694.0	SAFETY MEETING, R.U. & RUNNING TRIPLE COMBO LOGS
	6:00 8:00	2.00	DRLPRD	42		P	13,694.0	RD LOGGERS
	8:00 14:00	6.00	CASPRD1	24		P	13,694.0	PJSM RU AND RUN 4-1/2" 13.5# P-110 LTC PRODUCTION CASING ULTIZING TORQUE TURN TOOL. RAN 71 JOINTS & 2 MARKER JOINTS. TALLY W/VERSAFLEX LINER HANGER 3011.82'. 15 BOW STRING CENTRALIZERS PLACED 1 ONE ON EVERY 3RD JOINT.
	14:00 14:30	0.50	CASPRD1	24		P	13,694.0	PU HANGER
	14:30 16:00	1.50	CASPRD1	42		P	13,694.0	CIRCULATE & RD CASING EQUIPMENT
	16:00 5:30	13.50	CASPRD1	13		P	13,694.0	TRIP IN HOLE W/ DRILL PIPE TO LAND 4.5" LINER FILLING DRILL PIPE EVERY 10 STANDS. CIRCULATE BOTTOMS UP AT 7,316' & 10,794', RUN LINER IN OPEN HOLE 38' min, TAG BOTTOM @ 13,694'
7/11/2011	5:30 6:00	0.50	CASPRD1	15		P	13,694.0	C&C MUD PREPARE TO CEMENT
	6:00 11:00	5.00	CASPRD1	15		P	13,694.0	C&C MUD PREPARE TO CEMENT
	11:00 15:00	4.00	CASPRD1	25		P	13,694.0	HOLD PJSM. TEST CEMENT LINES TO 9000 PSI. CEMENT W/ 20 BBLS FRESH WATER SPACER, 58.2 BBLS 185 SKS OF EASYBLOK CLASS "G" CEMENT, 16.4 PPG. 10 BBLS RETARDED FLUID. DISPLACED W/ 113.4 BBLS 13.77 PPG MUD. PLUGED BUMPED WITH 1874 PSI. (500 PSI OVER). BLEED BACK .5 BBL. FLOATS HELD. FULL RETURNS THROUGH OUT JOB. SHOE @ 13,689'. TOP OF CASING LINER HANGER @ 10,685.11'. DROPPED BALL RUPTURED DISC @ 4,800PSI, LINER HANGER EXPANDED SUCESSFULLY, RD CEMENTING EQUIPMENT.
	15:00 15:30	0.50	CASPRD1	13		P	13,694.0	PULL 10' ABOVE TOP OF HANGER CIRCULATE BU 1.5X W/ WORKING D.P. 20 BBLS WATER & TRACE OF CEMENT BACK.
	15:30 16:00	0.50	CASPRD1	13		P	13,694.0	TOOH LD 15 JOINTS DRILL PIPE
	16:30 17:00	0.50	CASPRD1	31		P	13,694.0	PREFORM POSITIVE TEST TO 1000 PSI FOR 10 MIN. HELD.
	17:00 6:00	13.00	CASPRD1	14		P	13,694.0	TOOH LD 3-1/2" DRILL PIPE
7/12/2011	6:00 19:00	13.00	RDMO	02		P	13,694.0	NIPPLE DOWN BOP STACK & NIPPLE DOWN "B" SECTION. WASH & CLEAN PITS.
	19:00 0:00	5.00	RDMO	02		P	13,694.0	INSTALL TUBING HEAD , PRESSURE TEST SEAL TO 5,000psi F/15min
	0:00 6:00	6.00	RDMO	02		P	13,694.0	CLEAN SHAKERS, FLUSH MUD PUMPS, GUN LINES, PITS. R.D. ROTATING HEAD, BAILS, ELEVATORS (RIG RELEASED @ 6:00 a.m. 7/12/2011)
7/13/2011	6:00 6:00	24.00	RDMO	02		P	13,694.0	RIGGING DOWN. FINAL REPORT. FINAL RIG RELEASED @ 6:00 A.M. 7/13/2011

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	UTE TRIBAL 3-6B2		
Project	ALTAMONT FIELD	Site	UTE TRIBAL 3-6B2
Rig Name/No.	NABORS DRILLING/919, KEY ENERGY/5	Event	COMPLETION LAND
Start Date		End Date	
Spud Date	3/27/2011	UWI	UTE TRIBAL 3-6-B2
Active Datum	KB @5,907.0ft (above Mean Sea Level)		
Afe No./Description	140940/42353 / UTE TRIBAL 3-6B2		

2 Summary

2.1 Operation Summary

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
7/28/2011	14:00	14:30	0.50	MIRU	28		P		MOL TGSM & JSA (RIGGING UP)
	14:30	20:30	6.00	MIRU	01		P		RIG UP, SPOT PIPE RACKS AND CAT WALK, NU 10K BOPS, UNLOAD 350 JTS 2-7/8", 100 JTS 2-3/8" CSDFN CT.
7/29/2011	6:00	7:30	1.50	INSTUB	28		P		CT TGSM & JSA (PINCH POINTS WHILE PU TUBING)
	7:30	11:00	3.50	INSTUB	39		P		PUMU & RIH W/ 3-3/4" BIT, JUNK BASKET, BIT SUB, 4 3-1/8" DCS, X/O TO EUE, 95 JTS 2-3/8" 8RD EUE TBG, X/O TO 2-7/8" EUE CHANGE OVER TO 2-7/8" TUBING EQ., 1 JT 2-7/8" 8RD N-80 EUE TBG.
	11:00	13:30	2.50	INSTUB	40		P		RIG UP PUMP AND RETURN LINES. CIRCULATE OUT DRILLING MUD
	13:30	17:00	3.50	INSTUB	39		P		CIH W/ 157 JTS 2-7/8" 8RD EUE TUBING EOT @ 8105'.
	17:00	18:30	1.50	INSTUB	40		P		CIRCULATE CLEAN. SWIFN CSDFN CT.
7/30/2011	6:00	7:30	1.50	INSTUB	28		P		CT TGSM & JSA (PU TBG)
	7:30	10:30	3.00	PRDHEQ	39		P		TSIP & CSIP @ 0# PSI, OPEN WELL CIH W/ 98 JTS 2-7/8" 8RD EUE TBG, 28 JTS PLUGGED W/ OIL. STOP AND PUMP OUT AS RIH.
	10:30	13:00	2.50	PRDHEQ	06		P		RU PUMP & RETURN LINES, CIRCULAT CLEAN.
	13:00	15:00	2.00	POST	39		P		CIH W/ 74 JTS 2-7/8" 8RD EUE TBG, TAG 13' OUT W/ 2-7/8" JT# 329 @ 13589'.
	15:00	15:30	0.50	WBP	72		P		RU POWER SWIVEL.
	15:30	17:30	2.00	WBP	72		P		CIRCULATE CLEAN, RETAG @ 13589', DRILL OUT CMT TO 13,658 '(TM) W/ 8' OUT JT# 331 CIRCULATE CLEAN, RD POWER SWIVEL.
	17:30	19:00	1.50	PRDHEQ	39		P		POOH LAYING DOWN 100 JTS 2-7/8" 8RD EUE TBG. EOT @ 10500' SWIFN CSDFN CT.
									CT & TGSM (KEEPING HYDRATED)
7/31/2011	6:00	7:30	1.50	PRDHEQ	28		P		TSIP & CSIP @ 0# PSI, OPEN WELL COOH LAYING DOWN 231 JTS 2-7/8" 8RD EUE TBG, X/O TO 2-3/8" EUE, C/O TO 2-3/8" TBG
	7:30	13:30	6.00	PRDHEQ	39		P		95 JTS 2-3/8" 8RD N-80 EUE TBG, X/O 4 DCS, BIT SUB, JUNK BASKET, 3-3/4" BIT.
	13:30	16:30	3.00	RDMO	02		P		RIG DOWN WORK FLOOR & TBG EQ., N/D WASHINGTON HEAD, R/D PUMP AND RETURN LINES,SWI RDMOL W/ NABORS 919.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	16:30 20:30	4.00	STG01	22		P		MOL W/ PIONEER WIRE LINE RU RIH W/RADIUS INCREMENTED BOND TOOL, GAMMA RAY, CASING COLLOR LOCATOR, TAG @ 13,647' WLM. LOG TO 9-5/8" SHOE. UNDER 1000 PSIG SURFACE PRESSUE. SHOWED POOR CEMENT. SWI CT.
8/1/2011	6:00 7:30	1.50	STG01	28		P		PIONEER & ACTION TRAVEL TO LOCATION, TGSM & JSA (CBL UNDER PRESSURE)
	7:30 10:30	3.00	CHLOG	18		P		MOL W/ PIONEER WIRE LINE RU RIH W/RADIUS INCREMENTED BOND TOOL, GAMMA RAY, CASING COLLOR LOCATOR, TAG @ 13,647' WLM. LOG UNDER 3000 PSIG SURFACE PRESSUE TO 12950', RIH LOG FROM 13,647' TO 10,680' (LINER TOP) UNDER 4000 PSIG SURFACE PRESSURE.
	10:30 13:00	2.50	STG01	18		P		FILL CASING WATCH FOR 30 MINUTES GOOD NEG. TEST, PRESSURE TEST TO 8500 PSIG. FOR 30 MINUTES GOOD TEST. TEST SURFACE CSG FOR 30 MINUTES TO 1500 PSIG GOOD TEST.
	13:00 14:30	1.50	STG01	21		P		RIH W/ 2-3/4" HSC, 15 GM CHARGES, 3 JSPF, AND 120" PHASING, UNDER 1000 PSIG. ALL PERFORATIONS (STAGES 1 THRU 7) ON COMPLETION PROCEDURE DATED 7/29/11 WERE CHOSEN FROM HALLIBURTON OHL RUN ON 9-JULY-2011, CORRELATED TO PIONEER WIRELINE RADIUS INCREMENTED BOND TOOL, GAMMA RAY, CASING COLLOR LOCATOR. JULY 31ST, 2011 RUN NUMBER 3. PERFORATE STAGE 1 PERFS 13,590' TO 13348'. 18' OVER 6 INT. 242 GROSS FT. 54 TOTAL SHOTS. CHANGED INTERVAL # 5 FROM (TOP) 13396 TO 13393 DUE TO CASING COLLAR. NO PRESSURE CHANGES. SWI RELEASE W/L CREW.
	14:30 16:00	1.50	STG01	16		P		MOL W/ STINGER WELL HEAD ISOLATION TOOL, CSIP @ 700# PSIG, NU STINGER ISOLATION TOOL. SWIFN RELEASE STINGER CREW.
	16:00 17:00	1.00	STG01	17		P		MOL W/ RIG 1 ROUSTABOUT CREW, RU FLOW BACK MANIFOLD, RELEASE RIG 1 ROUSTABOUT CREW.
	17:00 6:00	13.00	STG01	18		P		HEAT WATER AND PREP LOCATION FOR FRAC CREW.
8/2/2011	6:00 6:30	0.50	STG01	28		P		MOL W/ BJ FRAC EQ., TGSM AND JSA (RIG UP)
	6:30 9:00	2.50	MIRU	01		P		SPOT IN AND RIG UP FRAC EQ.,
	9:00 9:30	0.50	STG01	28		P		TGSM & JSA (STAGE 1 FRAC BJ,TRACER,STINGER)
	9:30 10:30	1.00	STG01	35		P		PRESSURE TEST LINES AND EQ., TO 9K, OPEN WELL, SIP @ 850PSIG. BREAK STAGE 1 PERFS (13,348' to 13,590') @ 6553 PSIG. @ 7.5 BPM. TREAT STAGE 1 PERFS W/ 5000 GAL 15% HCL, FLUSH 10 OVER BTM PERF. MAX RATE 29 BPM @ 7760 PSIG, AVE RATE 23.3 BPM @ 7356 PSIG. F.G .89 ISDP @ 6112 5 MIN 6004 10 MIN 5971 15 MIN 5937.
	10:30 12:30	2.00	STG01	35		P		TREAT STAGE 1 PERFS W/ 5000 # 100 MESH IN 1/2 PPG STAGE AND102,902# 20/40 IN 1,2,3&4 PPG STAGES RUN PROTECHNICS TRACER IN 20/40 STAGES. AVE PRES @ 7140 @ 45 BPM, MAX PRES @ 7975 @ 52.5 BPM. ISDP @ 6388 F.G OF 0.91 5 MIN @ 6152 10 MIN @ 6129 15 MIN @ 6101. SWI TOT WIRELINE. STAGE 1 WTR TO REC 2831 BBLS
	12:30 13:00	0.50	STG02	28		P		TGSM AND JSA (PERFORATING COMMUNICATION W/ STINGER)
	13:00 14:00	1.00	STG02	26		P		RIH W/ 2-3/4" HSC, 15 GM CHARGES, 3 JSPF, AND 120" PHASING. W/ 4.5 WCS CBP. SET & TEST PLUG @ 13322'. PERFORATE STAGE 2 13291' TO 13060' 21 NET' 7 INT., 63 HOLES. POOH R/D WIRE LINE TURN OVER TO FRAC CREW. NO PRESSURE CHANGES

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
8/3/2011	14:00 15:00	1.00	STG02	35		P		OPEN WELL, SIP @ 5590 PSIG. BREAK STAGE 2 PERFS @ 8426 PSIG. @ 6.6 BPM. TREAT STAGE 2 PERFS W/ 5000 GAL 15% HCL, FLUSH 10 OVER BTM PERF. MAX RATE 28 BPM @ 8070 PSIG, AVE RATE 18.4 BPM @ 7563 PSIG. F.G .89 ISDP @ 5934 5 MIN 5829 10 MIN 5801 15 MIN 5784.
	15:00 16:30	1.50	STG02	35		P		TREAT STAGE 2 PERFS W/ 9000 # 100 MESH IN 1/2 PPG STAGE AND 130,374 # 20/40 IN 1,2,3&4 PPG STAGES RUN PROTECHNICS TRACER IN 20/40 STAGES. AVE PRES @ 7121 @ 49.3 BPM, MAX PRES @ 7745 @ 52.5 BPM. ISDP @ 6248 F.G OF 0.91 5 MIN @ 6079 10 MIN @ 6048 15 MIN @ 6028. SWI TOT WIRELINE. STAGE 2 WTR TO REC 3077 BBLs
	16:30 17:00	0.50	STG03	28		P		TGSM & JSA (STAGE 3 OPERATIONS)
	17:00 18:30	1.50	STG03	21		P		RIH W/ 2-3/4" HSC, 15 GM CHARGES, 3 JSPF, AND 120" PHASING. W/ 4.5 WCS CBP. SET & TEST PLUG @ 13018'. PERFORATE STAGE 3 12984' TO 12674' 21 NET FT 6 INT., 63 HOLES. POOH R/D WIRE LINE SWIFN NO PRESSURE CHANGES
	18:30 6:00	11.50	STG03	18		P		PREP LOCATION FOR STAGES 3 TO 7
	6:00 6:30	0.50	STG03	28		P		TGSM & JSA (STAGE 3 FRAC OPERATIONS & PP&E)
	6:30 8:00	1.50	STG03	35		P		PRESSURE TEST LINES AND EQ., TO 9K, CSIP @ 5655 PSIG. OPEN WELL, BREAK DOWN STAGE 3 PERFS @ 791 @ 4.9 BPM, TREAT W/ 5000 GAL 15% HCL FLUSH 10 BBL OVER BTM PERF. MAX RATE 27.1 MAX PRES 8125 AVE RATE 12.9 AVE PRES 7628 ISDP @ 4840 FG .81 5 MIN @ 4436 10 MIN @ 4135 15 MIN @ 3827
	8:00 9:00	1.00	STG03	35		P		TREAT STAGE 3 PERFS W/ 7000 # 100 MESH IN 1/2 PPG STAGE AND 132,413# 20/40 IN 1,2&3 PPG STAGES RUN PROTECHNICS TRACER IN 20/40 STAGES. AVE PRES @ 7396 @ 45.5 BPM, MAX PRES @ 8100 @ 51.5 BPM. ISDP @ 5985 F.G OF 0.90 5 MIN @ 5496 10 MIN @ 5365 15 MIN @ 5253. SWI TOT WIRELINE. STAGE 3 WTR TO REC 3124 BBLs
	9:00 9:30	0.50	STG04	28		P		TGSM & JSA (STAGE 4 OPERATIONS & TURN OFF CELL PHONES WHILE PERFORATING)
	9:30 10:30	1.00	STG04	21		P		RIH W/ 2-3/4" HSC, 15 GM CHARGES, 3 JSPF, AND 120" PHASING. W/ 4.5 WCS CBP. SET & TEST PLUG @ 12655'. PERFORATE STAGE 4 12,622' TO 12,394' 21 NET' 7 INT., 63 HOLES. POOH R/D WIRE LINE TURN OVER TO FRAC CREW. NO PRESSURE CHANGES
	10:30 11:30	1.00	STG04	35		P		CSIP @ 4735 PSIG. OPEN WELL, BREAK DOWN STAGE 4 PERFS @ 6876 @ 8.6 BPM, TREAT W/ 5000 GAL 15% HCL FLUSH 10 BBL OVER BTM PERF. MAX RATE 34 MAX PRES 8000 AVE RATE 24.6 AVE PRES 7358 ISDP @ 5420 FG .87 5 MIN @ 4703 10 MIN @ 4456 15 MIN @ 4318
	11:30 12:30	1.00	STG04	35		P		TREAT STAGE 4 PERFS W/ 6500 # 100 MESH IN 1/2 PPG STAGE AND 114,122# 20/40 IN 1,2,3&4 PPG STAGES RUN PROTECHNICS TRACER IN 20/40 STAGES. AVE PRES @ 6646 @ 50.7 BPM, MAX PRES @ 7750 @ 51.5 BPM. ISDP @ 5979 F.G OF 0.91 5 MIN @ 5461 10 MIN @ 5322 15 MIN @ 5202. SWI TOT WIRELINE. STAGE 4 WTR TO REC 2858 BBLs
	12:30 13:00	0.50	STG05	28		P		TGSM & JSA (STAGE 4 OPERATIONS WORKING W/ WTR TRUCKS)
	13:00 14:00	1.00	STG05	21		P		RIH W/ 2-3/4" HSC, 15 GM CHARGES, 3 JSPF, AND 120" PHASING. W/ 4.5 WCS CBP. SET & TEST PLUG @ 12380'. PERFORATE STAGE 5 12351' TO 12137' 20 NET' 6 INT., 60 HOLES. POOH R/D WIRE LINE TURN OVER TO FRAC CREW. NO PRESSURE CHANGES

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	14:00 15:30	1.50	STG05	35		P		WAIT ON BJ ACID TRANSPORT, CSIP @ 2640 PSIG. OPEN WELL, BREAK DOWN STAGE 5 PERFS @ 5743 @ 10.8 BPM, TREAT W/ 5000 GAL 15% HCL FLUSH 10 BBL OVER BTM PERF. MAX RATE 35 MAX PRES 8000 AVE RATE 24.2 AVE PRES 7096 ISDP @ 3933 FG 0.75 5 MIN @ 1926 10 MIN @ 1285 15 MIN @ 832
	15:30 16:30	1.00	STG05	35		P		TREAT STAGE 5 PERFS W/ 6500 # 100 MESH IN 1/2 PPG STAGE AND 111,004# 20/40 IN 1,2,3&4 PPG STAGES RUN PROTECHNICS TRACER IN 20/40 STAGES. AVE PRES @ 6129 @ 54.8 BPM, MAX PRES @ 8490 @ 57.5 BPM. SCREEN OUT 81.6 BBLS SHORT (10,560# SAND IN CSG) STAGE 5 WTR TO REC 2763 BBLS
	16:30 17:00	0.50	FB	19		N		MOL W/ DELSCO FLOWBACK CREW TGSM AND JSA (CHANGING CHOKES)
	17:00 6:00	13.00	FB	19		N		OPEN @ 7300# PSIG ON 12/64 CHOKE @ 5 PM FLOWBACK 743 TTL BBLS CURRENTLY FLOWING 68 BPH 2100 PSIG ON 16/64 CHOKE
8/4/2011	6:00 6:30	0.50	STG06	28		P		TGSM & JSA (STAGE 6 WIRE LINE OPERATIONS)
	6:30 10:30	4.00	STG06	21		P		RIH W/ 2-3/4" HSC, 15 GM CHARGES, 3 JSPF, AND 120" PHASING. W/ 4.5 WCS CBP. SET & TEST PLUG @ 12131'. PERFORATE STAGE 6 12,109' TO 11918' 22 NET' 7 INT., 66 HOLES. POOH R/D WIRE LINE TURN OVER TO FRAC CREW. NO PRESSURE CHANGES
	10:30 12:30	2.00	STG06	35		P		ATTEMPT TO BREAK STAGE 6 PERFS PRESSURE UP TO 9500# SURGE OFFAND RETRY W/ NO SUCCESS TURN OVER TO WIRE LINE.
	12:30 14:30	2.00	STG06	21		P		RIH W/ 2-3/4" GUN TO RESHOOT STAGE 6 TAG HIGH @ 11,440.
	14:30 18:30	4.00	RDMO	18		P		RDMOL W/ PIONEER WIRE LINE, NIPPLE DOWN STINGER WELLHEAD ISOLATION TOOL. MOL W/ NECESSARY FRAC EQ., TO MOL W/ CONV. RIG
	18:30 21:30	3.00	MIRU	01		P		MOL W/ NABORS 919 RIG UP, SPOT CAT WALK AND PIPE RACKS, PREP TUBING.
	21:30 6:00	8.50	FB	19		P		OPEN @ 2400# FLOW BACK 240 BBLS TTL FLUID, @ 6 AM 0 PRESSURE.
8/5/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (PU TBG) CFP @ 0# PSI
	7:30 8:30	1.00	PRDHEQ	18		P		RU WORK FLOOR, NU WASHINGTON HEAD, PUMP 50 BBLS DOWN CSG.
	8:30 16:30	8.00	PRDHEQ	39		P		MU & RIH W/ 3-3/4" BIT BIT SUB 1 JT 2-3/8", 2-3/8" X/N NIPPLE (1.75 I.D) 49 JTS 2-3/8" 8RD N-80 EUE TBG,X/O NIPPLE TO 2-7/8" 8RD EUE TBG, 285 JTS 2-7/8" 8RD N-80 EUE TBG, TAG SAND 5' ABOVE LINER TOP @ 10,672' RU PUMP AND RETURN LINES.
	16:30 0:30	8.00	PRDHEQ	40		P		BREAK CIRCULATION W/ 245 BBLS, CIRCULATE DOWN 14 JTS TO 11122' CIRCULATE CLEAN POOH W/ 21 JTS EOT @ 10454 SWIFN CSDFN CT.
8/6/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (CIRCULATING SAND)
	7:30 17:00	9.50	PRDHEQ	40		P		RIH W/ 21 JTS 2-7/8" 8RD EUE TBG TAG SAND @ 11,111' RU PUMP AND RETURN LINES CIRCULATE DOWN 33 JTS 2-7/8" 8RD EUE TBG (332 TTL 2-7/8", 50 2-3/8") TAG CBP @ 12,120' TM. CIRCULATE CLEAN @ 4.5 BPM FOR 2 HOURS.
	17:00 18:00	1.00	PRDHEQ	35		P		SPOT 500 GAL ACROSS STAGE 6 PERFS.
	18:00 3:00	9.00	PRDHEQ	39		P		LAY DOWN 331 JTS 2-7/8" 8RD EUE TBG, 2-7/8" X 2-3/8" X/O, 49 JTS 2-3/8" 8RD EUE TBG, X/N NIPPLE, 1JT, BIT SUB, L/D AND RETIRE BIT. SWI
	3:00 5:30	2.50	RDMO	44		P		WAIT ON DAY LITE (PREP LOCATION FOR STAGE 6)
	5:30 6:00	0.50	RDMO	02		P		RIG DOWN PREP TO MOL MONDAY A.M

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
8/7/2011	6:00	6:30	0.50	STG06	28		P		TGSM & JSA (STAGE 6 FRAC)
	6:30	7:30	1.00	STG06	16		P		TGSM & JSA (NU WELL HEAD PROTECTION) NU STINGER WELL HEAD ISOLATION TOOL) NU STINGER.
	7:30	8:30	1.00	STG06	21		P		MOL W/ PIONEER WIRE LINE UNIT, TGSM & JSA (NO CELL PHONES ALLOWED) RIH W/ 2-3/4" HSC, 15 GM CHARGES, 3 JSPF, AND 120° PHASING. W/ 4.5 WCS CBP. SET & TEST PLUG @ 12131'. PERFORATE STAGE 6 11930' TO 12100' 17 NET' 5 INT., 51 HOLES. POOH R/D WIRE LINE TURN OVER TO FRAC CREW. (ATTEMPTED TO FILL CSG W/ 230 BBLs AS RIH W/ GUNS DID NOT FILL)
	8:30	9:30	1.00	STG06	35		P		TGSM & JSA (FRAC) PUMP 5000 GAL 15% HCL (FILL CSG W/ 140 BBLs) FLUSH 10 OVER BTM PERF MAX RATE 31.5 BPM @ 6500 PSIG, ISDP 3266 F.G 0.70
	9:30	11:00	1.50	STG06	35		P		TREAT STAGE 6 PERFS W/ 20,000# 100 MESH IN 1/2 PPG STAGE 62,527# 20/40 IN 1&2 # STAGE CUT AND RUN DUE TO SPIKE ON PRESSURE, SCREEN OUT W/ 12,470# 2# IN CSG. FLOW BACK FOR 30 MIN. REATTEMPT TO PUMP FLUSH W/ NO SUCCESS. FLUID TO RECOVER FROM STAGE 6 3218 BBLs.
	11:00	15:00	4.00	STG06	16		P		RD FRAC & WIRE LINE EQ., NEEDED TO MOL W/ COIL TBG UNIT, NIPPLE DOWN ISOLATION TOOL, SWI
	15:00	6:00	15.00	STG06	18		P		PREP LOCATION FOR COIL TBG UNIT.
8/8/2011	6:00	7:30	1.50	CTU	28		P		MOVE ON LOC WITH CTU, SAFETY MEETING AND REVIEW JSA (WASH SAND)
	7:30	11:00	3.50	MIRU	01		P		R/U CTU PT LINE TO 3000 PSI. OPEN BLINDS, 0 PSI ON WELLBORE. TIH W/ CTU AND 2" COIL CONECTOR AND WASH NOZZEL PUMPING 2 BBL MIN TO ESTABLISH CIRCULATION ESTABLISHED CIRCULATION WITH 5 BBL
	11:00	13:30	2.50	CTU	39		P		TIH TO LINER TOP PUMPING 1 BBL 2% KCL MIN, CHANGE RATES @ LINER TOP TO 2 BPM AND 500 SCFS, TAG SAND @ 11,470' .
	13:30	15:00	1.50	CTU	40		P		WASH SAND TAG CBP (CTM) 12151'.
	15:00	17:30	2.50	CTU	06		P		CIRCULATE 2 HOURS @ 2 BPM AND 500 SCFS. WORKING THROUGH PERFS AND LINER. CLEAN UP LINER TOP FOR 45 MINUTES.
	17:30	21:30	4.00	CTU	39				POOH W/ 2" COIL PUMPING 2 BPM W/ 500 SCFS @ 3000' CHANGE RATES TO 0 WTR & 500 SCFS. RDMOL W/ CTS COIL TBG UNIT.
8/9/2011	6:00	6:30	0.50	STG07	28		P		TAIL GATE SAFETY MEEETING AND JSA
	6:30	7:30	1.00	STG07	16		P		NIPPLE UP STINGER
	7:30	8:30	1.00	STG07	21		P		MOL W/ PIONEER WIRE LINE UNIT, TGSM & JSA (NO CELL PHONES ALLOWED) ' RIH W/ 2-3/4" HSC, 15 GM CHARGES, 3 JSPF, AND 120° PHASING. W/ 4.5 WCS CBP. SET & TEST PLUG @ 11890'. PERFORATE STAGE 7 11814' TO 11598' 22 NET' 6 INT., 66 HOLES. POOH R/D WIRE LINE TURN OVER TO FRAC CREW.
	8:30	9:30	1.00	STG07	35		P		TGSM & JSA (FRAC) PUMP 5000 GAL 15% HCL (FILL CSG W/ 222 BBLs) FLUSH 10 OVER BTM PERF MAX RATE 19 BPM @ 6565 PSIG, ISDP 4986 F.G 0.86
	9:30	11:30	2.00	STG07	35		P		TREAT STAGE7 PERFS W/ 13460# 100 MESH IN 1/2 PPG STAGE AND 1 LB STAGE 111338# 20/40 IN 1&2&3 # STAGE CUT AND RUN DUE TO SPIKE ON PRESSURE, SCREEN OUT W/ 16000# 3# IN CSG. FLUID TO RECOVER FROM STAGE 6 3071.1 BBLs.
	11:30	12:00	0.50	RDMO	28		P		RIG DOWN SAFETY MEETING BJ AND STINGER
	12:00	14:30	2.50	RDMO	02		P		MOVE BJ AND STINGER OFF LOCATION
	14:30	18:30	4.00	MIRU	01		P		MOL W/ CTS COIL TBG UNIT, TGSM & JSA (OVER HEAD OPERATIONS) SPOT IN & RU CTS COIL TBG UNIT & EQ.,

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	18:30 6:00	11.50	CTU	18		P		PUT ON MHA PULL TEST TO 25K PRESSURE TEST TO 2500 PSI. RIH PUMPING .50 BPM @ LINER TOP UP FLUID TO 3.25 BPM TAG @ 11805 WASHING SAND, TAG @ 11851 HAVING PUMP PROBLEMS, TAG # 1 @ 11897 MOVING DOWN PUMP SWEEP. TAG @ 12053 WASHING SAND TAG # 2 @ 12131 SHORT TRIP 100 FT. RETAG # 2 @ 12131 DRILLING MOVING DOWN PUMP SWEEP, TAG # 3 @ 12385 SHORT TRIP 100 FT, RETAG # 3 @ 12384 DRILLING MOVING DOWN PUMP SWEEP, TAG @ 12578 WASHING SAND, TAG # 4 @ 12660 SHORT TRIP 100 FT RETAG # 4 @ 12660 DRILLING MOVING DOWN PUMP SWEEP TAG @ 12709. TAG # 5 @ 13020 SHORT TRIP, RETAG # 5 @ 13020 TAKE 3500 PSI KICK. MOVING DOWN PUMP SWEEP TAG @ 13289 WASHING SAND, TAG # 6 @ 13320 MOVING DOWN PUMP SWEEP, PUMP 20 BBL SWEEP FLOW PLUGED UP POOH HAVE RETURNS RIH TAG @ 13543 WASHING SAND CLEAN OUT TO PBTD @ 13645 PUMP 20 BBL SWEEPCIRC FOR 1 HRLLOWER FLUID TO 2.50 BPM
8/10/2011	6:00 6:30	0.50	CTU	28		P		TGSM AND JSA (CHANGING CHOKES)
	6:30 9:30	3.00	CTU	40		P		CIRCULATE CLEAN AT LINER TOP FOR 1 HOUR, POOH W/ COIL TBG L/D AND RETIRE BHA.
	9:30 11:30	2.00	RDMO	02		P		BLOW COIL DRY, RDMOL W/ CTS COIL TBG UNIT. RECOVERED 652 BBLS DRING COIL TBG OPERATIONS.
	11:30 13:30	2.00	FB	18		P		MOL W/ RNI TGSM & JSA (CLEANING FLOW BACK TANKS)CLAN OUT SAND IN FLOW BACK TANKS.
	13:30 14:00	0.50	FB	28		P		TGSM & JSA (USING GROUND ON TANKS) 19687
	14:00 6:00	16.00	FB	19		P		CSIP @ 3750 PSIG, OPEN ON 12/64 CHOKE FLUID TO RECOVER 19687 BBLS FLOW BACK 0 GAS 0 OIL 663 BBLS WTR 19024 BBLS TO RECOVER CURRENTLY FLOWING ON 12/64 CHOKE @ 3300# PSIG.
8/11/2011	6:00 6:30	0.50	FB	28		P		TGSM AND JSA (WIND DIRECTION)
	6:30 6:00	23.50	CTU	19		P		FLOW BACK 0 GAS 350 OIL 761 WATER 12/64 CHOKE 2750 PSIG
8/12/2011	6:00 6:30	0.50	FB	28		P		TGSM & JSA (TRIP HAZARDS)
	6:30 6:00	23.50	FB	19		P		FLOW BACK 60 GAS 417 OIL 588 WATER 12/64 CHOKE 2425 PSIG
8/13/2011	6:00 6:30	0.50	FB	28		P		TGSM & JSA (CLEANING FLOW BACK TANKS)
	6:30 6:00	23.50	FB	19		P		FLOW BACK 651 GAS 412 OIL 714 WATER 14/64 CHOKE 2250 PSIG
8/14/2011	6:00 6:30	0.50	FB	28		P		TGSM & JSA (GAUGING TANKS)

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	6:30 6:00	23.50	FB	19		P		FLOW BACK 677 GAS 457 OIL 333 WATER 14/64 CHOKE 2100 PSIG
8/15/2011	6:00 6:30	0.50	FB	28		P		TGSM & JSA (USING GROUND CABLES WHILE LOADING CRUDE)
	6:30 6:00	23.50	FB	19		P		FLOW BACK 649 GAS 374 OIL 323 WATER 14/64 CHOKE 1950 PSIG
8/16/2011	6:00 6:30	0.50	FB	28		P		TGSM & JSA (CHECKING CHOKES FOR WASH OUTS)
	6:30 6:00	23.50	FB	19		P		FLOW BACK 617 GAS 454 OIL 291 WATER 14/64 CHOKE 1875 PSIG
8/31/2011	6:00 8:00	2.00	WLWORK	28		P		MOL W/ PIONEER WIRE LINE EQ., TGSM & JSA (CRANE OPERATIONS)
	8:00 10:00	2.00	WLWORK	18		P		RIH W/ 3.5 GAUGE RING TAG @ 13,610'
	10:00 15:00	5.00	WLWORK	18		P		RIH W/ PROTECHNICS TRACER LOG LOG FROM 11,400' TO 13,600'
	15:00 17:00	2.00	WLWORK	23		P		RIH W/ PIONEER PRODUCTION LOG TOOLS HI STRAND LINE, RECOVER LINE AND TOOLS. RD TOTP.
9/1/2011	6:00 7:30	1.50	WLWORK	28		P		CT TGSM & JSA (WIRE LINE OPERATIONS)
	7:30 16:30	9.00	WLWORK	22		P		RIH W/ PIONEER PRODUCTION LOGGING TOOL FROM 11,400' TO 13,600'
10/7/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM WRITE & REVIEW JSA (ROADING RIG)
	7:30 11:30	4.00	PRDHEQ	18		P		ROAD RIG TO LOC SPOT IN RIG UP
	11:30 13:00	1.50	PRDHEQ	18		P		X OVER TO TBG EQUIP NU WASHINGTON HEAD RU WORK FLOOR
	13:00 18:30	5.50	PRDHEQ	24		P		PUMP 100 BBLS KCL DWN CSG KILL WELL PU MU TIH W/ 5-3/4 NO GO 2 JTS 5-1/2 PBGA PUMP BARREL 7 JTS 2-7/8 7" TAC & 100 JNTS OF 2-7/8 EUE TBG EOT @ 3411' STIFN OPEN CSG TO SALES

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MININGAMENDED REPORT ☐

FORM 8

(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1807
b. TYPE OF WORK:		NEW WELL <input checked="" type="checkbox"/>	HORIZ. LATS. <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian
						7. UNIT or CA AGREEMENT NAME
2. NAME OF OPERATOR: El Paso E&P Company, L.P.						8. WELL NAME and NUMBER: Ute Tribal 3-6B2
3. ADDRESS OF OPERATOR: 1001 Louisiana St Houston, TX 1099 18th St., Ste. 1000 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 291-6417				9. API NUMBER: 4301350273
4. LOCATION OF WELL (FOOTAGES)						10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell
AT SURFACE: 1940' FSL & 1159' FWL, Lot 6						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Sec. 6 T2S R2W, USB&M
AT TOP PRODUCING INTERVAL REPORTED BELOW: 1940' FSL & 1159' FWL, Lot 6						
AT TOTAL DEPTH: 1940' FSL & 1159' FWL, Lot 6						12. COUNTY Duchesne
						13. STATE UTAH

14. DATE SPUDDED: 3/28/2011	15. DATE T.D. REACHED: 7/7/2011	16. DATE COMPLETED: 10/9/2011	ABANDONED <input type="checkbox"/>	READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5888' Ungraded GL
18. TOTAL DEPTH: MD 13,694 TVD 13,694	19. PLUG BACK T.D.: MD 13,645 TVD 13,645	20. IF MULTIPLE COMPLETIONS, HOW MANY? * no	21. DEPTH BRIDGE MD PLUG SET: TVD		
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Quad Combo, Cement Bond, Gamma Ray, CCL			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)		

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
26"	20"			40		Cl. G 4	yards	Surface	
17-1/2"	13-3/8 J-55	54.5	0	516		Cl. G 600	23	Surface	
12-1/4"	9-5/8 N-80	40	0	6,020		Cl. G 2076	655	Surface	
8-3/4"	7 P-110	29	0	10,898		Cl. G 573	132	5,500	
6-1/8"	4-1/2 P-110	13.5#	10,685	13,689		Cl. G 185	58	10,685	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	TAC SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	8,447	8,073						

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch	10,791	13,694			13,348 13,590	2-3/4	54	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					13,060 13,291	2-3/4	63	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					12,674 12,984	2-3/4	63	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					12,394 12,622	2-3/4	63	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

(continued on attachment)

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
13348 - 13590	Acidize w/5000 gals of 15% HCL. Frac w/5000 #'s 100 mesh & 102,902 #'s 20/40 sand.
13060 - 13291	Acidize w/5000 gals of 15% HCL. Frac w/9000 #'s 100 mesh & 130,374 #'s 20/40 sand.
12674 - 12984	Acidize w/5000 gals of 15% HCL. Frac w/7000 #'s 100 mesh & 132,413 #'s 20/40 sand.

29. ENCLOSED ATTACHMENTS: none (continued on attachment)

(Logs sent in by logging companies)

☒ ELECTRICAL/MECHANICAL LOGS☐ GEOLOGIC REPORT☐ DST REPORT☐ DIRECTIONAL SURVEY☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION☐ CORE ANALYSIS☒ OTHER: Items 27 & 28

(continued on attachment)

30. WELL STATUS:

Producing

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 8/11/2011	TEST DATE: 8/12/2011	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 378	GAS – MCF: 651	WATER – BBL: 714	PROD. METHOD: Flowing
CHOKE SIZE: 12/64th	TBG. PRESS.	CSG. PRESS. 2,400	API GRAVITY 43.10	BTU – GAS	GAS/OIL RATIO 1,722	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Lower Green River Wasatch	9,376 10,753

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Linda Renken

TITLE Regulatory Analyst

SIGNATURE



DATE 10/25/2011

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

October 25, 2011

CONFIDENTIAL

El Paso E&P Company, L.P.

Ute Tribal #3-6B2

Form 8 Well Completion or Recompletion Report and Log Attachment

Item #27 Continued – Perforation Record

<u>Interval</u>	<u>Size</u>	<u># Holes</u>	<u>Status</u>
12,137 – 12,351	2-3/4"	60	Open Perfs
11,918 – 12,109	2-3/4"	66	Open Perfs
11,598 – 11,814	2-3/4"	66	Open Perfs

Item #28 Continued – Acid, Fracture, Treatment, Cement Squeezes, etc.

<u>Depth Interval</u>	<u>Amount and Type of Material</u>
12,394 – 12,622	Acidize w/5000 gals 15% HCL. Frac w/6500 #'s 100 mesh & 114,122 #'s of 20/40 sand.
12,137 – 12,351	Acidize w/5000 gals 15% HCL. Frac w/6500 #'s 100 mesh & 111,004 #'s of 20/40 sand.
11,918 – 12,109	Acidize w/5500 gals 15% HCL. Frac w/20,000 #'s 100 mesh & 62,527 #'s of 20/40 sand.
11,598 – 11,814	Acidize w/5000 gals 15% HCL. Frac w/13,460 #'s 100 mesh & 111,338 #'s of 20/40 sand.

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OCT 26 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: El Paso E&P Company, L.P. Operator Account Number: N 3065
Address: 1001 Louisiana, Room 2730D
city Houston
state TX zip 77002 Phone Number: (713) 420-5038

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350208	El Paso 4-29B5		SESE	29	2S	5W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	17934	17934	1/26/2011			9/27/2011	
Comments: Initial Completion - <u>Wasatch</u> <div style="float: right; text-align: right;"> CONFIDENTIAL 11/16/11 </div>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350273	Ute Tribal 3-6B2		NWSW	6	2S	2W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	18008	18008	3/28/2011			10/9/2011	
Comments: Initial Completion - <u>Wasatch</u> <div style="float: right; text-align: right;"> CONFIDENTIAL 11/16/11 </div>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350274	Ute Tribal 4-35A3		SWSW	35	1S	3W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	18009	18009	4/18/2011			9/23/2011	
Comments: Initial Completion - <u>Wasatch</u> <div style="float: right; text-align: right;"> CONFIDENTIAL 11/16/11 </div>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

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NOV 15 2011

Maria S. Gomez

Name (Please Print)

Maria S. Gomez

Signature

Principle Regulatory Analyst

11/14/2011

Title

Date

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

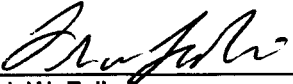
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (713) 997-5038		8. WELL NAME and NUMBER: See Attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attached
COUNTY:		STATE: UTAH

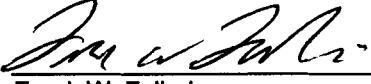
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

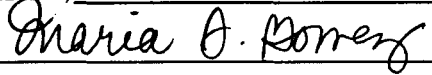
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.

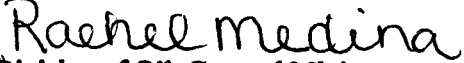

Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez	TITLE Principal Regulatory Analyst
SIGNATURE 	DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1807			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE			
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002		8. WELL NAME and NUMBER: UTE TRIBAL 3-6B2			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1940 FSL 1159 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 06 Township: 02.0S Range: 02.0W Meridian: U		9. API NUMBER: 43013502730000			
PHONE NUMBER: 713 997-5038 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL			
COUNTY: DUCHESNE		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/30/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center;"> Recomplete into the LGR/Wasatch. </div> <div style="text-align: right; margin-top: 20px;"> Accepted by the Utah Division of Oil, Gas and Mining Date: <u>October 02, 2014</u> By: <u><i>Derek Duff</i></u> </div>					
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst			
SIGNATURE N/A	DATE 9/23/2014				

UTE Tribal 3-6B2 Recom Summary Procedure

- POOH with rods, tubing string and pump, inspect/Repair/Re-furbish as needed and test to bring in working condition and put back on Rack. Replace any bad tubing.
- Circulate & Clean wellbore
- RIH with 4 1/2" CBPs, set plugs at ~11,602', set 2nd plug at ~ 11,592' dump bail 10' cement on top
- Stage1:
 - Perforate new UW interval from ~10,911' – 11,572'
 - Acid frac perforations with 40,000 Gal of Acid (STAGE 1 Recom)
- Stage 2:
 - RIH with 4 ½" CBP, set plug at ~10,870'
 - Perforate new LGR & Top of UW interval from ~10,710' – 10,860'
 - Prop Frac 80,000 lbs of 30/50 resin coated sand (STAGE 2 Recom)
- Stage 3:
 - RIH with 4 ½" CBP, set plug at ~10,570'
 - Perforate new LGR/CP70 interval from ~10,520' – 10,560'
 - Acid frac perforations with 20,000 Gal of Acid (STAGE 3 Recom)
- Clean out well drilling up 4 ½" CBPs @ ~ 10,870' & 10,570' leaving CBP w/ 10' cmt @~11,582'.
- RIH w/tubing, pump & rods.
- Clean location and resume production.

Ute Tribal 3-6B2

Altamont Field, Duchesne County, Utah

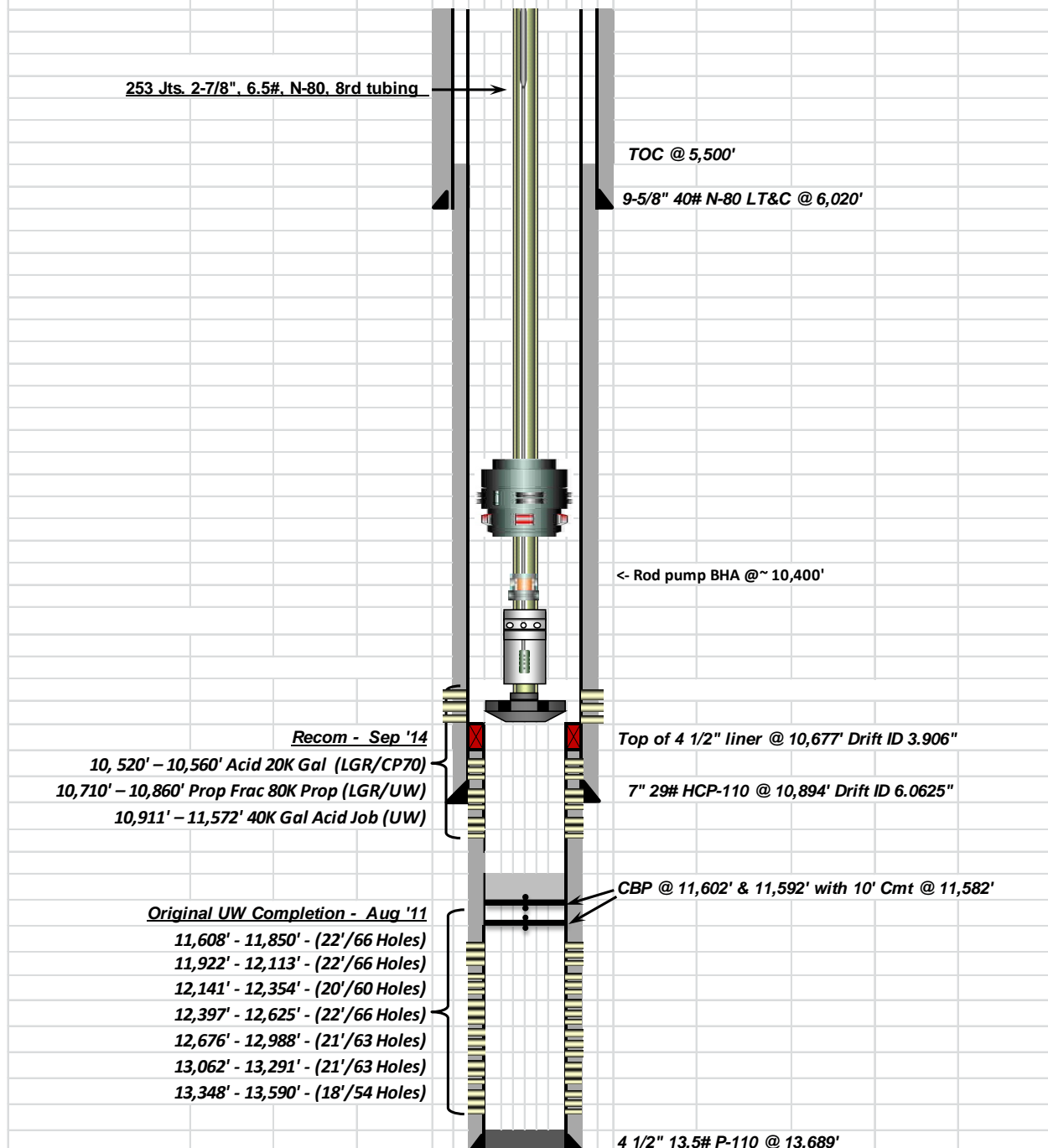
Latitude = 40° 20' 08.702"N Longitude = 110° 09' 26.733"W

API #: 43-135-02730

Spud: March 2011

S6 T2S R2W

Proposed Pumping Schematic as of September 18, 2014



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1807																														
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TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/14/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR																														
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Changing from a 3 stage completion to a 4 stage completion. Please see attached for details.																																
Accepted by the Utah Division of Oil, Gas and Mining Date: <u>October 15, 2014</u> By: <u><i>Derek Duff</i></u>																																
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst																														
SIGNATURE N/A	DATE 10/14/2014																															

UTE Tribal 3-6B2 Recom Summary Procedure

- POOH with rods, tubing string and pump, inspect/Repair/Re-furbish as needed and test to bring in working condition and put back on Rack. Replace any bad tubing.
- Circulate & Clean wellbore
- RIH with 4 1/2" CBPs, set plugs at ~11,602', set 2nd plug at ~ 11,592' dump bail 10' cement on top
- Stage1:
 - Perforate new UW interval from ~11,126' – 11,509'
 - Prop frac perforations with 100,000 lbs of 20/40 resin coated sand (STAGE 1 Recom)
- Stage 2:
 - RIH with 4 1/2" CBP, set plug at ~11,110'
 - Perforate new UW interval from ~10,911' – 11,100'
 - Prop Frac 100,000 lbs of 20/40 resin coated sand (STAGE 2 Recom)
- Stage 3:
 - RIH with 4 1/2" CBP, set plug at ~10,886'
 - Perforate new LGR/UW interval from ~10,711' – 10,876'
 - Acid frac perforations with 100,000 lbs of 20/40 resin coated sand (STAGE 3 Recom)
- Stage 4:
 - RIH with 7" CBP, set plug at ~10,556'
 - Perforate new LGR interval from ~10,515' – 10,546'
 - Acid frac perforations with 20K gal of Acid (STAGE 4 Recom)
- Clean out well drilling up 7" & 4 1/2" CBPs leaving CBP w/ 10' cmt @~11,582'.
- RIH w/tubing, pump & rods.
- Clean location and resume production.

Ute Tribal 3-6B2

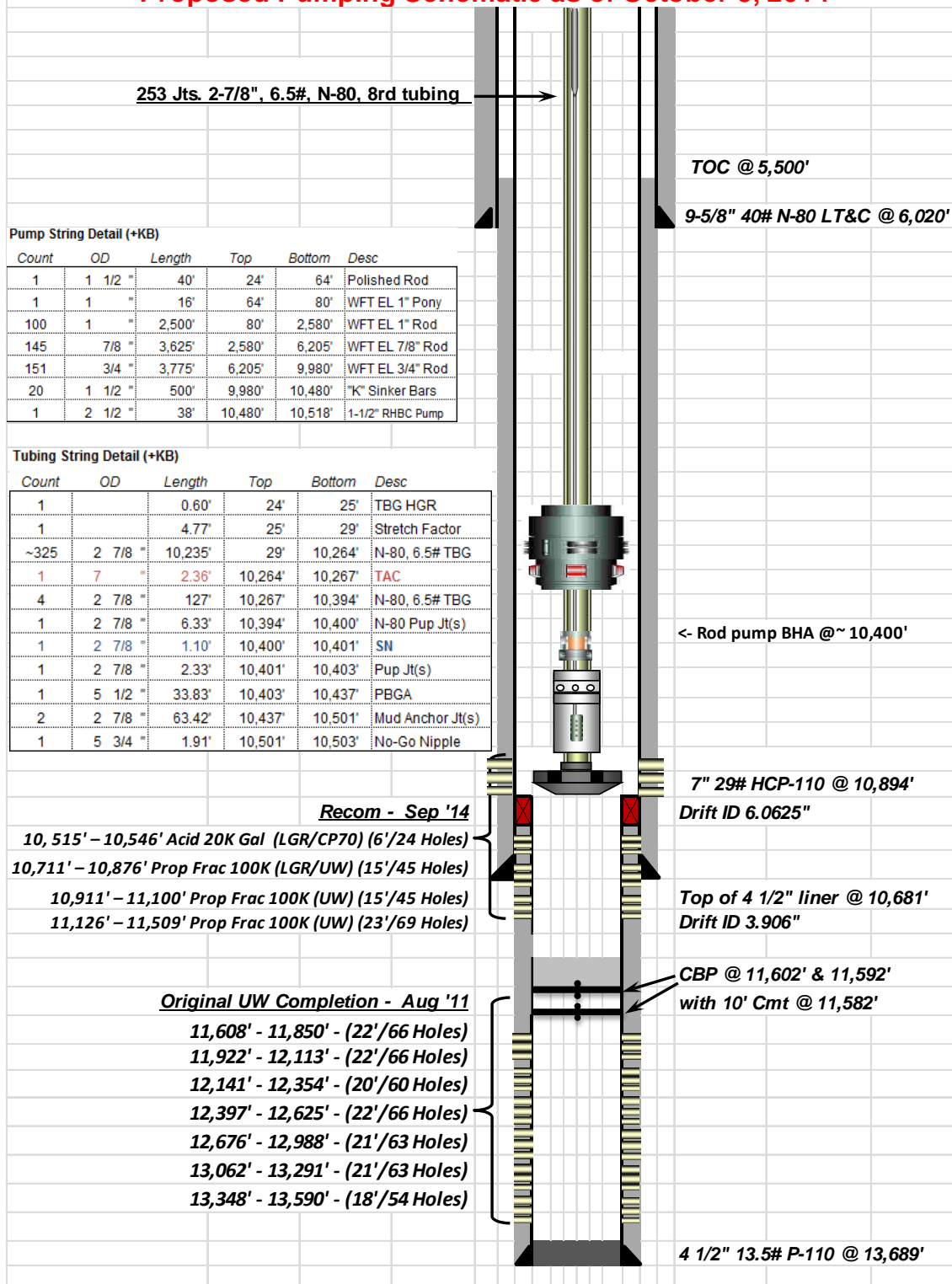
Altamont Field, Duchesne County, Utah

Latitude = 40° 20' 08.702"N Longitude = 110° 09' 26.733"W

API #: 43-135-02730

Spud: March 2011

S6 T2S R2W

Proposed Pumping Schematic as of October 8, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MININGAMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. LEASE DESIGNATION AND SERIAL NUMBER:			
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. UNIT or CA AGREEMENT NAME			
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. WELL NAME and NUMBER:			
2. NAME OF OPERATOR:						9. API NUMBER:			
3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____					PHONE NUMBER:	10 FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH:						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			
						12. COUNTY		13. STATE	
								UTAH	
14. DATE SPUDDED:		15. DATE T.D. REACHED:		16. DATE COMPLETED: ABANDONED <input type="checkbox"/> READY TO PRODUCE <input type="checkbox"/>		17. ELEVATIONS (DF, RKB, RT, GL):			
18. TOTAL DEPTH: MD _____ TVD _____		19. PLUG BACK T.D.: MD _____ TVD _____		20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____			
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)					23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit copy)				
24. CASING AND LINER RECORD (Report all strings set in well)									
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
25. TUBING RECORD									
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. Set plugs @ 11597' & 11585' w/ 10' cmt on top.									
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL							
29. ENCLOSED ATTACHMENTS: 10515-10546 20000 gals 15% HCL acid								30. WELL STATUS:	
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS				<input type="checkbox"/> GEOLOGIC REPORT		<input type="checkbox"/> DST REPORT		<input type="checkbox"/> DIRECTIONAL SURVEY	
<input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION				<input type="checkbox"/> CORE ANALYSIS		<input type="checkbox"/> OTHER: _____			

31. INITIAL PRODUCTION**INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

CENTRAL DIVISION

ALTAMONT FIELD
UTE TRIBAL 3-6B2
UTE TRIBAL 3-6B2
RECOMPLETE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	UTE TRIBAL 3-6B2		
Project	ALTAMONT FIELD	Site	UTE TRIBAL 3-6B2
Rig Name/No.		Event	RECOMPLETE LAND
Start date	11/3/2014	End date	
Spud Date/Time	3/27/2011	UWI	UTE TRIBAL 3-6-B2
Active datum	KB @5,907.0ft (above Mean Sea Level)		
Afe No./Description	163846/52497 / UTE TRIBAL 3-6B2		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
11/4/2014	6:00 7:30	1.50	MIRU	28		P		CREW TRAVEL HELD SAFETY MEETING ON PROPER PPE. FILLED OUT JSA.
	7:00 7:30	0.50	WOR	28		P		SAFETY MEETING
	7:30 10:00	2.50	MIRU	01		P		MIRU. CHANGE OVER TO PULL RODS. WHILE PUMPING 70 BBLS DOWN CSG.
	7:30 8:00	0.50	MIRU	01		P		MIRU PU
	8:00 8:30	0.50	PRDHEQ	39		P		UNSEAT PUMP
	8:30 9:00	0.50	PRDHEQ	40		P		PUMP 70 BBLS HOT KCL TO CLEAR PARRAFIN
	9:00 10:30	1.50	PRDHEQ	39		P		PULL RODS AND PMP
	10:00 13:30	3.50	WOR	39		P		LD POLISH ROD WORKED PUMP OFF SEAT. TOO H W/ 65-1", 123-7/8", 223-3/4" , 7-1 1/2" K-BARS AND PUMP.
	10:30 11:00	0.50	PRDHEQ	16		P		NDWH
	11:00 12:15	1.25	PRDHEQ	39		P		PULL RODS
	12:15 12:30	0.25	PRDHEQ	40		P		PUMP 30 BBLS HOT KCL TO CLEAR PARRAFIN
	12:30 13:30	1.00	PRDHEQ	16		P		NU BOP
	13:30 16:00	2.50	WOR	16		P		ND WELLHEAD. NU BOP. RU RIG FLOOR RELEASE TAC, WHILE RIGGING UP SCANNERS PULG BROKE WHERE IT CONNECTS TO SCANNER. SECURED WELL SDFN.
	13:30 15:00	1.50	PRDHEQ	16		P		RU SCANNER, CABLEING DAMAGED.
11/5/2014	15:00 16:00	1.00	PRDHEQ	18		P		SWFN
	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON SCANNING TUBING. FILLED OUT JSA.
	7:30 15:00	7.50	WOR	39		P		RU SCANNERS, TOO H W/ 326-JTS 2 7/8 L-80 EUE TBG, 7" TAC AND 4-JTS 2 7/8 L-80 EUE TBG, 6' 2 7/8" TBG SUB, SEAT NIPPLE, 2' 2 7/8" TBG SUB, 5 1/2" PBGA, 2 - JTS 2 7/8" TBG & 5 3/4" NO-GO, 327-JTS YELLOW, 3 - JTS GALLED PINS, 1 - JT PLUGED [MUD JOINT]

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	15:00 2:30	11.50	WLWORK	26		P		R/U CUTTERS WIRELINE, RIH W/ 4 1/2" CBP & SET @ 11,602', START FILLING CSG, RIH W/ 7" 29# GAUGE RING TO LINER TOP @ 10,681', FINISH FILL HOLE TOOK 376 BBLS, RIH W/ 4 1/2" CBP DIDN'T SET, POOH W/ WIRELINE, DIDN'T HAVE PLUG, RIH W/ 4 1/2" 13.5 GUAGE RING, TAG 2nd PLUG ON TOP OF 1st PLUG @ 11597', RIH W/ 4 1/2" CBP, HOLD 2000 LBS ON CSG & SET PLUG @ 11585", POOH W/ WIRELINE, RIH W/ CEMENT BAILER & DUMP 10' CMT ON TOP OF CBP, POOH & R/D WIRELINE, SWIFN, SDFD,
11/6/2014	6:00 10:00	4.00	WBP	28		P		HAD CREW COME IN LATE DUE TO LATE NIGHT. CREW TRAVEL HELD SAFETY MEETING ON NIPPLING DOWN BOPE FILLED OUT JSA.
	10:00 16:30	6.50	WBP	16		P		RD RIG FLOOR, ND BOPE. NU 7" MANUAL VALVE, 7" HCR VALVE, GOATHEAD, 7" HCR VALVE WIRELINE FLANGE.
	16:30 17:30	1.00	WBP	06		P		PRESSURE TEST CSG @ 8000 PSI HELD. PRESSURE TEST FRAC STACK @ 10000 PSI HELD.
	17:30 18:30	1.00	WLWORK	18		P		MOVED IN WIRELINE EQUIPMENT. SECURED WELL SDFN.
11/7/2014	6:00 7:30	1.50	STG01	28		P		CREW TRAVEL HELD SAFETY MEETING ON RIGGING UP WIRELINE. FILLED OUT JSA.
	7:30 10:00	2.50	STG01	28		P		RU WIRELINE PERFORATED STAGE #1 FROM 11509' TO 11126'. ALL PERFS CORRELATED TO PIONEER WIRELINE RADIUS INCREMENT CBL, GAMMA RAY, CCL LOG RUN #1 DATED 31-JULY-11. 23 NET FT. 69 SHOTS. 2 3/4" GUNS, 15 GM CHARGES, 3 SPF, 120 PHASING. STARTING PRESSURE 1000 PSI. FINAL PRESSURE 1100 PSI. RD WIRELINE. (STARTED MOVING FRAC EQUIPMENT @08:00)
	10:00 16:00	6.00	MIRU	01		P		MIRU FRAC EQUIPMENT.
	16:00 18:00	2.00	STG01	35		P		PRESSURE TEST LINES @ 9363 PSI. OPENED UP WELL W/ 2700 PSI. BREAK DOWN STAGE # 1 PERFS @ 6741 PSI, 11 BPM, 7 BBLS PUMPED. EST INJ RATE 29 BPM 7700 PSI. I.S.I.P. 5500 PSI F.G. .91, 5 MIN 4327 PSI, 10 MIN 4016, PSI 15 MIN 3812. TREATED PERFS W/ 5000 GALS 15% HCL ACID. PUMPED 3040 LBS 100 MESH IN 1/2 PPG STAGE AND 100340 LBS POWER PROP 20/40. IN 1#, 2#, 3# AND 4# STAGES. AVG RATE 64 BPM, MAX RATE 76 BPM. AVG PRESS 6704 PSI, MAX PRESS 7678 PSI. I.S.I.P. 5389 PSI. F.G. .90. SHUT WELL IN 2396 BBLS TO RECOVER. TURNED WELL OVER TO WIRELINE
	18:00 20:00	2.00	STG02	21		P		RU WIRELINE SET CBP @11110'. PERFORATED STAGE #2 FROM 11100' TO 10911'. ALL PERFS CORRELATED TO PIONEER WIRELINE RADIUS INCREMENT CBL, GAMMA RAY, CCL LOG RUN #1 DATED 31-JULY-11. 15 NET FT. 45 SHOTS. 2 3/4" GUNS, 15 GM CHARGES, 3 SPF, 120 PHASING. STARTING PRESSURE 4100 PSI. FINAL PRESSURE 3100 PSI. RD WIRELINE SECURED WELL SDFN.
11/8/2014	6:00 7:30	1.50	STG02	28		P		CREW TRAVEL HELD SAFETY MEETING ON PUMPING HIGH PRESSURE. FILLED OUT JSA.
	7:30 9:00	1.50	STG02	35		P		PRESSURE TEST LINES @ 9035 PSI. OPENED UP WELL W/ 2582 PSI. BREAK DOWN STAGE # 2 PERFS @ 5175 PSI, 9.5 BPM, 5 BBLS PUMPED. EST INJ RATE 32 BPM 5500 PSI. I.S.I.P. 3952 PSI F.G. .79, 5 MIN 3583 PSI, 10 MIN 3290 PSI, 15 MIN 3006 PSI. TREATED PERFS W/ 5000 GALS 15% HCL ACID. PUMPED 3000 LBS 100 MESH IN 1/2 PPG STAGE AND 99780 LBS POWER PROP 20/40. IN 1#, 2#, 3# AND 4# STAGES. AVG RATE 75 BPM, MAX RATE 78 BPM. AVG PRESS 5746 PSI, MAX PRESS 7287 PSI. I.S.I.P. 4487 PSI. F.G. .84. SHUT WELL IN 2321 BBLS TO RECOVER. TURNED WELL OVER TO WIRELINE

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	9:00 10:30	1.50	STG03	21		P		RU WIRELINE SET CBP @10888'. PERFORATED STAGE #3 FROM 10876' TO 10711'. ALL PERFS CORRELATED TO PIONEER WIRELINE RADIUS INCREMENT CBL, GAMMA RAY, CCL LOG RUN #1 DATED 31-JULY-11. 15 NET FT. 59 SHOTS. 2 3/4" GUNS, 15 GM CHARGES, 4 AND 3 SPF, 90 AND 120 DEGREE PHASING. STARTING PRESSURE 3300 PSI. FINAL PRESSURE 2900 PSI. TURNED WELL OVER TO FRAC CREW
	10:30 12:00	1.50	STG03	35		P		PRESSURE TEST LINES @ 9059 PSI. OPENED UP WELL W/ 2260 PSI. BREAK DOWN STAGE # 3 PERFS @ 6473 PSI, 11 BPM, 8 BBLS PUMPED. EST INJ RATE 35 BPM 6700 PSI. I.S.I.P. 4520 PSI F.G. .85, 5 MIN 4081 PSI, 10 MIN 3777 PSI, 15 MIN 3487 PSI. TREATED PERFS W/ 5000 GALS 15% HCL ACID. PUMPED 3000 LBS 100 MESH IN 1/2 PPG STAGE AND 100180 LBS POWER PROP 20/40. IN 1#, 2#, 3# AND 4# STAGES. AVG RATE 71 BPM, MAX RATE 77 BPM. AVG PRESS 6357 PSI, MAX PRESS 7174 PSI. I.S.I.P. 4760 PSI. F.G. .87. SHUT WELL IN 2362 BBLS TO RECOVER. TURNED WELL OVER TO WIRELINE
	12:00 14:00	2.00	STG04	21		P		RU WIRELINE SET CBP @10558'. PERFORATED STAGE #4 FROM 10546' TO 10515'. ALL PERFS CORRELATED TO PIONEER WIRELINE RADIUS INCREMENT CBL, GAMMA RAY, CCL LOG RUN #1 DATED 31-JULY-11. 6 NET FT. 18 SHOTS. 3 1/8" GUNS, 22.7 GM CHARGES, 3 SPF, 120 DEGREE PHASING. STARTING PRESSURE 3600 PSI. FINAL PRESSURE 3300 PSI. TURNED WELL OVER TO FRAC CREW
	14:00 15:00	1.00	STG04	35		P		PRESSURE TEST LINES @ 9102. OPENED WELL W/ 2350 PSI. BREAK DOWN STAGE #4 PERFS @ 7735 PSI, 11 BPM, 5 BBLS PUMPED. I.S.I.P. 5132 PSI F.G. .93. TREATED PERFS W/ 20,000 GALS 15% HCL ACID. AVG RATE 35 BPM, MAX RATE 54 BPM. AVG PRESS 6858 PSI, MAX PRESS 7439 PSI. I.S.I.P. 4610 PSI, F.G. .87, 5 MIN 4506 PSI, 10 MIN 4413 PSI, 15 MIN 4241 PSI. SHUT IN WELL. 945 BBLS TO RECOVER
	15:00 17:00	2.00	RDMO	02		P		RD WIRELINE AND FRAC EQUIPMENT AND MOVE OFF LOCATION.
	17:00 6:00	13.00	FB	19		P		OPENED WELL @ 16:00 ON 12/64 CHOKE W/ 3250 PSI. 1400 PSI, 12/64 CHOKE, RECOVERED 0 MCF, 0 BBLS OIL, 465 BBLS WATER.
11/9/2014	6:00 6:30	0.50	FB	28		P		HELD SAFETY MEETING ON FLOW BACK PROCEDURES. FILLED OUT JSA.
	6:30 6:00	23.50	FB	19		P		800 PSI, 14/64 CHOKE, RECOVERED 54 MCF, 133 BBLS OIL, 477 BBLS WATER.
11/10/2014	6:00 6:30	0.50	FB	28		P		HELD SAFETY MEETING ON FLOW BACK PROCEDURES FILLED OUT JSA.
	6:30 6:00	23.50	FB	28		P		100 PSI, 20/64 CHOKE, RECOVERED 405 MCF, 557 BBLS OIL, 138 BBLS WATER.
11/11/2014	6:00 7:30	1.50	WLWORK	28		P		CREW TRAVEL HELD SAFETY MEETING ON WIRELINE SAFETY FILLED OUT JSA.
	7:30 10:30	3.00	WLWORK	26		P		RU WIRELINE RIH SET 7" CBP @ 10470'. RD WIRELINE.
	10:30 13:30	3.00	WOR	16		P		ND FRAC VALVES. NU 5K BOP. RU RIG FLOOR.
	13:30 14:30	1.00	WOR	39		P		TALLIED AND RIH W/ 6" BIT, BIT SUB AND 66- JTS 2 7/8 L-80 TBG. WELL STARTED FLOWING
	14:30 17:00	2.50	WOR	06		P		CIRCULATED WELL W/ 100 BBLS 2% KCL, WELL KEPT FLOWING. BLED DOWN WELL FLOWED 100 BBLS WATER GAS AND OIL.
	17:00 18:00	1.00	WOR	39		P		RU WASHINGTON HEAD. RIH W/ 40-JTS 2 7/8 L-80 EOT 3450'. SECURED WELL SDFN.

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
11/12/2014	6:00	6:00	24.00	WOR	18		P		SHUT DOWN FOR QUARTERLY SAFETY MEETING.
11/13/2014	6:00	7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TUBING. FILLED OUT JSA.
	7:30	12:00	4.50	WOR	39		P		150 CSIP. 100 TSIP. BLED DOW WELL. CONTINUED TALLING AND RIH W/ 224-JTS 2 7/8 L-80 EUE TBG, TAGGED 7" CBP (KILL PLUG) @10486' TBG TALLY. 10' IN ON JT # 330-2 7/8 .RU POWER SWIVEL.
	12:00	17:30	5.50	WOR	10		P		PUMPED 120 BBLS 2% KCL DOWN CSG GOT REVERSE CIRCULATION. DRILLED OUT 7" CBP (KILL PLUG).CIRCULATE TBG CLEAN. CONTINUE RIH TAGGED REMAINS OF CBP @10556'. CONTINUED DRILLING CHASED CBP TO NEXT 7" CBP@ 10576'. DRILLED ON CBP PUSHED TO 10581' CIRCULATE TBG CLEAN.
	17:30	18:30	1.00	WOR	39		P		RD POWER SWIVEL. LD 5-JTS EOT @ 10440'. OPENED WELL TO FLOW BACK TANK AND TURNED OVER TO FLOW BACK CREW. SDFN.
	18:30	6:00	11.50	FB	19		P		40 PSI, 28/64 CHOKE, RECOVERED 0 MCF, 0 BBLS OIL, 210 BBLS WATER.
	6:00	7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON POWER SWIVEL. FILLED OUT JSA.
11/14/2014	7:30	12:30	5.00	WOR	10		P		40 PSI CSG FLOWING TO FLOWBACK TANK. 0 TSIP. RIH W/ 4-JTS 2 7/8 L-80 EUE TBG, RU POWER SWIVEL,FINISHED DRILLING CBP @ 10581' TBG TALLY(WIRELINE SET 10558') CIRCULATE TBG CLEAN. PUMPED 40 BBLS BRINE DOWN TBG. SWIVELED DOWN 3-JTS 2 7/8 L-80 EUE TBG FINISHED DRILLING CBP@ LINER TOP.10698' TBG TALLY.CIRCULATE TBG CLEAN. PUMP 40 BBLS BRINE DOWN TBG, CSG FLOWING TBG DEAD. RD POWER SWIVEL.
	12:30	14:00	1.50	WOR	39		P		TOOH W/ 100-JTS 2 7/8 L-80 EUE TBG, EOT @ 7516'.
	14:00	15:30	1.50	WOR	06		P		CIRCULATE WELL WITH 270 BBLS 10# BRINE. WELL DIED.
	15:30	17:30	2.00	WOR	39		P		TOOH W/ 176-JTS 2 7/8 L-80 EUE TBG EOT @ 1930'. SECURED WELL SDFN.
	6:00	7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON WELL CONTROL. FILLED OUT JSA.
	7:30	9:00	1.50	WOR	06		P		650 TSIP, 350 CSIP. BLED DOWN WELL TBG STARTED TO FLOW. CIRCULATE WELL WITH 10# BRINE. WELL DIED.
11/15/2014	9:00	13:30	4.50	WOR	39		P		TOOH W/ 29-JTS 2 7/8 L-80 EUE TBG, SN 1-JT 2 7/8 L-80 EUE TBG, BIT SUB AND 6" BIT. RIH W/ 3 3/4 ROCK BIT, BIT SUB, 32-JTS 2 3/8 N-80 EUE TBG, X-OVER @ 304-JTS 2 7/8 L-80 EUE TBG. TAGGED LINER TOP @ 10698' TBG TALLY. RU POWER SWIVEL.
	13:30	18:30	5.00	WOR	10		P		FINISHED DRILLING 7" CBP ON LINER TOP. CIRCULATE TBG CLEAN.PUMPED 10 BBLS BRINE DOWN TBG. CSG STILL FLOWING.RD POWER SWIVEL RIH TAGGED CBP 10896' TBG TALLY STARTED DRILLING. DIDN'T FINISH DRILLING CBP. CIRCULATE TBG CLEAN PUMPED 15 BBLS BRINE DOWN TBG. RD POWER SWIVEL. LD 9-JTS 2 7/8 L-80 EUE TBG. EOT @ 10646' SECURED WELL SDFN.
	6:00	7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON POWER SWIVEL. FILLED OUT JSA.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	7:30 16:00	8.50	WOR	10		P		400 TSIP, 400 CSIP. BLED DOWN WELL PUMPED 15 BBLS BRINE. RIH W/ 9-JTS RU POWER SWIVEL. START DRILLING @ 10896'. UNABLE TO KEEP REVERSE CIRCULATION, BIT PARTIALLY PLUGGED. DRILLED CBPs PUMPING DOWN TBG RETURNING UP CSG. DRILLED CBP, SWIVELED DOWN TO NEXT CBP @ 11127' TBG TALLY, DRILLED UP CBP CHASED CBP TO 11553'. CIRCULATE WELL CLEAN. RD POWER SWIVEL.
	16:00 17:00	1.00	WOR	39		P		TOOH W/ 39-JTS 2 7/8 L-80 EUE TBG. EOT @ 10310'. SECURED WELL SDFN.
11/17/2014	6:00 6:30	0.50	FB	28		P		HELD SAFETY MEETING ON FLOWBACK PROCEDURES FILLED OUT JSA.
	6:30 6:00	23.50	FB	19		P		800 PSI, 20/64 CHOKE, RECOVERED 283 MCF, 744 BBLS OIL, 238 BBLS WATER. 130 BBLS TRANSFERRED FROM FLOWBACK TANK.
11/18/2014	6:00 6:30	0.50	FB	28		P		HELD SAFETY MEETING ON FLOWBACK PROCEDURES. FILLED OUT JSA.
	6:30 6:00	23.50	FB	19		P		600 PSI, 22/64 CHOKE, RECOVERED 504 MCF, 672 BBLS OIL, 162 BBLS WATER.
11/19/2014	6:00 6:30	0.50	FB	28		P		HELD SAFETY MEETING ON FLOW BACK PROCEDURES. FILLED OUT JSA.
	6:30 6:00	23.50	FB	19		P		500 PSI, 22/64 CHOKE, RECOVERED 544 MCF, 608 BBLS OIL, 155 BBLS WATER.
11/20/2014	6:00 6:30	0.50	FB	28		P		HELD SAFETY MEETING ON FLOWBACK PROCEDURES. FILLED OUT JSA
	6:30 6:00	23.50	FB	19		P		380 PSI, 26/64 CHOKE, RECOVERED 632 MCF, 688 BBLS OIL, 134 BBLS WATER.
11/21/2014	6:00 6:30	0.50	FB	19		P		HELD SAFETY MEETING ON FLOWBACK PROCEDURES. FILLED OUT JSA.
	6:30 6:00	23.50	FB	19		P		325 PSI, 26/64 CHOKE, RECOVERED 607 MCF, 618 BBLS OIL, 104 BBLS WATER.
11/22/2014	6:00 6:30	0.50	FB	28		P		HELD SAFETY MEETING ON FLOWBACK PROCEDURES. FILLED OUT JSA.
	6:30 6:00	23.50	FB	19		P		275 PSI, 26/64 CHOKE, RECOVERED 553 MCF, 593 BBLS OIL, 115 BBLS WATER.
11/23/2014	6:00 6:00	24.00	FB	19		P		HOLD SAFETY MTG ON GAUGING TANKS, WRITE & REVIEW JSA'S, FLOW TEST WELL
11/24/2014	6:00 6:00	24.00	FB	19		P		HOLD SAFETY MTG ON CHECKING PRESSURE, WRITE & REVIEW JSA'S, FLOW TEST WELL
11/25/2014	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL TO LOC, HOLD SAFETY MTG ON ICE PLUGS IN PUMP LINES WRITE & REVIEW JSA'S
	7:30 10:30	3.00	WOR	15		P		SITP 1000 PSI & CSG PSI FLOWING 150 PSI, BLOW DWN TBG TO FLOW BACK TANK, CIRC WELL BORE W/ BRINE WATER
	10:30 14:00	3.50	WOR	39		P		TOOH W/ 292 JTS 2-7/8" EUE L-80 TBG, 2-7/8" X 2-3/8" EUE X OVER & LAY DWN 32 JTS 2-3/8" EUE N-80 WORK STRING, BIT SUB & 3-3/4" ROCK BIT
	14:00 18:00	4.00	WOR	39		P		TALLY MU & RIH W/ 5-3/4" SOLID NO/GO, 2 JTS 2-7/8" EUE L-80 TBG, 5-1/2" PBGA W/ DIP TUBE, 2' X 2-7/8" EUE N-80 TBG SUB, 2-7/8" +45P.S.N., 6' X 2-7/8" EUE N-80 TBG SUB, 4 JTS 2-7/8" EUE L-80 TBG, 7" TAC & 294 JTS 2-7/8" EUE L-80 TBG, PU 6' X 2-7/8" TBG SUB W/ TBG HANGER ATTEMPT TO SET 7" TAC NO LUCK, TEMPORARILY LAND TBG ON HANGER, SECURE WELL SDFN
11/26/2014	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON ROTATING TBG W/ OVER HEAD LOADS, WRITE & REVIEW JSA'S

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	7:30 12:00	4.50	WOR	16		P		SITP 0 PSI, CSG 0 PSI, WORK TBG GET 7" TAC TO SET @ 9369', P.S.N. @ 9505' & EOT @ 9609', LAND TBG ON HANGER, RD TBG TONGS & WORK FLOOR, NDBOP'S, REMOVE TBG HANGER & 6' 2-7/8" TBG SUB, LAND TBG ON 10K B-FLANGE, NUWH, INSTALL 65' 3/8" CAP TUBE, X OVER TO ROD EQUIP, STEAM OFF & LOAD TBG EQUIP, NU FLOW LINE & FLUSH TBG W/ 60 BBLS 2% KCL
	12:00 17:00	5.00	INARTLT	39		P		P.U. PRIME & RIH W/ 2-1/2" X 1-3/4" X 38' WTHRFD PUMP, RIH W/ 7-1 1/2" WT BARS, P.U. 11- 1 1/2" NEW WT BARS, TIH OUT OF DERRICK W/ 223-3/4" RODS, W/G & L.D. 115-3/4" RODS, RIH W/ 121-7/8" RODS W/G, P.U. 13 NEW 7/8" SLK RODS, TIH W/ 65-1" RODS, P.U. POLISH ROD SECURE WELL & SDFN
11/27/2014	6:00 7:30	1.50	INARTLT	28		P		TRAVEL TO LOC, HOLD SAFETY MTG ON P.U. RODS, WRITE & REVIEW JSA'S
	7:30 9:30	2.00	INARTLT	03		P		PREP & P.U. 50 NEW 1" RODS, SPACE RODS OUT W/ 8', 4', 2', & NEW 1-1/2" X 40' POLISH ROD, SEAT PUMP, FILL TBG W/ 5 BBLS 2% KCL STROKE TEST TO 1000 PSI GOOD TEST, PU & RACK OUT ROD EQUIP
	9:30 11:00	1.50	RDMO	02		P		RIG DWN RIG, SLIDE IN PUMP UNIT, HANG OFF RODS, RACK OUT PUMP & PUMP LINES, PU LOC TWOTP
	11:00 13:00	2.00	MIRU	01		P		ROAD RIG TO 1-7A2 SPOT IN & RU RIG
	13:00 15:30	2.50	WOR	16		P		NDWH, NU 5 K SPOOL, 5K BOP & HYDRILL, X OVER TO TBG EQUIP, RU WORK FLOOR & TBG TONGS, SECURE WELL SDFHW

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1807			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE			
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002		8. WELL NAME and NUMBER: UTE TRIBAL 3-6B2			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1940 FSL 1159 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 06 Township: 02.0S Range: 02.0W Meridian: U		9. API NUMBER: 43013502730000			
9. FIELD and POOL or WILDCAT: BLUEBELL		COUNTY: DUCHESNE			
STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/11/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="DO Plugs"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="DO Plugs"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. CBPs @ 11,602' (tagged @ 11,597') & 11,585' <div style="text-align: right;"> Approved by the March 04, 2015 Oil, Gas and Mining Date: _____ By: <u>Derek Quist</u> </div>					
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst			
SIGNATURE N/A	DATE 2/10/2015				

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1807
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2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002		8. WELL NAME and NUMBER: UTE TRIBAL 3-6B2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1940 FSL 1159 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 06 Township: 02.0S Range: 02.0W Meridian: U		9. API NUMBER: 43013502730000
PHONE NUMBER: 713 997-5038 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/11/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:
		<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="DO Plugs"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Drilled out plugs @ 11585', 11597' & 11602'. Open perfs @ 10515'-11509' & 11589'-13590'. See attached for details.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 January 19, 2016

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 1/13/2016	

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	7:30 12:00	4.50	WOR	16		P		SITP 0 PSI, CSG 0 PSI, WORK TBG GET 7" TAC TO SET @ 9369', P.S.N. @ 9505' & EOT @ 9609', LAND TBG ON HANGER, RD TBG TONGS & WORK FLOOR, NDBOP'S, REMOVE TBG HANGER & 6' 2-7/8" TBG SUB, LAND TBG ON 10K B-FLANGE, NUWH, INSTALL 65' 3/8" CAP TUBE, X OVER TO ROD EQUIP, STEAM OFF & LOAD TBG EQUIP, NU FLOW LINE & FLUSH TBG W/ 60 BBLS 2% KCL
	12:00 17:00	5.00	INARTLT	39		P		P.U. PRIME & RIH W/ 2-1/2" X 1-3/4" X 38' WTHRFD PUMP, RIH W/ 7-1 1/2" WT BARS, P.U. 11- 1 1/2" NEW WT BARS, TIH OUT OF DERRICK W/ 223-3/4" RODS, W/G & L.D. 115-3/4" RODS, RIH W/ 121-7/8" RODS W/G, P.U. 13 NEW 7/8" SLK RODS, TIH W/ 65-1" RODS, P.U. POLISH ROD SECURE WELL & SDFN
11/27/2014	6:00 7:30	1.50	INARTLT	28		P		TRAVEL TO LOC, HOLD SAFETY MTG ON P.U. RODS, WRITE & REVIEW JSA'S
	7:30 9:30	2.00	INARTLT	03		P		PREP & P.U. 50 NEW 1" RODS, SPACE RODS OUT W/ 8', 4', 2', & NEW 1-1/2" X 40' POLISH ROD, SEAT PUMP, FILL TBG W/ 5 BBLS 2% KCL STROKE TEST TO 1000 PSI GOOD TEST, PU & RACK OUT ROD EQUIP
	9:30 11:00	1.50	RDMO	02		P		RIG DWN RIG, SLIDE IN PUMP UNIT, HANG OFF RODS, RACK OUT PUMP & PUMP LINES, PU LOC TWOTP
	11:00 13:00	2.00	MIRU	01		P		ROAD RIG TO 1-7A2 SPOT IN & RU RIG
	13:00 15:30	2.50	WOR	16		P		NDWH, NU 5 K SPOOL, 5K BOP & HYDRILL, X OVER TO TBG EQUIP, RU WORK FLOOR & TBG TONGS, SECURE WELL SDFHW
11/7/2015	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON TOO H W/ RODS & OVER HEAD LOADS, WRITE & REVIEW JSA'S
	7:30 9:30	2.00	WOR	18		P		PUMP 75 BBLS DWN CSG, LD POLISH ROD, ATTEMPT TO UNSEAT ROD PUMP, FAILED, RU BACK OFF TOOL & BACK OFF RODS
	9:30 12:30	3.00	WOR	39		P		TOOH W/ 115-1", 134-7/8" & 108-3/4" RODS, LD 8, 1-1/2" WT BARS
	12:30 14:00	1.50	WLWORK	21		P		RU W.L., RIH & PERF TBG @ 9193', POOH & RD W.L., FLUSH TBG W/ 60 BBLS 2% KCL
	14:00 15:30	1.50	WOR	16		P		X OVER TO TBG EQUIP, NDWH, BREAK OUT & LD 10K B FLANGE, MU 6' PERF SUB W/ TBG HANGER & 2 WAY CHECK & TEMP LAND TBG, NUBOP & TEST TO 5000 PSI, RU WORK FLOOR, & TBG TONGS, PU ON TBG RELEASE 7" TAC, LD TBG HANGER & 6' PERF SUB
	15:30 17:00	1.50	WOR	39		P		TOOH & STAND BACK IN DERRICK W/ 140 JTS 2-7/8" EUE L-80 TBG, CLOSE & LOCK PIPE RAMS, CLOSE & NIGHT CAP TIW & CSG VALVES SDFN
11/8/2015	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON STRIPPING TBG & WT BARS OUT OF HOLE WRITE & REVIEW JSA'S
	7:30 10:00	2.50	WOR	39		P		CONT TOO H W/ 154 JTS 2-7/8" TBG TO WT BARS, STRIP OUT 8 WT BARS & TBG, LD ALL PROD BHA
	10:00 11:30	1.50	WOR	24		P		TALLY & MU 3-3/4" ROCK BIT, 2-3/8" EUE X 2-3/8" REG BIT SUB, TALLY & PU 99 JTS 2-3/8" EUE WORK STRING & 2-7/8" X 2-3/8" EUE X OVER
	11:30 15:00	3.50	WOR	39		P		TALLY & TIH OUT OF DERRICK W/ 230 JTS 2-7/8" EUE L-80 TBG, EOT @ 10620', CLOSE & LOCK PIPE RAMS, CLOSE & NIGHT CAP TIW VALVE & CSG VALVES, RUN PUMP LINE & RETURN LINES TO WELL HEAD, SDFW
11/9/2015	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY SDFW
11/10/2015	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON USING TAG LINES & STOP WORK AUTHORITY, WRITE & REVIEW JSA'S
	7:30 8:30	1.00	WOR	39		P		0 PSI ON WELL, TIH W/ 34 JTS 2-7/8" EUE L-80 TBG & TAG FILL @ 11547', ON JT # 363, RU POWER SWIVEL

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	8:30 9:45	1.25	WOR	06		P		BREAK REVERSE CIRC W/ 326 BBLS TREATED 2% KCL
	9:45 12:30	2.75	WOR	10		P		CLEAN OUT SAND, DRILL OUT 10' CMT & DRILL OUT 4-1/2" CBP'S @ 11585', 11597' & 11602' FELL THRU PLUG ON JT # 366, CIRC TBG CLEAN, RD POWER SWIVEL
	12:30 13:30	1.00	WOR	24		P		RIH W/ 61 JTS 2-7/8" EUE L-80 TBG & TAG @ 13539' (BTM PERF @ 13590')
	13:30 16:00	2.50	WOR	10		P		RU POWER SWIVEL, BREAK REVERSE CIRC W/ 84 BBLS TREATED 2% KCL, SWIVEL DWN 4 JTS CLEANING OUT FILL TO 13665', CIRC TBG CLEAN, RIG DWN & RACK OUT POWER SWIVEL
	16:00 17:30	1.50	WOR	39		P		TOOH & STAND BACK IN DERRICK W/ 100 JTS 2-7/8" EUE L-80 TBG, CLOSE & LOCK PIPE RAMS, CLOSE & NIGHT CAP TIW & CSG VALVES, DRAIN UP PUMP & PUMP LINES, SDFN 2% KCL USED TODAY, 1330 BBLS 100 GALS LPG
11/11/2015	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON LAYING DWN TBG & PINCH POINTS, WRITE & REVIEW JSA'S
	7:30 9:30	2.00	WOR	39		P		0 PSI ON WELL CONT TOOH W/ 230 JTS 2-7/8" EUE L-80 TBG
	9:30 11:00	1.50	WOR	24		P		LD 2-7/8" X 2-3/8" EUE X OVER, 99 JTS 2-3/8" EUE WORK STRING TBG, BIT SUB & 3-3/4" ROCK BIT
	11:00 13:30	2.50	WOR	39		P		MU & RIH W/ 5-3/4" SOLID NO-GO, 2 JTS 2-7/8" EUE L-80, 5-1/2" PBGA, 2' X 2-7/8" EUE N-80 TBG SUB, 2-7/8" +45 P.S.N., 4' X 2-7/8" EUE N-80 TBG SUB, 4 JTS 2-7/8" EUE L-80 TBG, 7" KLX TAC & 325 JTS 2-7/8" EUE L-80 TBG, MU6' TBG SUB & TBG HANGER, SET 7" TAC @ 10358', P.S.N. @ 10491' & EOT @ 10595', TEMP LAND TBG ON HANGER
	13:30 15:00	1.50	WOR	16		P		RD WORK FLOOR & TBG TONGS, NDBOP, LD TBG HANGER & 6' TBG SUB, MU 7" X 10K B FLANGE, LAND TBG ON FLANGE IN 24K TENSION, NUWH & HOOK UP PUMPING T, X OVER TO ROD EQUIP, FLUSH TBG W/ 70 BBLS 2% KCL
	15:00 17:00	2.00	INARTLT	03		P		PU PRIME & RIH W/ 2-1/2" X 1-1/2" X 38' HF PUMP, PU 17, 1-1/2" WT BARS & RIH OUT OF DERRICK W/ 108-3/4" RODS CHECKING ALL BREAKS, PU POLISH ROD SECURE WELL SDFN
11/12/2015	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON, RIH W/ RODS & OVER HEAD LOADS, WRITE & REVIEW JSA'S
	7:30 10:00	2.50	INARTLT	03		P		LD POLISH ROD, PREP & PU 71 NEW 3/4" RODS W/G, RIH OUT OF DERRICK W/ 125-7/8" & 93-1" RODS CHECKING ALL BREAKS
	10:00 10:00	0.00	WOR	18		P		SPACE RODS OUT W/ 8', 6', 4', 2' X 1" PONY RODS & NEW 1-1/2" X 40' POLISH ROD, SEAT PUMP FILL TBG W/ 20 BBLS, TEST TBG TO 1000 PSI & STROKE TEST PUMP GOOD TEST & PUMP ACTION, RIG DWN RIG SLIDE IN P.U. HANG OFF RODS, STROKE TEST P.U. NO TAG TWOTP, PU LOCATION